NRC FORM 366 (12-81)	U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT	APPROVED BY OMB 3150-0011 EXPIRES 4-30-82
CONTROL BLOCK:	(PLEASE PRINT OR TYPE ALL REQUIRE	D INFORMATION)
0 1 P A SE S 1 2 0	0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 4 57 CAT 58 5
CON'T O 1 SOURCE L O 5 O 5 O 61 DOG	0 0 3 8 7 7 1 1 2 4 8 2 8 1 2 CKET NUMBER 48 48 EVENT DATE 74 75 R	2 3 8 2 9 EPORT DATE 80
EVENT DESCRIPTION AND PROBAB		
0 2 During the Startup To	esting Program, the unit was operated with	out the required
0 3 minimum of 3 Reactor	Coolant System leak detection systems oper	rable as required
0 4 by Technical Specifi	cation 3.4.3.1. This is considered reports	able per T.S.
0 5 6.9.1.9.b. Both cha	nnels of the floor drain sump leak detection	on system were
0 6 operable. These are	necessary to quantify any RCS leakage in	the drywell.
0 7 This system, along w	ith the particulate and gaseous atmospheric	monitors (used
0 8 to verify gross leak	age) checking the wetwell, were determined	adequate to
SYSTEM CAUS	E CAUSE COMPONENT CODE SUBCODE SU	BCODE
CI W A	12 A 13 Z Z Z Z Z Z 2 15 Z 15 Z 15 Z 15 Z 15 Z	Z (16)
TREPORT 8 2 23 24 25 25 25 26 27 27 27 27 27 27 27	D D D D D D D D D D	D 32 31 32 0MP. COMPONENT (26) ER MANUFACTURER (26) 25 Z 9 9 9 9
CAUSE DESCRIPTION AND CORRECT The T.S. requires "p	TIVE ACTIONS 27 rimary containment atmosphere" monitoring.	The wetwell
atmosphere is techni	cally considered part of the primary conta	inment. This
1 2 interpretation was u	sed to justify continued operation with the	e atmosphere
1 3 monitors sampling th	e wetwell. However, a later review of the	FSAR revealed
	g is necessary to detect RCS primary conta	inment (cont'd)
	THER STATUS 30 METHOD OF DISCOVERY DESCRI	
1 5 B 20 0 0 0 29 n/	a A 30 discovered during re	eview
1 6 Z 3 Z 34 n/a	n/a	ASE 36
7 PERSONNEL EXPOSURES NUMBER 7 YPE DESCRIPT	10N 39	
PERSONNEL INJURIES NUMBER DESCRIPTION 41		
18 0 0 0 0 0 n/	8301060175 821223	80
TYPE DESCRIPTION 1/43	FDR ADOCK 05000387 PDR	**
PUBLICITY ISSUED DESCRIPTION 45		NRC USE ONLY
20 N O n/		
NAME OF PREPARER	.G. Mitchell PHONE (717)	542-2181 X524

Attachment

Licensee Event Report 82-060/03L-0

Event Description and Probable Consequences (10) continuation:

detect any RCS primary containment leakage.

Cause Description and Corrective Actions (27) continuation:

leakage. A Technical Specification change has been initiated to clarify the specification. Further, all shifts will review this event, and this will be noted in the T.S. Interpretation book maintained in the Operations Shift Office.