

Appendix A

NOTICE OF VIOLATION

Consumers Power Company

Docket No. 50-155

Based on the inspection on September 11-15, 1978, it appears that a certain activity was in noncompliance with NRC requirements, as noted below. This item is an infraction.

The Big Rock Point Technical Specification 6.8.1 requires that written procedures shall be . . . implemented . . . for all structures, systems, components, and safety actions defined in the Big Rock Point Quality List.

Contrary to the above:

1. A hydro test to verify the integrity of the NSSS after maintenance to components of the primary system was not performed as indicated by the procedure TV-10 (Hydro of NSSS) on September 8, 1978.
2. The reactor "MODE" selector switch was not placed in the "SHUTDOWN" position as required by SOP-1 (Reactor Operations) on September 5, 1978, following a normal plant shutdown for maintenance on the containment ventilation supply valve.
3. During the normal plant startup on September 9, 1978, a stable reactor period of 19 seconds was maintained for approximately 2 minutes. The plant operating procedures, SOP-1 (Reactor Operations), GOP-1 (Plant Startup from Cold Shutdown), and GOP-2 (Plant Startup from Hot Shutdown), limit the stable reactor period to 30 seconds.
4. While the plant was shutdown on September 5 and 8, 1978, control rod E-4 scram capability was defeated on two occasions when the individual rod scram valves were mechanically blocked closed outside approved procedures SOP-1 (Reactor Operations) and SOP-30 (Control Rod Drive System).