NHC FORM 360 (7.77) LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK: A N A S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 LICENSEE CODE CON'T 8 7 1 0 2 5 7 8 8 1 1 0 3 7 8 9 68 69 EVENT DATE 74 75 REPORT DATE 80 REPORT L 6 0 5 0 0 0 3 3 0 1 68 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) As a result of reviewing preoperational tests and electrical diagrams, it was 0 2 noted that non-seismically qualified instantaneous contacts off Agastat timers are 03 used in the control circuits for MOV-OS-102A and MOV-OS-102B. The automatic 0 4 actuation of these valves was not affected in any manner. There was no effect upon 0 5 public health or safety from the use of the unqualified control circuit relay. 0 6 Reportable as per T.S. 6.9.1.8.1 0 7 0 8 0 COMP VALVE SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE SUBCODE CODE H 1 (15 | B | (12 YX SIC A RE L A 13 18 REVISION OCCURRENCE REPORT SEQUENTIAL EVENT YEAR REPORT NO CODE TYPE NO LER/RO REPORT 0 0 NUMBER COMPONENT NPRD-4 PRIME COMP ATTACHMENT SUBMITTED ACTION FUTURE METHOD EFFECT ON PLANT (22) HOL FORMSUB SUPPLIER MANUFACTURER X F Z (21) 00 0 0 Y (23) N (24) A (25 0 9 (26 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The instantaneous contacts used in the valve control circuit are not 10 siesmically qualified. The contacts are used to prevent manual interuption of the timing circuit. Personnel have been instructed not to place the control switch to close following an accident. The control circuit will be modified 113 by a design change. 14 80 METHOD OF DISCOVERY (30)DISCOVERY DESCRIPTION (32) OTHER STATUS POWER NA A (31 (29)ENGINEERING REVIEW 9 0 ACTIVITY CONTENT 80 13 LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35 OF RELEASE RELEASED NA NA RO PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE 0 0 0 (37) Z (38) NA 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 0 (40) NA 80 11 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION Z (42) NA 54 80 PUBLICITY NRC USE ONLY DESCRIPTION (45) 7811070261 ISSUED, 1(44) N NA 68 69 80 to 703 894 5151 W. R. CARTWRIGHT

Virginia Electric and Power Company North Anna Power Station, Unit No. 1 Docket Fo 50-338 Report No. LER 78/111/01T-0

#### Description of Event

As a result of reviewing preoperational tests on Unit 2 and the electrical diagrams of both units it was noted that non-seismically qualified instantaneous contacts off Agastat timers are used in the chemical addition tank discharge valve control circuits for MOV-QS102A and MOV-QS102B.

## Probable Consequences of Occurrence

The automatic actuation of these valves was not affected in any manner. The valves would have performed their safety related function with or without the operation of the instantaneous contacts. The instantaneous contacts are used to prevent manual interruption of the timing circuit by placing the valve control switch to the CLOSE position following an accident. There was no effect upon public health and safety from the use of the unqualified control circuit relay.

# Cause of Occurrence

The installation of instantaneous contacts to the Agastat 2400 series time delay relays was a field modification made prior to 4-21-76. There is no documentation indicating that this add-on feature has been seismically qualified. This problem is similar to that reported in LER/RO 78-051.

# Scheduled Corrective Action

This problem was reviewed and operating personnel have been instructed not to interfere with the control logic by placing the valve control switch to CLOSE following an accident. A design change has been initiated to remove the instantaneous contacts. The valve logic will remain the same.

#### Action to Prevent Recurrence

No corrective action to prevent recurrence is specified at this time. The Architect-Engineer is aware of this event.