U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) /V/A/N/A/S/1/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1/ (4) 1 / / (5) /0/1/ LICENSEE CODE LICENSE NUMBER LICENSE TYPE /0/1/ SOURCE $\frac{I}{L}$ (6) /0/5/0/0/0/3/3/8/ (7) /1/2/0/7/8/2/ (8) / 0/ 1/ 0/ 5/ 8/ 3/ (9) DOCKET NUMBER EVENT DATE REPORT DATE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) 10/2/ / On December 7. 1982 while in Mode 3, the 3A Casing Cooling Pump was removed from / /0/3/ / service to perform maintenance. Later, due to an unscheduled outage, the unit was/ 10/4/ / placed in Mode 5 wherein the Casing Cooling Subsystem was not required. Since / the redundant Casing Cooling Subsystem was operable until Mode 5 was reached and / 10/5/ 10/6/ / the T.S. 3.6.2.2 Action Statement requirement was met, the health and safety of / the public were not affected. This event is reportable pursuant to T.S. 10/7/ / 6.9.1.9.b. 16/8/ COMP. SYSTEM CAUSE CAUSE VALVE CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE /B/ (13) /P/U/M/P/X/X/ (14) /B/ (15) /2/ (16) 10/9/ /S/B/ (I1) /E/ (12) OCCURRENCE REVISION SEQUENTIAL REPORT EVENT YEAR REPORT NO. CODE TYPE NO. IER/RO (17)REPORT 10/3/ 101 /L/ NUMBER /8/2/ /-/ /0/7/6/ /\/ 1-1 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT EFFECT SHUTDOWN ACTION FUTURE HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURER TAKEN ACTION ON PLANT METHOD /A/ (18) /Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /Y/ (23) /N/ (24) /A/ (25) /L/0/8/8/ (26)CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) / This event was caused by the removal of the pump from service in order to perform/ /1/0/ /1/1/ / maintenance. The unit was placed in Mode 5 for an unscheduled outage. The main-/ /1/2/ / tenance was completed while in Mode 5. /1/3/ /1/4/ FACILITY METHOD OF (30) DISCOVERY %POWER OTHER STATUS DISCOVERY DESCRIPTION (32) STATUS /0/0/0/ (29) / NA /A/ (31) Operational Event /1/5/ /G/(28)ACTIVITY CONTENT OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) RELEASED /1/6/ /Z/(33)/Z/(34)NA PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE /0/0/0/ (37) /Z/ (38) /1/7/ PERSONNEL INJURIES DESCRIPTION (41) /0/0/0/ (40) / /1/8/

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(43)

NAME OF PREPARER W. R. CARTWRIGHT

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LOSS OF OR DAMAGE TO FACILITY

/2/ (42) / PUBLICITY

ISSUED

/N/ (44)

/1/9/

/2/0/

DESCRIPTION

DESCRIPTION (45)

Virginia Electric and Power Company North Anna Power Station, Unit No. 1 Attachment: Page 1 of 1 Docket No. 50-338 Report No. LER 82-076/03L-0

Description of Event

On December 7, 1982, the Casing Cooling Pump (1-RS-P-3A) was removed from service for maintenance while in an operating mode that required the pump to be operable. Subsequent to the removal of the pump from service, a mode change was made due to entering an unplanned outage. This event is reportable pursuant to T.S. 6.9.1.9.b.

Probable Consequences of Occurrence

The Casing Cooling Subsystem is required to operate in a post-LOCA condition to maintain the net positive suction head to the Inside Recirculation Spray Pumps. Since the redundant Casing Cooling train remained operable while the unit was in the applicable mode, the health and safety of the public were not affected.

Cause of Event

This event was caused by the removal of the Casing Cooling Pump for maintenance while in Mode 3.

Immediate Corrective Action

The Action Statement was entered and the maintenance initiated. The unit was placed in Mode 5 in less than 24 hours following the removal of the pump from service. The maintenance was completed while in Mode 5 and included inboard and outboard seal replacement and flange gasket replacement.

Scheduled Corrective Action

No further action required.

Actions Taken to Prevent Recurrence

No further action required.

Generic Implications

There are no generic implications from this event.