	LICENSEE EVENT REPORT
	CONTROL BLOCK: []]] (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1	V A N A S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 57 CAT 58 5
CONT	REPORT L 6 0 5 0 0 0 3 3 8 7 1 0 0 4 7 8 8 1 0 2 4 7 8 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10
0 2	During unit heatup from hot shutdown (Mode 4) to hot standby (Mode 3) the feedwater
0 3	line-up from 1-CN-TK-1 ECST to A, B and C steam generators via 1-FW-P-3B auxiliary
0 4	feedwater pump was not secured prior to entry into hot standby status (Mode 3) as
0 5	required by T.S. 3.7.1.2 and reportable under T.S. 6.9.1.9.c. Lvent had no effect on
0 6	health or safety to the public.
0 7	
0 TR 7 (3	9 SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE SUBCODE
0 9 7 8	H 11 A 12 A 13 V A L V E X 14 E 15 D 16 SEQUENTIAL OCCURRENCE REPORT REVISION OCCURRENCE REPORT TYPE
	17 REPORT 7 8 1 1 0 3 2 1 0 3 L 0 3 1 0 32
	ACTION FUTURE TAKEN ACTION ON PLANT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT MANUFACTURER [X 8 H 13 Z 20 Z 21 0 0 0 0 Y 23 N 24 A 25 I 0 7 5 26 33 34 35 36 37 40 41 37 42 43 44 47 47
10	Because secondary plant was unavailable, auxiliary feedwater pump 1-FW-P-3B was
111	lined up to A, B and C steam generators to maintain levels during plant heatup.
112	When secondary system was available 1-FW-P-3B was secured but neither the line-up
113	was secured nor was the ECST filled to 100% prior to entry into hot standby status.
1 4 8	(Mode 3) 9 80 ACTUATY
1 5	STATUS OF POWER OTHER STATUS OF DISCOVERY DESCRIPTION (32) G 28 0 0 0 0 29 NA A A A A A A A A A A A A A A A A A A
	PERSONNEL EXPOSURES AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) NA PERSONNEL EXPOSURES
1 7 8	PERSONNEL INJURIES TYPE DESCRIPTION (39) NA BO BO BO BO BO BO BO BO BO B
1 8	O O O O NA
1 9	LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION Z (42) NA 80
20	PUBLICITY ISSUED DESCRIPTION 45 NA NA NA NA NA NA NA NA NA N
7 8	9 7810260164

Virginia Electric and Power Company North Anna Power Station, Unit No. 1 Docket No. 50-338

Report No. LER 78-103/03L-0

Event Description/Probable Consequences

On 10-02-78, during unit heatup from hot shutdown (Mode 4) to hot standby (Mode 3), the feedwater line-up from 1-CN-TK-1 ECST to A, B and C steam generators via 1-FW-P-3B auxiliary feedwater pump was not secured prior to entry into hot standby status (Mode 3) as required by T.S. 3.7.1.2 and reportable under T.S. 6.9.1.9.c. Event had no effect on health or safety of the public.

Cause Description

The secondary plant was unavailable for service due to maintenance on condenser circulating water inlet valve. In order to maintain steam generator levels during plant heatup 1-FW-P-38 auxiliary feedwater pump was lined up to feed the steam generators. Th. line-up from the pump, 1-FW-P-3B, to the steam generators was not secured, nor was the ECST filled to 100% until the plant was in hot standby status (Mode 3) when the secondary plant was available.

Immediate Corrective Action

After entry into Mode 3 at 0213 on 10/2/78, the ECST was filled to 100% at 0300 and the auxiliary feedwater line-up was returned to normal at 1310.

Scheduled Corrective Action

No further action was required.

Action Taken To Prevent Recurrence

Personnel involved were reinstructed in the required status of the auxiliary feedwater line-up and the ECST level prior to entry into hot standby status.

Attachment: Page 1 of 1