NRC FOI	LICENSEE EVENT REPORT
*	CONTROL BLOCK:
	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
	REPORT L 6 0 5 0 0 0 3 3 4 7 1 1 0 8 7 8 3 1 2 2 2 7 8 9 SOURCE 50 51 DOCKET NUMBER 58 59 EVENT DATE 74 75 REPORT DATE 80
02	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
013	valves were found to be leaking at a rate greater than the maximum measurable
04	on the leak rate monitor (300 SCF per day). The leaking valves presented minimal
05	safety hazards as redundant isolation valves were available or the valves would
06	have been in service when isolation was required.
0 7	
-18	
7 8	SYSTEM CAUSE CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE
7 8	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
	17 REPORT VEAR REPORT NO. CODE TYPE NO. NUMBER 7 8 0 5 9 0 0 3 L 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	ACTION FUTURE EFFECT SHUTDOWN HOURS (2) ATTACHMENT NPRD-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS (2) SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
	$ \begin{array}{c} B \\ 33 \\ 34 \\ 34 \\ 34 \\ 34 \\ 35 \\ 35 \\ 35$
10	The incident resulted from excessive valve leakage. The valves were repaired and
11	the retesting was completed satisfactorily.
(2	
13	L
14	9
15	G O
	CTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY (35) 2 (33) 2 (34) N/A I I N/A I N/A
7 8	9 10 11 44 45 80 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
1 7 7 8	0 0 0 37 Z 38 N/A 9 PERSONNEL INJURIES 13 BO
13	NUMBER DESCRIPTION (41) 0 0 0 40 N/A
	LOSS OF OR DAMAGE TO FACILITY (1) TYPE DESCRIPTION (1)
7 8	9 10 BO NRC USE ONLY
20	
	NAME OF PREPARER J. A. Werling PHONE: 412-643-1258 3

Attachment To LER 78-59/03L Beaver Valley Power Station DUQUESNE LIGHT COMPANY Docket No. 50-334

During the performance of Type C containment penetration leak testing, the following valves were found to be leaking at a rate greater than the maximum measurable on the leak rate monitor (300 SCF/day):

1.	TV-CC-105E1 - RCP 1A component cooling water outlet
	containment inside isolation valve
2.	HY-119 - Recombiner 1A return line inside containment
	check valve
3.	CH-181 - RCP 1A seal supply check valve
4.	CH-183 - RCP 1C seal supply check valve
5.	Personnel air lock inner door equalizing valves
6.	SI-94 - BIT check valve to RCS cold leg injection
7.	SI-13 - SI Pump 1A check valve to hot leg injection
8.	SI-14 - SI Pump 1B check valve to hot leg injection
9.	MOV-SI-890A - SI Pump 1A discharge valve to RCS hot legs
10.	MOV-SI-890B - SI Pump 1B discharge valve to RCS hot legs
11.	SI-451 - MOV-SI-890A valve disc vent
12.	SI-452 - MOV-SI-890B valve disc vent

The safety significance of each of the leaks is discussed below.

- Reactor Coolant Pump IA component cooling water outlet containment inside isolation valve [TV-CC-105E1]. The redundant isolation valve outside containment [TV-CC-105E2] was available and exhibited leakage within the allowable limits. During accident conditions, leakage from this line would present no unreviewed safety problem.
- Recombiner 1A Return Line inside containment check valve [HY-119]. The redundant isolation valve outside containment [HY-110] was available and exhibited leakage within the allowable limits. During accident conditions, leakage from this line would present no unreviewed safety problem.

3. Reactor Coolant Pump 1A and 1C seal supply check valves [CH-181] and

- & 4. [CH-183]. The redundant isolation valves outside containment [MOV-CH-308A] and [MOV-CH-308C] were available and exhibited leakage within the allowable limits. During accident conditions, leakage from this line would present no unreviewed safety problem.
  - 5. Air Lock Inner Door Equalizing Valves. Although the inner door equalizing valves leaked, the outer door equalizing valves exhibited leakage within allowable limits. During accident conditions, leakage from this pathway would present no unreviewed safety problem.

LER 78-59/03L Duquesne Light Company Docket No. 50-334 Attachment - Page 2

> 6. Boron Injection Tank check valve to Reactor Coclant Cold leg injection paths [SI-94]. Redundant valves [SI-91], [MOV-SI-867C] and [MOV-SI-867D] in this pathway exhibited leakage within the allowable limits. During accident conditions this line serves as a primary injection pathway for highly borated water which would preclude the possibility of any leakage from the containment atmosphere to the outside environment.

7. Low Head Safety Injection Pumps 1A and 1B hot leg discharge valves, check 8,9,10, valves and valve disc vents [MOV-SI-890A], [MOV-SI-890B], [SI-13], [SI-14], 11,12. [SI-451] and [SI-452]. Although these valves failed the leak rate test, this is not considered to be significant since under accident conditions the Low Head Safety Injection pumps would be operating and these lines would be pressurized to a pressure much higher than the peak containment pressure during the initial phase of safety injection and will be in injection service during the long term phase.

The valves were repaired and the tests were repeated. The valve leakage was acceptable in the retest.