******* NRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING *******

1. DOCKET.....50-423 OPERATING STATUS
2. REPORTING PERIOD...FEBRUARY 1994 OUTAGE + ONLINE HOURS... 0.0 + 672.0 = 672.0
3. UTILITY CONTACT.....F. W. Bornt 203-447-1791 x4823
4. LICENSED THERMAL POWER..... 3411
5. NAMEPLATE RATING (GROSS MWE)..... 1,253 MW
6. DESIGN ELECTRICAL RATING (NET MWE)..... 1,153.6
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)..... 1,184.2
8. MAXIMUM DEPENDABLE CAPACITY (NET MWE)..... 1,137.0
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, REASONS ARE.....
   N/A
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE).....N/A
11. REASON FOR RESTRICTION, IF ANY....N/A

****
* MILLSTONE *
* UNIT 3 *
****

	MONTH	YEAR TO DATE	CUMULATIVE TO DATE
12. HOURS IN REPORTING PERIOD	672.0	1,416.0	68,856.0
13. NUMBER OF HOURS THE REACTOR WAS CRITICAL	672.0	1,416.0	50,729.9
14. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	6,466.5
15. HOURS GENERATOR ONLINE	672.0	1,416.0	49,653.6
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. GROSS THERMAL ENERGY GENERATED (MWH)	2,288,301.0	4,707,082.0	161,992,188.1
18. GROSS ELECTRICAL ENERGY GENERATED (MWH)	798,237.0	1,632,427.5	55,800,072.6
19. NET ELECTRICAL ENERGY GENERATED (MWH)	767,142.3	1,566,705.5	53,033,311.2
20. UNIT SERVICE FACTOR	100.0	100.0	72.1
21. UNIT AVAILABILITY FACTOR	100.0	100.0	72.1
22. UNIT CAPACITY FACTOR (USING MDC NET)	100.4	97.3	67.6
23. UNIT CAPACITY FACTOR (USING DER NET)	99.0	95.9	66.8
24. UNIT FORCED OUTAGE RATE	0.0	0.0	16.8
25. UNIT FORCED OUTAGE HOURS	0.0	0.0	10,004.9

SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH).....
N/A

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-423
UNIT: MILLSTONE UNIT 3
DATE: March 3, 1994
COMPLETED BY: F. W. Bornt 203-447-1791 x 4823

MONTH February 1994

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	1142	16	1098
2	1141	17	1144
3	1143	18	1144
4	1143	19	1142
5	1142	20	1148
6	1142	21	1140
7	1143	22	1149
8	1141	23	1143
9	1141	24	1143
10	1145	25	1142
11	1142	26	1143
12	1142	27	1143
13	1144	28	1148
14	1144	29	
15	1144	30	
		31	

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-423
UNIT: MILLSTONE UNIT 3
DATE: March 3, 1994
COMPLETED BY: F. W. Bornt
TELEPHONE: 203-447 1791 x 4823

Number	Date	Type (1)	Duration (Hours)	Reason (2)	Method of Shutting Down the Reactor (3)	Licensee Event Report Number	System Code (4)	Component Code (5)	Cause and Corrective Action to Prevent Recurrence
None									

1: Type:

F: Forced
S: Scheduled

2: Reasons:

A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Exam
F Administrative
G Operational Error (Explain)
H Other

3: Method

1 Manual
2 Manual Scram
3 Automatic Scram
4 Continued from Previous Month
5 Power Reduction (Duration = 0)
9 Other (Explain)

4: IEEE Standard 805-1984

5: IEEE Standard 803A-1983

REFUELING INFORMATION REQUEST

February 1994

1. Name of facility: Millstone 3.

2. Scheduled date for next refueling shutdown: May, 27, 1995

3. Scheduled date for restart following refueling: August 10, 1995

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendments?

   No

5. Scheduled date for submitting licensing action and supporting information.

   N/A

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design of performance analysis methods, significant changes in fuel design, new operating procedures:

   None

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

   (a): 193 (b): 332

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

   Present size - 756.
   No increase requested.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

   End of cycle 5.