APPENDIX A

NOTICE OF VIOLATION

Northeast Nuclear Energy Company

Docket No. 50-336

Based on the results of an NRC inspection conducted on September 19-22, 1978, it appears that certain of your activities were not conducted in full compliance with the conditions of your NRC License as indicated below. These items are Deficiencies.

A. Technical Specification 6.8.1 states in part: "Written procedures shall be established, implemented and maintained covering...surveillance activities of safety related equipment."

Contrary to the above, on September 21, 1978, it was determined that surveillance procedure SP 2601 A and SP 2601 B which satisfy the requirements for exercising testable power operated valves and verifying the position of manually operated valves in boron injection flow paths were not revised to reflect the installation, during the last refueling outage, of a power operated valve (2-CH-192) in the flow path from the refueling water storage tank to the charging pump. In addition these procedures had been performed on a number of occasions with no procedure changes being initiated by the operators to document deviations from the procedure as written.

B. Technical Specification 4.6.1.1 states in part: "Primary containment integrity shall be demonstrated at least once per 31 days by verifying that...all penetrations...are closed by valves..."

Contrary to the above, on September 21, 1978, it was determined that two containment isolation valves (2-AC-46 and 2-AC-51) were not included in surveillance procedure SP 2605 A, verifying CTMT integrity, which is performed each 31 days.