

ATTACHMENT 1

PROPOSED TECHNICAL SPECIFICATION AMENDMENTS FOR CATAWBA

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P PDR

Primary and backup containment penetration conductor overcurrent protective devices associated with each containment electrical penetration circuit shall be OPERABLE. The scope of these protective devices excludes those circuits for which credible fault currents would not exceed the electrical penetration design rating.

3/4.8.4 ELECTRICAL EQUIPMENT PROTECTIVE DEVICES

CONTAINMENT PENETRATION CONDUCTOR OVERCURRENT PROTECTIVE DEVICES

LIMITING CONDITION FOR OPERATION

~~3.8.4 All containment penetration conductor overcurrent protective devices given in Tables 3.8-1a and 3.8-1b shall be OPERABLE.~~

APPLICABILITY: MODES 1, 2, 3, and 4.

ACTION:

above noted primary or backup

With one or more of the [↑]containment penetration conductor overcurrent protective device(s) ~~given in Tables 3.8-1a and 3.8-1b~~ inoperable:

- a. Restore the protective device(s) to OPERABLE status or de-energize the circuit(s) by tripping the associated backup circuit breaker or racking out or removing the inoperable circuit breaker within 72 hours, declare the affected system or component inoperable, and verify the backup circuit breaker to be tripped or the inoperable circuit breaker racked out or removed at least once per 7 days thereafter; the provisions of Specification 3.0.4 are not applicable to overcurrent devices in circuits which have their backup circuit breakers tripped, their inoperable circuit breakers racked out, or removed, or
- b. Be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

SURVEILLANCE REQUIREMENTS

The above noted primary and backup
~~4.8.4 All containment penetration conductor overcurrent protective devices given in Tables 3.8-1a and 3.8-1b shall be demonstrated OPERABLE:~~

- a. At least once per 18 months[†]:
 - 1) By verifying that the medium voltage (4-15 kV) circuit breakers are OPERABLE by selecting, on a rotating basis, at least 10% of the circuit breakers of each voltage level, and performing the following:
 - a) A CHANNEL CALIBRATION of the associated protective relays,
 - b) An integrated protective system functional test which includes simulated automatic actuation of the system and verifying that each relay and associated circuit breakers function as designed, and

~~††††††††
This surveillance need not be performed until prior to entering HOT SHUTDOWN following the Unit 1 first refueling. (This applies to Unit 1 only.)~~

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Attachments

xc (W/Attachments):

S.D. Ebnetter, Regional Administrator

Region II

R.J. Freudenberger, Senior Resident Inspector

R.E. Martin

ONRR

Heyward Shealy, Chief

Bureau of Radiological Health, SC

American Nuclear Insurers

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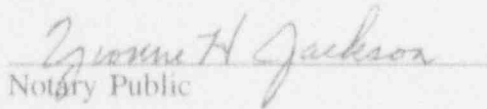
March 8, 1994

D.L. Rehn, being duly sworn, states that he is Vice President of Duke Power Company; that he is authorized on the part of said Company to sign and file with the Nuclear Regulatory Commission this revision to the Catawba Nuclear Station License Nos. NPF-35 and NPF-52 and that all statements and matters set forth therein are true and correct to the best of his knowledge.



D.L. Rehn, Vice President

Subscribed and sworn to before me this 8th day of March, 1994.



Notary Public

My commission expires:

Nov. 21, 2000