NRC FORM 366 [12-61]	U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT	APPROVED BY OMB 3130-0011 EXPIRES 4-30-82
CONTROL BLOCK:	(PLEASE PRINT OR TYPE ALL	REQUIRED INFORMATION
0 1 P A S E S 1 2 0 1 15	0 - 0 0 0 0 - 0 0 3 4 1 1 LICENSE NUMBER 25 26 LIC	1 1 1 1 4 57 GAT 56 5
CON'T 0 1 REPORT L 6 0 5 0	0 0 3 8 7 7 1 2 2 4 8 2 8 KET NUMBER 68 69 EVENT DATE 74	0 0 1 0 7 8 3 9
EVENT DESCRIPTION AND PROBABLE 0 2 During the Startup Test	econsequences (10) ting Program, one main condenser Of	fgas Hydrogen Monitor
0 3 was declared inoperable	e, however, the required action sta	tement was not met, in
0 4 that grab samples were	not taken every 4 hours. This is	reportable per T.S.
0 5 6.9.1.8.b. The redunda	ant monitor did not indicate a hydr	ogen level in excess
0 6 of 40%, therefore no ac	dverse consequences existed.	
0 7		
0 8		
SYSTEM CAUSE CODE O 9 M C 11 A 11	12 X 13 Z Z Z Z Z Z 4 14 Z 19	OMP. VALVE CODE SUBCODE 7 15 Z 16 20 REVISION
17 LER/RO EVENT YEAR 8 2	0 6 7 0 1 0 1 30	T 0
ACTION FUTURE EFFECT SHE	ETHOD HOURS 22 ATTACHMENT NPRD-4 SUBMITTED FORM SUB	PRIME COMP. COMPONENT 26 24
cause description and correction Positive communications	IVEACTIONS (27) s between the Operations and Chemis	try Groups was not made
1 when the action stateme	ent was entered. To prevent recurr	ence a temporary change
1 2 was made to the Inciden	nt Reporting Procedure to require O	peration to initiate a
1 3 log and transmit it to	chemistry to commence sampling. \ensuremath{W}	hen Chemistry is
Land Land Land Land Land Land Land Land	atement is cleared the log will be	returned.
FACILITY STATUS SPOWER OTH	NA A (31) Review of LCO	ERY DESCRIPTION (32)
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF A		N OF RELEASE 36
1 6 Z 33 Z 34 NA	45 N	A
NUMBER TYPE DESCRIPTIO	NA NA	*0
PERSONNEL INJURIES NUMBER DESCRIPTION 41		40
1 8 0 0 0 40	NA 8301170488 8	330107
1 9 Z 42	PDR ADOCK OS	
PUBLICITY ISSUED DESCRIPTION (45)		NRC USE ONLY
2 0 N 44 2 0 10	NA	68 49 30
	D, G. Mitchell PHONE	717-542-2181 Ext. 524

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LICENSEE EVENT REPORT 82-067/017-0 ATTACHMENT

Upon the loss of one train of the Main Condenser Offgas Hydrogen Monitor, grab samples should have been initiated and continued every 4 hours. Failure to meet this action statement is reportable per T.S. 6.9.1.8.b. This determination was made during a review of the event on December 29, 1982. There were no adverse consequences because the redundant monitor and later grab sample showed a hydrogen concentrations within allowable limits.

The sampling was not initiated within the required time period because of poor communications between Operations and Chemistry personnel. Previous corrective actions to this recurring problem have included on Operating Instructions to require the Shift Supervisor to inform Chemistry personnel when to commence and discontinue Tech. Spec. related sampling. As an additional measure, the Incident Reporting Procedure has been temporarily changed to require Shift Supervision to initiate a Chemistry LCO log and transmit it to Chemistry. Chemistry will make entries for each required sample until such time when Shift Supervision verbally notifies Chemistry to stop sampling. Chemistry will present the completed form for Shift Supervision signature at which time it will be forwarded to the Sr. Compliance Engineer.

Operation and Chemistry are continuing to determine a more affective means of assuring Tech. Spec. action statement sampling is performed as required.

LER's of a similiar nature include:

82-038/03L-0

82-041/03L-0

82-042/01T-0