

December 20, 1978

Mr. Dennis L. Ziemann, Chief Operating Reactors - Branch 2 Division of Operating Reactors U.S. Nuclear Regulatory Commission Washington, D.C. 20555

> Subject: Dresden Station Unit 1 10 CFR Part 50 Appendix J

Review Information NRC Docket No. 50-10

References (a): M. S. Turbak letter to D. K. Davis

dated May 20, 1977.

(b): D. L. Ziemann letter to R. L. Bolger

dated January 2%, 1977.

Dear Mr. Ziemann:

Reference (a) transmitted our response to several questions regarding the Dresden Unit 1 Appendix J local leak rate testing, transmitted from your office by Reference (b). Question 2d requested additional information regarding sphere penetrations with isolation valves having automatic closure actuation signals. Our response stated that an inspection would be performed during the chemical cleaning outage to determine the possibility of modifications. As a result of that inspection, we plan to modify the following lines to make them comply with Appendix J local leak rate test requirements. These modifications will-be completed during the chemical cleaning outage.

Valve Number	Line No.	Penetration Number	Line Description
MO 523	1422	Hitt	Four-inch line from the clean-up demineralizer tanks C-8A and C-8B to radwaste.
FCV 504	7124	Н66	Two-inch line carrying clean demineralized water from storage tank T-105B to the sphere service water booster pump.
MO 506	4410	н47	Four-inch line from reactor enclosure drain tank T-122A to radwaste collector tank T-109.

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Valve Number	Line No.	Penetration Number	Line Description
VFC 509	4414	Н43	Two-inch line from resin transfer pumps G-28A and G-28B to resin burial tank T-113.
VFC 515	1400	н52	Three-inch line from the secondary steam generators "A", "B", "C", and "D" to blowdown tank C-21.
FCV 534	7091	н15	Three-inch line carrying heating system condensate back to U-1 heating boiler deaerator.

The following valves should be exempted from the requirements of 10 CFR 50 Appendix J for the reasons stated.

Valve Number	Function	Reason for Exemption
MO 1	Secondary steam supply to air ejectors.	MO 1 is outside of the primary containment and is downstream of the secondary steam line testable isolation valves.
MO 521	Containment cooling water discharge to river.	The containment closed- cooling water system would require that all essential cooling systems within the containment be shutdown during a local leak rate test. If the 16-inch con- tainment service water line was modified for local leak rate test purposes, the assential cooling systems required to remove the reactor decay heat during cold shut- down would be inoperable for local leak rate tests.
MO 529 MO 532 MO 533 MO 534	A, B, C, and D secondary steam generator sample lines.	Motor operated valves 529, 532, 533, and 534 are upstream of FCV 510 and 511 which are local leak rate tested. Since all of the automatic isolation valves control flow to a common line, (4493-1" Gl) which comes from instrument room "C", the local leak rate testing between the 510 and 511 valves on line 4493-1 Gl insures sphere integrity

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Valve Number	<u>Function</u>	Reason for Exemption
AO 513	Supply of filtered water to the fuel transfer canal through line No. 5604-2 G4.	The water supply line to the fuel handling canal ties into the fuel transfer tube. Since the volume in the transfer tube between the transfer tube cover and MO 541 and 54% is local leak rate tested, it is not necessary to make 7.0 513 testable.
PCV 364	Secondary steam line drain at turbine.	Local leak rate tests are performed upstream of FCV 364. These tests are performed between valves MO 159; MO 160, 161, and 162; MO 165 and 166; and MO 163 and 164. Since containment integrity is tested at these points, it is not necessary to make FCV 364 testable.

One (1) signed original and thirty-nine (39) copies of this letter are provided for your use.

Very truly yours,

it to the forge

M. S. Turbak

Nuclear Licensing Administrator

Boiling Water Reactors