January 13, 1983

For:

The Commissioners

From:

T. A. Rehm, Assistant for Operations, Office of the EDO

Subject:

WEEKLY INFORMATION REPORT - WEEK ENDING JANUARY 7, 1983

A summary of key events is included as a convenience to those Commissioners who may prefer a condensed version of this report.

Contents	Enclosure
Administration	Α
Nuclear Reactor Regulation	В
Nuclear Material Safety and Safeguards	C*
Inspection and Enforcement	D
Nuclear Regulatory Research	E
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International Programs	G
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Small & Disadvantaged Business Utilization & Civil Right	s K*
Regional Offices	L
CRGR Monthly Report	M*
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Items Addressed by the Commission	0
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*No input this week.

T. A. Rehm, Assistant for Operations Office of the Executive Director

for Operations

FOR SUBSCRIBERS
ONLY

HIGHLIGHTS OF WEEKLY INFORMATION REPORT

Week Ending January 7, 1983

St. Lucie-1/Crystal River-3 Brown-Out

At 10:21 a.m. on December 30, 1982, St. Lucie-1 automatically scrammed while performing RPS logic matrix testing. Approximately five minutes later, Crystal River-3 tripped as a result of the off-site power system upset. The resultant "brown-out" affected about 400,000 customers for no more than one-half hour.

Midwest LLW Compact

On December 30, 1982, Governor Milliken of Michigan signed H.B. 5600 into law, making Michigan the first state to become a party to the Midwest Interstate Low-Level Radioactive Waste Compact.

Interagency Task Force on Glenn Amendment to H.R. 3809

On January 5, J. D. Lafleur, Jr. and D. M. Chenier of IP attended the first meeting of the interagency task force which has been established to implement the Glenn Amendment (Section 223) to the Nuclear Waste Policy Act of 1982.

Regional Volunteer Placements

On June 29, 1982, Headquarters employees were invited to register their interest in Regional jobs. During the period of January 4-7, 1983, five more Headquarters employees were selected by Regional Administrators. This brings the total number of selections to 56. The selections are: Region I - 22; Region II - 15; Region III - 9; Region IV - 8; Region V - 2.

OFFICE OF ADMINISTRATION

Week Ending January 7, 1983

ADMINISTRATION OF THE FREEDOM OF INFORMATION ACT

STATUS OF REQUESTS

	Initial Request	Appeal of Initial Decision
Received	73*	6**
Granted	3	0
Denied	0	0
Pending	70	6

*62 requests pending completion at the end of 1982. **6 appeals pending completion at the end of 1982.

ACTIONS THIS WEEK

Received

Susan L. Hiatt, OCRE Representative (83-1) Requests documents concerning the risk to the Perry Nuclear Power Plant from low trajectory turbine missiles; all Commission guidelines or criteria concerning the risks from and protective measures from turbine missiles; documents concerning the use of in-core thermocouples in BWRs, particularly in BWR/6 reactors; and all documents concerning steam erosion, as identified in IE Information Notices 82-22 and 82-23.

Jim Pedro, NUS Corporation (83-2) Requests 398 listed 1982 SECY papers.

Andrew B. Reid, Attorney-At-Law (83-3) Requests documents regarding the exploration for, or mining, or milling of, uranium in the Pine Ridge Area of the Nebraska panhandle and documents regarding the "Memorandum of Understanding between the Nebraska Department of Environmental Control and the NRC for In Situ Uranium Mining".

Walter W. Marsh, Old Dominion Brush Company (83-4) Requests the quantity, make, model and year of each street sweeper and in-plant sweeper used in the NRC.

CONTACT: J. M. Felton 492-7211

Received, Cont'd

Randy R. Widmer (83-5)

Teresa S. Barnhart, NTEU Steward (83-6)

(NRC employee) (83-7)

(NRC employee) (83-8)

Michael Knapik, McGraw-Hill Publications Company (83-9)

Bill Hafner (83-10)

Susan L. Hiatt, OCRE Representative (83-11)

Granted

Charles W. Elliott, Thomas and Hair (82-551) Requests NRC inspection reports and safety violations noted at the Kerr-McGee plutonium plant in Crescent, Oklahoma between August 1972 and November 1974 and safety violations reported by persons other than NRC inspectors.

Requests the dollar amount, company name, functions being performed by contractor and project officer for FY 82, 83 and 84 for listed offices in the NRC.

Requests documents regarding the selection process for Vacancy Announcement No. 82-3715-4.

Requests a copy of the performance appraisal criteria under which the three Senior Contract Specialists in the Division of Contracts were evaluated during FY 82 and a copy of the position description for these positions.

Requests all Nuclear Material Transaction Reports, 741 forms, filed since January 1982 detailing the movement of South African originated material from DOE's uranium enrichment facilities to any U.S. fuel fabricator.

Requests all documents pertaining to any agency legal reviews of the recently adopted Interim Operating License provision as it pertains to the Atomic Energy Act of 1954 and the Energy Reorganization Act of 1974 and documents pertaining to the effect such an Interim Operating License provision will have on technical assistance support programs.

Requests records pertaining to turbine failures, especially in turbines manufactured and/or designed by General Electric and a copy of the case study on BWR Vessel Level Instrumentation completed by the Office for Analysis and Evaluation of Operational Data.

In response to a request for listed NUREG reports and documents relating to the running of any version of the CRAC code by Sandia National Laboratories or the Commission staff, for the Limerick Nuclear Generating Station, made available three documents. Informed the requester an additional document subject to this request is already available at the PDR.

Granted, Cont'd

(NRC employee) (82-601) In response to a request for all documents pertaining to an institutional grievance filed by the NTEU Chapter 208 against the NRC management, pertaining to an unfair labor practice charge filed in November 1982 with the Federal Labor Relations Authority, made available seven documents.

(NRC employee) (82-610) In response to a request for documents pertaining to Vacancy Announcement No. 83-0246-2, made available five documents.

WEEKLY INFORMATION REPORT DIVISION OF CONTRACTS WEEK ENDING JANUARY 7, 1983

IFB NO.: RS-ADM-83-318

TITLE: "Electrostatic Copying and Related Services"

DESCRIPTION: Provide electrostatic copying services which shall consist of copying, collating, stapling, drilling and/or thermal

binding from one to three inches in thickness.

PERIOD OF PERFORMANCE: One year with option to extend for additional year.

SPONSOR: Office of Administration (TIDC)

STATUS: IFB issued on January 4, 1983. IFB due on February 4, 1983.

RFP No.: RS-ADM-83-336

TITLE: "NRC Issuances and Indexes"

DESCRIPTION: Provide camera-ready copy of the monthly issuances and quarterly and semi-annual indexes to the monthly issuances of the Commission, the Atomic Safety and Licensing Appeal Boards, the Atomic Safety and Licensing Boards, the Administrative Law Judges, Directors' Decisions and Denials of Petitions for Rulemaking.

PERIOD OF PERFORMANCE: One year with an option to extend for additional year.

SPONSOR: Office of Administration, TIDC

STATUS: RFP Issued on January 3, 1983 and proposals due January 31, 1983.

FINANCIAL ASSISTANCE

NRC-G-04-83-003

TITLE: "A Proposal for the Scaling of Mixing in Thermally Stratified Flows"

DESCRIPTION: The grantee intends to develop ranges of primary coolant thermal-hydraulic transients following the recognition of the potential for severe overcooling transients and the existence of limits in the allowable vessel wall thermal-stress states.

PERIOD OF PERFORMANCE: 1/1/83 - 11/1/83

SPONSOR: Office of Nuclear Regulatory Research

STATUS: Grant awarded to Purdue University in the amount of \$90,000.00 effective January 5, 1983.

CONTRACT AWARDED

CONTRACT NO.: NRC-04-83-001

TITLE: "Strategic Analysis of Safeguards Systems: A Feasibility Study"

DESCRIPTION: The Maxima Corporation will conduct a feasibility study of
the integration of the strategic analysis technique into current
NRC Material Control and Accountability regulations (10CFR70).

PERIOD OF PERFORMANCE: 12/12/82 through 12/13/83

SPONSOR: Safeguards Branch, Division of Facility Operations, NRR STATUS: A CPFF contract was awarded to The Maxima Corporation in the amount of \$98,569.00.

CONTRACT NO.: NRC-04-82-025

TITLE: "Laboratory Studies: Dynamics Response of Prototypical Piping

Systems"

DESCRIPTION: Cooperative Agreement between NRC and the Electric Power
Research Institute (EPRI) to utilize pipe testing to obtain
experimental data on the behavior of nuclear power plant
piping subjected to multiple independent support motion inputs.

PERIOD OF PERFORMANCE: 9/30/82 - 5/25/84

SPONSOR: Office of Nuclear Regulatory Research

STATUS: A cost-plus-fixed-fee tri-party (ANCO Engineers, Inc./Flectric Power Research Institute/Nuclear Regulatory Commission) contract which definitized Letter Contract No. NRC-04-83-025 was awarded to ANCO Engineers, Inc., of Culver City, California in the amount of \$570,014.00.

CONTRACT NO.: NRC-06-83-266

TITLE: "State Legislative Reporting Services"

DESCRIPTION: Furnish copies of all initiatives, referenda, and bills on nuclear related matters, including amendments, final disposition, and final law copies of all bills enacted into law during the 1983 legislative sessions in each of the 50 states and provide access to a computerized legislative monitoring and tracking service.

PERIOD OF PERFORMANCE. 12 months SPONSOR: Office of State Programs

STATUS: A fixed price requirements contract was awarded on 1/3/83 to Public Affairs Information, Inc. in the estimated amount of \$22,832.00.

DIVISION OF ORGANIZATION AND PERSONNEL ITEMS OF INTEREST JANUARY 7, 1983

REGIONAL VOLUNTEER PLACEMENTS

On June 29, 1982, Regional Administrators were limited regarding outside hiring when NRC Headquarters employees are well qualified and available. The same date, Headquarters employees were invited to register their interest in Regional jobs with the Division of Organization and Personnel.

During the period of January 4-7, 1983, five more Headquarters employees were selected by Regional Administrators. This brings the total number of selections to 56, distributed as follows:

REGION	I		22	Selections:	12 3 3 1 1 1 1 22	NRR RES NMSS RM ADM RO I&E
REGION	II.		15	Selections:	7 4 1 2 1 15	NRR ADM ELD I&E RM
REGION	III		9	Selections:	3 1 3 2 9	NRR ELD ADM I&E
REGION	IV	-	8	Selections:	2 1 2 2 1 8	NRR ADM NMSS I&E RES
REGION	V	-	2	Selections:	1 1 2	NRR NMSS

A total of 165 Headquarters staff members remain on the register of individuals interested in Regional assignments. Two new volunteers were added to the register during the last four days.

PRIORITY PLACEMENTS

Under the FY - 83 Management Plan, individuals who currently occupy "overage" positions in staffing plans are identified on the Priority Placement List and are considered for placement to vacant NRC positions for which they qualify.

During the last week, one more employee name was deleted from the Priority Placement List. Since October 13, 1982, a total of 53 names have been deleted. Of these 36 were placed through internal reassignment, 4 have left the agency, and 13 were selected for internal vacancies. A total of 90 employees remain on the Priority Placement List. (The total number disagrees with the last report due to an error in computation.)

ENCLOSURE A

OFFICE OF NUCLEAR REACTOR REGULATION

ITEMS OF INTEREST

Week Ending January 7, 1983

St. Lucie-1/Crystal River-3 Brown Out

At 10:21 am on December 30, 1982, St. Lucie-1 automatically scrammed while performing RPS logic matrix testing. During the testing, the parallel power supply holding the control rods out of the core (Channel A) failed. Approximately five minutes later, Crystal River-3 tripped as a result of the off-site power system upset. The resultant "brown-out" affected about 400,000 customers for no more than ½ hour. Both units are in the process of restarting at 12:00 noon.

NRC TMI PROGRAM OFFICE WEEKLY STATUS REPORT

January 2, 1983 - January 8, 1983

Plant Status

Core Cooling Mode: Heat transfer from the reactor coolant system (RCS)

to reactor building ambient.

Available Core Cooling Modes: Mini Decay Heat Removal (MDHR) system.

RCS Pressure Control Mode: Standby Pressure Control System.

Major Parameters (as of 5:00 AM, January 7, 1983) (approximate values) ---

Average Incore Thermocouples*: 90°F Maximum Incore Thermocouple*: 131°F

RCS Loop Temperatures:

Hot Leg	A 86°F	B 85°F
Cold Leg (1) (2)	83°F 83°F	74°F 74°F

Pressure: 62 psig

Reactor Building: Temperature: 72°F

Pressure: -0.2 psig

Airborne Radionuclide Concentrations:

7.6 E-7 uCi/cc H³ (sample taken 1/6/83)

1.5 E-8 uCi/cc particulates
 (sample taken 1/6/83)

1. Effluent and Environmental (Radiological) Information

Liquid effluents from the TMI site released to the Susquehanna River after sampling and monitoring were within the regulatory limits and in accordance with NRC requirements and City of Lancaster Agreement.

During the period December 31, 1982, through January 6, 1983, the effluents contained no detectable radioactivity at the discharge point although individual effluent sources which originated within Unit 2 contained minute amounts of radioactivity. Calculations indicate that less than one ten-millionth (0.0000001) of a curie of cesium and less than 20 millionths (0.000020) of a curie of tritium were discharged.

^{*}Uncertainties exist as to the exact location and accuracy of these readings.

2. Environmental Protection Agency (EPA) Environmental Data

- The EPA Middletown Office has not received the environmental Kr-85 results for the samples which were taken subsequent to December 10, 1982 from the EPA's Counting Laboratory at Las Vegas, Nevada. These results will be included in a subsequent report.
- No radiation above normally occurring background levels was detected in any of the samples collected from the EPA's air and gamma rate networks during the periods from December 29, 1982 through January 6, 1983.

3. NRC Environmental Data

Results are from NRC monitoring of the environment around the TMI site.

-- The following are the NRC air sample analytical results for the onsite continuous air sampler:

Sample	Period	I-131 (uCi/cc)	Cs-137 (uCi/cc)
HP-351	12/29/82 - 1/4/83	<8.4 E-14	<8.4 E-14

4. Licensee Radioactive Material and Radwaste Shipments

- -- On January 3, 1983, one box containing a one liter liquid sample taken from the Unit 1 waste evaporate condensate storage tank was mailed to Radiation Management Corporation, Philadelphia, Pennsylvania.
- -- On January 3, 1983, 78 drums containing contaminated laundry from Unit 1 and Unit 2 were shipped to Interstate Uniform Services, New Kensington, Pennsylvania.
- -- On January 6, 1983, one box containing Unit 1 liquid samples was mailed to Radiation Management Corporation, Philadelphia, Pennsylvania.
- -- On January 6, 1983, one drum containing three Unit 2 control rod drive mechanism (CRDM) electrical cables was shipped to Westinghouse Hanford Co., Richland, Washington.
- On January 6, 1983, one drum containing one Unit 2 CRDM electrical cable was shipped to Westinghouse Hanford Co., Richland, Washington.
- On January 6, 1983, one drum containing eight 250-milliliter once-through-steam-generator (OTSG) flush test samples from Unit 1 was shipped to Babcock and Wilcox, Lynchburg, Virginia.

- On January 7, 1983, one box containing various smear and swipe samples from Unit 1 was shipped to Babcock and Wilcox, Lynchburg, Virginia.
- On January 7, 1983, one drum containing water samples taken from a Unit 1 OTSG and miscellaneous swipes was shipped to Babcock and Wilcox, Lynchburg, Virginia.
- -- On January 7, 1983, a CNS-8-120 (type B) shipping cask containing EPICOR II prefilter No. PF-50 was shipped to Idaho National Engineering Laboratory, Scoville, Idaho.
- On January 7, 1983, 101 drums containing contaminated laundry from Unit 1 and Unit 2 were shipped to Interstate Uniform Services, New Kensington, Pennsylvania.

Major Activities

1. Submerged Demineralizer System (SDS). The SDS performance parameters for Batch 6 of reactor coolant system (RCS) water (which comprised SDS Batches 39 and 40), are included in Attachment 1. RCS Batch 6 was completed on December 27, 1982.

Processing of SDS Batch 41 (48,000 gallons of reactor building sump water) began January 4, 1983. It was interrupted to allow the EPICOR II processing of the water from the "A" once-through-steam-generator. In addition, 40,000 gallons of RCS water, which had gone through the "feed-and-bleed" process, have been staged in the "C" reactor coolant bleed tank to await SDS processing.

- 2. EPICOR II. EPICOR II processed 2,000 gallons of water from the "A" contaminated drain tank (CDT) on January 5, 1983. (The performance parameters are included in Attachment 1.) The processing of the CDT water was necessary to allow the drain down of water from the "A" once-through-steam-generator (OTSG) to the contaminated drain tank. The OTSG transfer is scheduled to begin on January 7, 1983; it will consist of approximately 35,000 gallons, which will then be processed by EPICOR II. Subsequent to this, EPICOR II will begin processing of SDS Batch 41.
- Reactor Building Entries. Four reactor building entries were made during the first week of January. The decontamination of exposed reactor building surfaces is being reevaluated after post decontamination surveys of horizontal surfaces indicated that surface recontamination was occurring. Preliminary data indicate that the recontamination is occurring at rates which significantly reduce the long term effectiveness of the original decontamination. Experiments have been devised to determine the recontamination mechanism. While the surface recontamination phenomenon is being investigated, remote decontamination of walls on the 282 ft. elevation is continuing. Decontamination of the reactor vessel service structure and the refueling pool area commenced on Friday, January 7, 1983.

Polar crane refurbishment is proceeding without major obstacles. Crane inspection by an NRC contractor is scheduled for mid-January. The crane load test is scheduled for late February.

Lack of available man-rem for certain personnel in the specialized work force has been identified as a potential limiting factor in the projected work scheduled during the first two quarters of 1983. The licensee has procured shielding material for use on the high radiation sources in the reactor building, and it is scheduled for installation in January. The effectiveness of the shielding and the decontamination program will be critical factors in the progress of the reactor building recovery effort.

Five reactor building entries per week have been scheduled during the next two weeks.

- 4. SDS Liner Shipment Preparations. The first recombiner loaded SDS waste liner, which was shipped from TMI last week, arrived safely at the DOE facility in Richland, Washington on January 3, 1983. The licensee is making preparations for the next SDS shipment, which is tentatively scheduled for January 21, 1983. The shipping preparations will be similar to those for the first shipment, including a monitoring period to demonstrate that non-combustible gas conditions will be maintained for a minimum of twice the expected handling and shipping period.
- 5. EPICOR II Prefilter Shipment. EPICOR II prefilter liner PF-50 was shipped from TMI to the Idaho National Engineering Laboratory (INEL) on January 7, 1983. This EPICOR prefilter shipment brings to a total of 17 (in a group of 49) prefilters that have been shipped to INEL. One prefilter shipment is scheduled for next week.

Future Meetings

- On January 11, 1983, Lake H. Barrett will meet with the Concerned Mothers
 of Middletown to discuss TMI related issues.
- On January 17, 1983, Lake H. Barrett will meet with Friends and Family of TMI to discuss various TMI related issues.
- During the ASME week activities January 17-20, 1983, in Sarasota, Florida, Ronald R. Bellamy will speak on TMI related issues.
- 4. On January 19, 1983, Anthony N. Fasano will speak on the reactor vessel "Quick Look" results at an American Nuclear Society Meeting at Pennsylvania State University, Middletown campus.
- 5. On January 24, 1983, Lake H. Barrett will address the Harrisburg Rotary Club on various TMI issues.
- On February 2, 1983, the Advisory Panel for the decontamination of TMI Unit 2 will hold a meeting from 7:00 to 10:00 p.m. at the Holiday Inn, 23 South Second Street, Harrisburg, Pennsylvania.

ATTACHMENT I

SDS PERFORMANCE FOR RCS BATCH 6

Radionuclide	Average Influent (uc/ml)	Average Effluent (uc/ml)	Average DF
Cesium 137	2.86	4.12×10^{-4}	6.94×10^3
Strontium 90	10.3	2.75×10^{-2}	3.7×10^2

EPICOR II PERFORMANCE

Radionuclide	Average Influent (uc/ml)	Average Effluent (uc/ml)	Average DF
Cesium 137	1.0 x 10 ⁻⁴	3.2×10^{-7}	3.12×10^2
Strontium 90	5.1 x 10 ⁻⁶	$<4.9 \times 10^{-6}$	>1.04 x 10 ⁰
Antimony 125	2.0×10^{-3}	$<3.4 \times 10^{-7}$	>5.88 x 10 ³

OFFICE OF INSPECTION AND ENFORCEMENT Items of Interest

Week Ending January 7, 1983

- 1. There were no <u>Significant Enforcement Actions</u> taken during the weekly period ending January 7, 1983.
- 2. The following Preliminary Notifications were issued during the weekly period ending January 7, 1983.
 - a. PNO-TMI-83-01, GPU Nuclear Corporation (TMI-2) Shipment of Submerged Demineralizer Steam (SDS) Waste Vessel.
 - PNO-II-82-138, Tennessee Valley Authority (Browns Ferry Unit 2) Indications in Recirculation Pipe Welds.
 - c. PNO-II-82-140, Florida Power and Light Company (Turkey Point Unit 3) Media Interest in Power Outage.
 - d. PNO-II-82-141, Florida Power and Light Company (St. Lucie Unit 1) Reactor Trip And Power Outage.
 - e. PNO-II-83-1, Professional Logging Services (Grand Junction, Colorado) Rupture of Sealed Source.
 - f. PNO-III-82-139, Northern States Power Company (Monticello) Shutdown For Bearing Repair On Turbine Generator.
 - g. PNO-III-83-01, Commonwealth Edison Company (LaSalle 1) Shutdown Required by Two Emergency Core Cooling Systems in Degraded Condition.
 - h. PNO-III-83-02, Cincinnati Gas & Electric Company (Zimmer) Vice President of Nuclear Operations Resigns.
 - PNO-V-82-51, Southern California Edison Company (San Onofre Unit 2) -Inoperable Liquid Radwaste Monitor.
 - j. PNS-V-82-06, Pacific Gas and Electric Company (Diablo Canyon) Bomb Threat.
- 3. There were no IE Information Notices issued during the weekly period ending January 7, 1983.

4. Other Items

a. Enforcement Matters

- Director of IE, Acting Director and member of Enforcement Staff and Region II representatives met with CP&L's Brunswick management January 6, 1983 to discuss enforcement matters.
- ii. Acting Director and staff member of Enforcement Staff met at Browns Ferry January 5, 1983 to attend an Enforcement Conference.

b. NRC Activities

Deputy Director, IE, Regional Administrator (RIII), representatives from NRR met with the public in Cincinnati, Ohio on January 5, 1983 to discuss possible concerns regarding the CG&E submittal in response to the Order.

c. A program review and development effort of the Test and Research Reactor Inspection Program was initiated by the Division of Quality Assurance, Safeguards, and Inspection Programs, IE. As part of this effort, DQASIP staff members met with Region II representatives to discuss the program.

d. Quality Assurance

- i. Division Directors of DQASIP and DEPER staff, IE are scheduled to speak at the Atomic Industrial Forum (AIF) January 17, 1983.
- Representatives of DQASIP and DEPER staff, IE will attend Edison Electric Institute QA Committee meeting January 11, 1983.

e. Equipment QUalifications

Representatives of Events Analysis Branch, DEPER, IE met with NRR, AEOD and RES representatives to discuss potential generic problems with qualification of Lead Plate Storage Batteries on January 6 and 7, 1983 in Charleston, WV.

f. Rule Changes

Representatives of the Events Analysis Branch, DEPER, IE met with INPO and AEOD representatives on January 6, 1983 to discuss rule changes to 10 CFR 50.72 (Immediate Notification Requirements) and 10 CFR 50.73 (LER Rule).

g. Potential Vendor Materials Problem

Representatives of Engineering and Generic Communications Branch, DEPER, IE met with Assistant U. S. Attorneys and FBI agents to gather information regarding potential vendor material problems on January 6 and 7, 1983 in Charlestown, WV.

OFFICE OF NUCLEAR REGULATORY RESEARCH

Items of Interest

Week Ending January 7, 1983

2D/3D

RES (Bassett and Sullivan) will meet with the German Government representatives on January 10-11, 1983 to discuss the following Upper Plenum Test Facility (UPTF) issues:

- a. Data acquisition system (DAS) funding shortage (\$1.5M)
- b. Upper tie-plate geometry change proposed by FRG, and
- c. 2D/3D Program Extension beyound April 1985.

In addition, RES personnel, while in FRG, will make an attempt to assess the UPTF construction status so that any changes can be fed back as appropriate to NRC instrumentation schedule.

Semiscale

During the last two weeks, the bolts joining the lower pressure vessel sections have been replaced with higher strength bolts. Starts up tests indicated that the leakage which caused problems in the first two power loss series tests have been corrected. The third test in the series, planned for late test week, will include a feed and bleed recovery procedure. Although the feed and bleed portion will not be identical to the test run in July, it will provide a point of comparison between the new, scaled pressurizer and the old pressurizer used in the July test. An uncertainty in the July test was the atypical scale and elevation of the pressurizer in use at that time.

BWR FIST Program

The FIST Program has experienced failure of the majority of the heating elements in the heated feedwater system. The reason for the failure is not totally understood, but the heaters are of a new type. Heated feedwater is required for the next series of small break tests.

GE plans to replace the heaters with units borrowed from the Pump Seal Test Facility (PSTF). These heaters are of a different design, which has been used previously. This effort is expected to delay the program by 1 to 2 weeks, pushing the next test back to the end of January 1983. The total impact on the program cannot be judged now and will depend on how rapidly tests can be conducted once the repairs are made.

Data Bank

Data from four test runs at the GE Steam Sector Test Facility were added to the data bank. Runs No. 215 and 220 which are from the SE-1 series investigate liquid drainage as a function of core steaming rates. Run No. 342, a series SE-3 test, studied mixing characteristics of subcooled ECC injection into a two-phase upper plenum. Run No. 68 was an earlier separate effects test.

Nuclear Plant Analyzer

A Nuclear Plant Analyzer meeting was held with INEL on December 28, 1982. The results of the meeting were:

- DAE will generate as specific as possible a list of system functional requirements to be sent to INEL by January 15, 1983.
- DAE will describe the goal of the pilot demonstration by January 15, 1983.
- INEL will take the DAE input and at the January 24th meeting will incorporate the DAE requirements into a conceptual design document, per schedule, and an Integrated Management Plan.
- 4. The existing pilot will not be developed further unless the requirements are readily met by small efforts within existing constraints of time and money.

OFFICE OF INTERNATIONAL PROGRAMS WEEK ENDING JANUARY 7, 1983

Interagency Task Force on Glenn Amendment to H.R. 2809

On January 5 J. D. Lafleur, Jr. and D. M. Chenier of IP attended the first meeting of the interagency task force which has been established to implement the Glenn Amendment (Section 223) to the Nuclear Waste Policy Act of 1982. The mission of this task force is to develop and publish in the Federal Register within 90 days of enactment of the Act a joint DOE-NRC notice that the U.S. is prepared to cooperate with, and provide technical assistance to, non-nuclear-weapons states in the fields of

a. at-reactor spent fuel storage,

b. away-from-reactor spent fuel storage,

c. monitored retrievable spent fuel storage,

d. geologic disposal of spent fuel, and

e. health, safety, and environmental regulation of such activities,

after which the Secretary of State is to notify all NNWS of this offer and solicit expressions of interest from them.

Each involved agency (DOE, ACDA, EPA, USGS, State, and NRC) has been asked to draft a summary of what it has to offer on the above fields of cooperation by COB Tuesday, January 11. IP is coordinating this initial input with RES and NMSS. The present schedule calls for submittal of the (proposed) F.R. notice for the approval of the Commission and the Secretary of Energy by March 1.

OFFICE OF STATE PROGRAMS

ITEMS OF INTEREST

WEEK ENDING JANUARY 7, 1983

Review of New York City Radiation Program

The New York City radiation control program will be reviewed the week of January 17, 1983.

Midwest LLW Compact

On December 30, 1982, Governor Milliken of Michigan signed H.B. 5600 into law, making Michigan the first State to become a party to the Midwest Interstate Low-Level Radioactive Waste Compact.

OFFICE OF RESOURCE MANAGEMENT

ITEMS OF INTEREST

WEEK ENDING JANUARY 7, 1983

Office of the Chairman

The Program Action Tracking System (PATS) was installed for the Office of the Chairman on January 5, 1983. This system enables the assistants to the Chairman to maintain information and print reports associated with the major themes of the NRC Policy and Planning Guidance (PPG), along with Management and Support. For each of the themes, the system contains descriptive data for guidance, staff actions, Chairman's objectives and schedules. The data in the system is stored for direct access at the National Institutes of Health, Division of Computer Research and Technology (NIH/DCRT) and is edited and updated in the Chairman's office utilizing and IBM "Displaywriter" as a terminal. The "Displaywriter" is also used to print reports for immediate use.

Publications

- Licensed Operating Reactors Status Summary Report, NUREG-0020,
 Vol. 6, No. 8, August Book (July data), was distributed.
- Systematic Evaluation Program Status Summary Report, NUREG-0485, Vol. 4, No. 11, dated November 30, 1982, was distributed.

JAN 07 1983

OFFICE FOR ANALYSIS AND EVALUATION OF OPERATIONAL DATA

ITEM OF INTEREST

WEEK ENDING JANUARY 7, 1983

Nuclear Plant Reliability Data (NPRD) System

On January 4, 1983, the staff provided the Commission with an Information Paper (SECY-83-4) on the current status of the NPRD System. The paper described the results of a continuing NRC audit of data available in the NPRD System data base. The results to date of this periodic audit have not yet provided a basis for confidence that the quantity or quality of data submitted to the NPRD System is improving.

On the other hand, it appears that INPO continues to be strongly committed to an effective NPRD System. They cite the difficulties of this objective given the state of the system when INPO assumed responsibility for its management and thus emphasize that "bottom-line" measures of performance must be applied over a longer time period.

In conclusion, while the staff has not seen improvements in the NPRD System data base, we are confident that INPO remains strongly committed to the NPRD System and to the improvement of the NPRD System. However, it will be the end of 1983, at the earliest, before the staff will be in a position to accurately assess the effectiveness of INPO management of the NPRD System and to determine whether a separate rulemaking is warranted to cover NRC needs for reliability data that are not being met by existing reporting systems.

REGION III

ITEMS OF INTEREST

WEEK ENDING JANUARY 7, 1983

- 1. The Regional Administrator, members of his staff, and representatives of NRR, IE and ELD met January 5, 1983, in Cincinnati with persons who have submitted comments on the proposed selection of Bechtel Power Corporation to perform the independent management review of the Zimmer project, as provided by the Commission's November 12, 1982 order. The purpose of the meeting was to obtain clarification of written comments previously submitted by interested individuals, organizations and government agencies. Attendees included the Mayor of Cincinnati and a representative of the Ohio Consumers' Counsel. Total attendance was about 100 persons.
- 2. A Region III representative attended a meeting January 5, 1983, in Columbus, Ohio, with the National Board of Boiler and Pressure Vessel Inspectors to discuss the authorized nuclear inspection program for the Zimmer Nuclear Power Station construction site. Also attending were the State of Ohio boiler inspector and representatives of the Hartford Steam Boiler Inspection and Insurance Company.

EXECUTIVE DIRECTOR FOR OPERATIONS

ITEMS OF INTEREST

WEEK ENDING JANUARY 7, 1983

FR Notice Signed by EDO

On January 10, 1983, the EDO approved a Federal Register Notice which:
1) amends NRC's Mandatory Review for Declassification Procedures, and
2) continas instructions for submitting suggestions or complaints regarding NRC's information security program. This action was necessary to comply with Executive Order 12356, "National Security Information," and its Information Security Oversight Office implementing directive.

This notice constitutes notice to the Commission that, in accordance with the rulemaking authority delegated to EDO, the EDO has signed this notice for publication in the Federal Register.

A. STAFF REQUIREMENTS - BRIEFING BY REGULATORY REFORM TASK FORCE (LEGISLATIVE PROPOSALS), 2:00 P.M., MONDAY, DECEMBER 20, 1982, COMMISSIONERS' CONFERENCE ROOM, D.C. OFFICE (OPEN TO PUBLIC ATTENDANCE), Memo SECY for the Record, 1/3/83

The Commission discussed with staff proposals of the Regulatory Reform Task Force and points raised by the Ad Hoc Committee on Regulatory Reform, at the December 16, 1982 meeting with the Commission.

The Commission discussed with the staff changes to the proposed legislative package.

Commissioner Asselstine stated that he would circulate comments on the hearing process.

(Subsequently, this was done on January 3, 1983.)

The Commission requested that the next draft include:

- 1. The provisions of the Sholly amendment; and
- 2. Indication that all issues may not be capable of being resolved at CP-OL stage; examples of some issues that might require consideration later than the CP-OL hearing should be listed in the section-by-section analysis. (RRTF/OGC)

The Commission further requested that the staff develop two options to permit greater flexibility in selecting a hearing format.

(OGC/RRTF)

(Subsequently, this was provided on December 22, 1982.)

The Commission reached no resolution on such NEPA issues as the need for power determination and at what point an EIS is required.

The Chairman noted that the discussion at the next meeting would concentrate on the hearing process.

B. SECY-82-427 - COMMISSION OPTIONS ON DEVELOPING FINAL TECHNICAL CRITERIA FOR DISPOSAL OF HLW IN GEOLOGIC REPOSITORIES, Memo SECY to Dircks, 1/4/83

This is to advise you that the Commission has approved Option 3 of the subject paper and the attached modifications to the rule.

The staff is directed to finalize the high level waste rule including the two performance objectives for the engineered barrier system; state that the NRC will review the performance standards after the EPA standard is issued in final form and revise them in a subsequent rulemaking, if necessary.

(NMSS) (SECY Suspense: 1/25/83)

Attachment: (Not Included)

C. SECY-82-487 - ABNORMAL OCCURRENCE RECOMMENDATION - RADIOLOGICAL CONTAMINATION FORM WELL-LOGGING OPERATIONS, Memo SECY to Dircks, 1/4/83

This is to advise you that the Commission has not objected to your recommendation to publish the subject contamination incident as an Abnormal Occurrence.

You should therefore forward the final notice for publication in the Federal Register.

(EDO/AEOD) (SECY Suspense: 1/19/83)

D. SECY-82-308 - MANUAL CHAPTER 0502, "NRC INCIDENT RESPONSE PLAN", Memo SECY to Dircks, 1/5/83

This is to advise you that the Commission has approved Manual Chapter 0502, "NRC Incident Response Plan" subject to the modifications on the attached pages.

Attachment: (Not Included)

E. STAFF REQUIREMENTS - DISCUSSION/POSSIBLE VOTE ON PRESSURIZED THERMAL SHOCK ACTIONS, 10:00 A.M., THURSDAY, DECEMBER 9, 1982, COMMISSIONERS' CONFERENCE ROOM, D.C. OFFICE (OPEN TO PUBLIC ATTENDANCE), Memo SECY to Dircks, 1/5/83

The Commission met to discuss staff recommendations on actions to prevent pressurized thermal shock (PTS) events as outlined in SECY-82-465.

The Commission, by a vote of 5-0, directed the staff to develop a Notice of Proposed Rulemaking that would establish an RTNDT screening criterion, require licensees to submit present and projected values of RTNDT, require early analysis and implementation of such flux reduction programs as are

E. STAFF REQUIREMENTS (Cont'd)

reasonably practicable to avoid reaching the screening criterion, and require plant-specific PTS safety analyses before plants are within three calendar years of reaching the screening criterion including analyses of proposed alternatives to minimize the PTS problem. Commissioner Gilinsky stated that he was not prepared to support the staff recommended value of 270°F as the screening value for RTNDT.

(Also see December 9 Commissioner Roberts' memo and December 15 Chairman Palladino's memo.)

The Commission, by a vote of 5-0, requested that the staff consider what special measures, if any, should be required of B&W reactors to ensure that they are adequately protected against pressurized thermal shock events and submit their recommendations when the Notice of Proposed Rulemaking is sent to the Commission.

The staff withdrew a recommendation to issue an Order to Show Cause on H.B. Robinson, Unit 2.

The Commission noted and concurred in the following recommendations that the staff:

- Meet with licensees of plants for which near-term flux reductions of factors of two to five would ensure that the screening criterion would not be exceeded throughout service life, to determine the licensees' plans for such programs, and propose issuance of 10 CFR 50.54(f) letters to such licensees (including H.B. Robinson), if appropriate, following the meetings;
- Prepare additional guidance for the plant-specific PTS safety analyses referred to in the proposed rulemaking, during the public comment period on the proposed rule;
- Consider the possible need to amend certain of the regulations to better reflect the potential for PTS, as discussed in Section 8.6 of Enclosure A to the SECY paper.
- Continue the ongoing program to improve procedures and operator training regarding prevention and mitigation of PTS events, as described in Appendix C of Enclosure A; and
- Continue the analytical and experimental programs described in Appendix N of Enclosure A, and in the Task Action Plan for USI A-49, "Pressurized Thermal Shock" on a high-priority basis.

F. SECY-82-384A - THREE MILE ISLAND, UNIT 1 (TMI-1) NUREG-0737 ITEMS STATUS, Memo SECY to Dircks, 1/5/83

This is to advise you that the Commission by a 4-1 vote (Commissioner Gilinsky disapproving) has approved your recommendation to defer for TMI-1 the final implementation date for NUREG-0737 Item II.B.2.2 until the first refueling outage following restart.

G. STAFF REQUIREMENTS - DISCUSSION OF SAFETY GOALS AND STAFF EVALUATION PLAN, 10:00 A.M., WEDNESDAY, JANUARY 5, 1983, COMMISSIONERS' CONFERENCE ROOM, D.C. OFFICE (OPEN TO PUBLIC ATTENDANCE), Memo SECY to Zerbe and Dircks, 1/6/83

The Commission was briefed by OPE and the EDO on the proposed Safety Goal Policy Statement and the staff's proposed Evaluation Plan.

The Commission requested that:

- OPE provide the Commission with a marked up revision of the December 16 proposed Policy Statement based on discussion at the meeting; and (OPE) (SECY Suspense: 1/7/83)
- The staff revise the Evaluation Plan as directed and return it to the Commission for review. (EDO) (SECY Suspense: 1/7/83)

Commissioner Gilinsky requested the latest comparisons of plant-specific PRAs and the proposed safety goals.

(EDO)

(Subsequently, on January 5, the staff provided the requested information.)

Chairman Palladino stated that he would circulate to the other Commissioners a revised FRN by Friday, January 7.

H. STAFF REQUIREMENTS - BRIEFING BY REGULATORY REFORM TASK FORCE - LEGISLATIVE PROPOSALS, 2:00 P.M., TUESDAY, JANUARY 4, 1983, COMMISSIONERS' CONFERENCE ROOM, D.C. OFFICE (OPEN TO PUBLIC ATTENDANCE), Memo SECY for the Record, 1/7/83

The Commission met to discuss with staff the proposals contained in recent memoranda from the General Counsel, Commissioner Ahearne, Commissioner Asselstine, and J. Tourtellotte.

H. STAFF REQUIREMENTS (CONT'D)

The Commission provided drafting guidance to staff on changes to incorporate in the proposed legislation contained in SECY-82-447A. The Chairman noted that at the next meeting discussion would continue on the memoranda discussed at the meeting and on an additional memorandum from the General Counsel on a revised Section 189.

(Subsequently, it was determined that a redraft of the proposed legislation based on Commissioner Asselstine's memo and drafting guidance to date would be provided on January 10, 1983 and an additional meeting was scheduled for January 14, 1983.)

I. STAFF REQUIREMENTS - DISCUSSION OF SEVERE ACCIDENT POLICY STATEMENT, 2:00 P.M., THURSDAY, JANUARY 6, 1983, COMMISSIONERS' CONFERENCE ROOM, D.C. OFFICE (OPEN TO PUBLIC ATTENDANCE), Memo SECY to Dircks and Zerbe, 1/7/83

The Commission was briefed by the staff on the proposed Severe Accident Policy Statement contained in SECY-82-1B.

Commissioner Ahearne requested that NRR and OPE ensure that the proposed Severe Accident and Safety Goal Policy Statements remain consistent as they are developed into final form. (NRR/OPE)

Chairman Palladino noted that his vote on SECY-82-1B was tentative pending receipt and review of an ACRS letter on the proposed policy statement.

- J. STAFF REQUIREMENTS AFFIRMATION/DISCUSSION AND VOTE, 3:30 P.M., THURSDAY, JANUARY 6, 1983, COMMISSIONERS' CONFERENCE ROOM (OPEN TO PUBLIC ATTENDANCE), Memo SECY to Dircks 1/7/83
 - I. SECY 82-207C/D Final Rule on Environmental Qualification of Electric Equipment Important to Safety for Nuclear Power plants.

The Commission, by a vote of 5-0, approved for publication in the Federal Register a final rule (as attached) to codify the methods and criteria for the environmental qualification of electric equipment important to safety. Commissioner Gilinsky, while approving the rule, would have preferred to include a requirement to qualify equipment for one path to cold shutdown.

J. STAFF REQUIREMENTS (CONT'D)

Accordingly:

- The Federal Register notice should be revised to include the modifications as attached, typed in final and forwarded for publication.
 (EDO) (SECY Suspense: 1/14/83)
- A Public Announcement should be issued. (OPA/EDO) (SECY Suspense: 1/21/83)
- 3. The Federal Register should be sent to affected licensees and interested persons.

 (EDO) (SECY Suspense: 1/28/83)
- 4. The appropriate Congressional Committees should be informed. (OCA/EDO) (SECY Suspense: 1/21/83)

The Commission, during discussion of the rule and a January 5, 1983 letter from the Union of Concerned Scientists, indicated that it would like to be kept informed of staff actions related to assuring that the environment produced by inadvertant actuation of fire suppression systems not cause the failure of equipment important to safety. (Copies of the IE Bulletin (Circular) on this subject should be provided to the Commission when issued).

(EDO/IE) (SECY Suspense: To be determined)

Commissioners Ahearne and Asselstine also believe qualification of equipment needed to achieve cold shutdown is an important issue. Recognizing that the staff is addressing this issue as a part of Unresolved Safety Issue A-45, now scheduled for completion by January 1985, they support devoting additional staff resources to addressing A-45 if this would lead to an earlier resolution.

NRR MEETING NOTICES*

JANUARY 7, 1983

B DATE/TIME	DOCKET NUMBER	LOCATION	PURPOSE	APPLICANT/ ATTENDEES	NRR CONTACT
1/11-13/83 9:00 am	50-440 50-441	Perry Site Lake Cty. Ohio	Assess status of construction and completion schedules for Perry 1&2	Cleveland Electric Illuminating Co.	J. Stefano
1/11-14/83 8:30 am	50-329 50-330	Ann Arbor and Midland, Mich.	Conduct an audit of the Midland environmental equipment qualification program as discussed in Section 3.11 of the Midland SER	Consumers Power Co. Bechtel	R. Hernan
1/11/83 8:30 am	50-461	GE Conf. Room Landow Bldg. Bethesda	Clinton/GESSAR - Discussion of Self Test System	Illinois Power Co.	H. Abelson
1/11/83 9:30 am	50-389	P-110 Bethesda	Review remaining FP&L actions and to assure all parties understand what needs to be done to support issuance of a license	Florida Power & Light Ebasco	V. Nerses
1:30 pm			FP&L will provide the staff a presentation of their design verification program and the results of the completed program.		

PLEASE BE ADVISED THAT DAILY RECORDINGS CAN BE HEARD ON 492-7166

^{*}Copies of summaries of these meetings will be made publicly available and placed in the respective docket file(s) in the NRC and local public document rooms.

~2			NRR MEETING NOTICES*		
1983	DOCKET			APPLICANT/	
DATE/TIME	NUMBER	LOCATION	PURPOSE	ATTENDEES	NRR CONTACT
1/12-13/83 8:30 am 1/12	50-275	Diablo Canyon Site	Tour of site to observe modi- fications completed, in progress, and planned	Pacific Gas & Elec.	H. Schierling
9:00 am 1/13		PG&E Offices 77 Beale St. San Francisco, CA	PG&E/Bechtel and IDVP will brief and discuss the status of design verfication effort in Phase I and Phase II	PG&E Teledyne	
(NOTE: Partie	s other t	han those identified	who intend to participate in the Site	Visit should notify PG&E prom	ptly.)
1/13/83 8:30 am	50-461	MNBB-6110 Bethesda	Discussion of Containment Purge System	Illinois Power Company (Clinton)	H. Abelson
1/13/83 8:30 am		P-110 Bethesda	Review Task 3 of USI A-46. The progress and accomplishment in FY 82 will be reviewed and appropriate followon activity will be identified if necessary	INEL, DOE/ID	T. Chang
1/19/83 1:00 pm	50-387/3	Bethesda	Discuss Susquehanna 1 drywell cooling	Pennsylvania Power & Light	R. Perch

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ENCLOSURE P

^{*}Copies of summaries of these meetings will be made publicly available and placed in the respective docket file(s) in the NRC and local public document rooms.

NRR MEETING NOTICES*

BATE/TIME	DOCKET NUMBER	LOCATION	PURPOSE	APPLICANT/ ATTENDEES	NRR CONTACT
1/20/83 9:00 am	50-331,346 348/364 263 277/278 250/251 325/324	P-118 Bethesda	Masonry Wall Design (IE Bulletin 80-11) - Use of "Energy Balance Technique" and "Arching Theory"	Interested Licensees Franklin Research Ctr. Dr. Ahmad Hamid and Dr. Harry Harris (Drexel UnivConsultants to FRC)	C. Trammell
	317/318 336,255,219 237/249 254/265 269/270/287 335,245,271,		(Duane Arnold, Davis-Besse 1, Farlander Point 3/4, Brunswick 1/2, C. Palisades, Oyster Creek 1, Dresden St. Lucie 1, Millstone 1, Vermont Haddam Neck)	alvert Cliffs 1/2, Millstone 2 2/3, Quad Cities 1/2, Oconee	1/2/3,

ENCLOSURE P

PLEASE BE ADVISED THAT DAILY RECORDINGS CAN BE HEARD ON 492-7166

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NMSS MEETING NOTICES Division of Waste Management

DATE/TIME	DOCKET NUMBER	LOCATION	PURPOSE	ATTENDEES/ APPLICANT	NRC CONTACT
1/10/83		Willste Bldg	Hydrogeology Meeting to discuss the Nevada Test Site Workshop	J. Pohle, NRC T. Verma, NRC S. Coplan, NRC P. Justus, NRC P. Ornstein, NRC Williams & Associates Geotrans	J. Pohle
1/12/83		Sheffield, Illinois	Site visit to observe trench cap study by Illinois State Geological Survey and groundwat er flow study by USGS	D. Siefken	D. Siefken
1/13-14/83		Urbana, Illinois	Steering committee meeting on Sheffield tritium migration study	D. Siefken	D. Siefken

NMSS MEETING NOTICES

FOR WEEK ENDING: 1/7/83

Division of Fuel Cycle and Material Safety

BATE/TIME	DOCKET NUMBER	LOCATION	PURPOSE	ATTENDEES/ APPLICANT	NRC CONTACT
1/10-1/13	40-6500	re	o attend public meeting on emedial actions for former itro Rare Metals Plant.	W. A. Nixon (FC)	W. A. Nixon
1/12-19		Walnut Creek, CA r	To discuss the LMS, management reports and regionalization with regional staff.	D. R. Chapell (FC) L. Walker (FC) M. MacWilliams (RM)	D. R. Chapell
1/12 1:30	71-6698	Willste Re 5th floor conf. ca	eview of Model NFS-4 shipping ask.	Nuclear Assurance Corp/Duke Pwr Co. C. E. MacDonald (FC) R. E. Cunningham	C. E. MacDonald
1/13	71-9150	Willste Op 5th floor conf. PA	perational Controls for AT-2 package.	DOE/Sandia W. Lake (FC) C. MacDonald (FC) D. Huang (FC) C. Chappell (FC)	W. H. Lake
1/20 9:30		H-Street Sp	ontainment Systems for Nuclear bent Fuel and High Level Waste ransport Packages.	ASME NUPAC Committee C. E. MacDonald (FC)	C. E. MacDonald

NMSS MEETING NOTICES Division of Safeguards

1/7/83 Date (Friday)

DATE/TIME	DOCKET NUMBER	LOCATION	PURPOSE	ATTENDEES/ APPLICANT	NRC CONTACT
1/11/83 2:00 PM		Department of State Washington, D.C.	U.S. Negotiating Team review of Facility Attachments for B&W and Westinghouse re US/IAEA Safeguards Agreement	P. K. Morrow Reps from State ACDA, DOE and NRC	P.K.Morrow
1/13-14/83		Brookhaven Lab Islip, Long Island, NY	Technical Support Coordinating Committee	Reps from NRC, DOE, State, ACDA	T. S. Sherr

IE MEETING NOTICES

DATE/TIME	DOCKET NUMBER	LOCATION		ATTENDEES/ APPLICANT	NRC CONTACT
1/11/83		Brookhaven Lab. Upton, NY	Discuss Brookhaven Nat'l Lab. technical assistance in the safe shutdown inspections of Section III.G. of Appendix R.		J. Taylor, IE
1/17/83		San Francisco CA	AIF Workshop on Achieving Excellence in the Construction and Operation of Nuclear Power Plants.	E. Jordan, IE J. Taylor, IE	E. Jordan, IE
1/24/83		Titusville, FL	Discuss NASA Contract	T. Harpster, IE F. Forscher, IE NASA reps.	F. Forscher, IE

JAN 07			RES MEETING NOTICES	January	7, 1983
DATE/TIME	DOCKET NUMBER	LOCATION	PURPOSE	ATTENDEES/ APPLICANT	NRC CONTACT
1/10-14		Germany	2D/3D International Program	Sullivan	Sullivan
1/11-12		Region III	Guest speaker at Resident Inspectors Seminar (equipment qualification)	Region III staff S. K. Aggarwal	S. K. Aggarwal
1/11-14		Sandia Nat. Labs Albuquerque, NM	Review meeting with Sandia Equipment Qualification Program Manager and Prof. Tanaka of the University of Connecticut to whom Sandia has issued a contract for peer review assessment.	B. Bader, Sandia E. Bonzon, Sandia Prof. Tanaka W. S. Farmer, NRC and Sandia technical staff	W. S. Farmer
1/12		Phil Bldg.	NRC Update of Materials Program	B&W Materials Subcommittee	Vagins/Strosnider
1/13		NL	Discussion of HSST		Vagins/Strosnider
1/13 ENCLOSURE		NL-C14	To review Sandia proposal for fire research in FY '83	RES: Morris, Sullivan, Notley, Datta NRR: Johnston, Benaroya, Ferguson, Eberly, Rosztoczy, Cota Sandia: Dahlgren, Riesemann BNL: Boccio	A. Datta
Р					

ENCLOSURE

NRC CONTACT

N. Kondic

N. Kondic

M. Jankowski

M. Silberberg

Hockert, NMSS

Varnado, Erickson, Sandia

NRR representatives

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REGION I MEETING NOTICES

JANUARY 7, 1983 DATE

DATE/TIME 1/11/83 9:30 a.m.	DOCKET NUMBER 50-317 50-318 50-272 50-311	LOCATION Region I Office	PURPOSE Discussion of Southwest Research Institute Implementation of Regulatory Guide 1.150	ATTENDEES/ APPLICANT NRC - S. D. Ebneter, Chief, EPB; J. P. Durr, Chief, M&PS R. A. McBrearty, Reactor Inspector. BG&E - B. Rudell, ISI Engineer. PSE&G - R. Brandt, Nuclear Plant Services Engineer; L. Lake, ISI Engineer SwRI - W. T. Flach, Director, Department of Engineering Services, QAS&E	NRC CONTACT R. McBrearty
1/11/83 10:00 a.m.	50-293	Pilgrim Station, Plymouth, Mass.	Management Meeting to Discuss Licensee Re- sponse to NRC Order	R. C. Haynes and Staff, BECo - W. Harrington, Senior Vice President - Nuclear, and Staff.	T. Elsasser

		RIL MEETING NOTICE		January 7, 1983
DOCKET	LOCATION	PURPOSE	ATTENDEES/ APPLICANT	NRC CONTACT
	RII Office	Management Meeting with Carolina Power & Light Company	Licensee, Regional Administrator, and Selected RII Staff Members	J. O'Reilly
	RII Office	Hosting Emergency Preparedness Coordinators Meeting	All Regional Coordinators and representatives from headquarters	P. Stohr
	North Anna Site	Enforcement Meeting with Virginia Electric and Power Company	Same as above	R. Lewis
	GA Power Corporate Office	Meeting with GA Power to be briefed on GPCs self-evaluation	Same as above	J. O'Reilly
V 1	RII Office	Enforcement Meeting with Mississippi Power and Light Company	Same as above	J. O'Reilly
	RII Office	VEPOO SALP Board	Selected RII Staff Members and NRR Representatives	M. Sinkule
	NUMBER	RII Office RII Office North Anna Site GA Power Corporate Office RII Office	PURPOSE RII Office Management Meeting with Carolina Power & Light Company RII Office Hosting Emergency Preparedness Coordinators' Meeting North Anna Enforcement Meeting with Virginia Electric and Power Company GA Power Company GA Power to be briefed on GPCs self-evaluation RII Office Enforcement Meeting with Mississippi Power and Light Company	RII Office Management Meeting with Carolina Power & Light Company RII Office Hosting Emergency Preparedness Coordinators' Meeting With Virginia Electric and Power Company North Anna Enforcement Meeting with Virginia Electric and Power Company GA Power Meeting with GA Power Corporate to be briefed on GPCs office self-evaluation RII Office Enforcement Meeting with GA Power and Light Company RII Office VEPOD SALP Board Selected RII Staff Members and NRR

ENCLOSURE P