## OPERATING DATA REPORT

DOCKET NO. 50-344
DATE 12-5-78
COMPLETED BY G. G. Bair
TELEPHONE 556-3713
Ext. 234

OPERATING STATUS					
		Notes			
1. Unit Name: Trojan Nuclear Plant					
2. Reporting Period: November, 1978					
3. Licensed Thermal Power (MWt): 3411					
4. Nameplate Rating (Gross MWe): 1216					
5. Design Electrical Kating (Net Mine):					
<ol><li>Maximum Dependable Capacity (Gross MWe):</li></ol>	1122				
7. Maximum Dependable Capacity (Net MWe):	1080	- Lore Depart Cine Day	eone:		
8. If Changes Occur in Capacity Ratings (Items N	Number 3 Through / ) 31	nce Last Report, Give Re-			
9. Power Level To Which Restricted, If Any (Ne	t MWe): 0				
O. Reasons For Restrictions, If Any: Licens of the Control Building struc	se action regardi	ng the seismic qu	alification —		
	This Month	Yrto-Date	Cumulative		
	THE PLONE				
1. Hours In Reporting Period	720	8016	19704		
2. Number Of Hours Reactor Was Critical	0	1803.7	11095.7		
3. Reactor Reserve Shutdown Hours	0	0	2162.9		
4. Hours Generator On-Line	0	1801.1	10540.4		
5. Unit Reserve Shutdown Hours	0	0	1508.2		
6. Gross Thermal Energy Generated (MWH)	0	5630673	31939219		
7. Gross Electrical Energy Generated (MWH)	0	1800580	10450770		
8. Net Electrical Energy Generated (MWH)	-2934	1675461	9776175		
9. Unit Service Factor	0	22.5	53.5		
20. Unit Availability Factor	0	22.5	61.1		
21. Unit Capacity Factor (Using MDC Net)	0	19.4	46.0		
22. Unit Capacity Factor (Using DER Net)	0	18.5	43.9		
23. Unit Forced Outage Rate	100.0	71.7	36.6		
24. Shutdowns Scheduled Over Next 6 Months (	Type, Date, and Duratio	n of Each):			
25. If Shut Down At End Of Report Period, Esti	mated Date of Startup:	Not Known			
26. Units In Test Status (Prior to Commercial Op		Forecast	Achieved		
INITIAL CRITICALITY					
INITIAL ELECTRICITY					
COMMERCIAL OPERATI	ION				

# APPENDIX B AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-344

UNIT Trojan

DATE 12-5-78

COMPLETED BY G. G. Bair

TELEPHONE 556-3713

Ext. 234

AY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	-3	17	-/s
2	-4	18 .	-4
3	-3	19	4
4	-3	20	-6
5	-3	21	-5
6	3	22	-5
7	-3	23	-4
8	_3	24	-4
9	-3	25	-5
10	-3	26	-5
11	-4	27	-4
12	-6	28	-5
13	-4	29	4
14	-4	30	4
15	-4	31	NA

## INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-344 UNIT NAME Trojan DATE 12-05-78 DATE COMPLETED BY G. G. Bair TELEPHONE \_556-3713

Ext. 234

REPORT MONTH November, 1978

No.	Date	Type1	Duration (Hours)	Reason?	Method of Shutting Down Reactor?	Licensee Event Report #	System Code <sup>4</sup>	Component	Cause & Corrective Action to Prevent Recurrence
78-2	780526	k	720	D	1	78-13, 01, T	ZZ	ZZ.	Seismic qualification of Control Building less than previously assumed.

F: Forced S: Scheduled

Reason:

A Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) II-Other (Explain)

3 Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data

Entry Sheets for Licensee Event Report (LER) File (NUREG-

0161)

Exhibit 1 - Same Source

(9/77)

Docket No: 50-344 Date: December 5, 1978 Completed by: G. G. Bair Telephone: 503-556-3713 Ext. 234

#### SUMMARY OF OPERATING EXPERIENCE

#### OPERATION:

The month began and ended with the reactor in the cold shutdown condition. The plant startup has been delayed pending license action regarding the seismic qualification of the Control Building structure.

MAJOR SAFETY-RELATED MAINTENANCE:

NA

#### LICENSE CHANGES:

Amendment 34, LCR-76-42, LCA-19: Incorporates a change that permits the spent fuel storage racks to be replaced with different racks thereby increasing spent fuel storage capacity from 280 to 651 fuel elements. The Technical Specification sections affected are 3.9.7 and 5.6.

MISCELLANEOUS:

NA