ARKANSAS POWER & LIGHT COMPANY
POST OFFICE BOX 551 LITTLE ROCK-ARKANSAS 72203 (501) 371-4422

October 10, 1978

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WILLIAM CAVANAUGH III
Executive Director
Generation & Construction

2-108-2

Director of Nuclear Reactor Regulatory
ATTN: Mr. J. F. Stolz, Chief
Light Water Reactors Branch #1
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Arkansas Nuclear One-Unit 2 Docket No. 50-368 License No. NPE-6

Technical Specification Change Request

(File: 2-1510.1)

Gentlemen:

Our letters of August 31, 1978, and September 14, 1978, transmitted our interim procedure for post accident radiation monitoring (while we are completing qualification testing of our permanent instruments).

We understand, from conversations with members of your staff, that this procedure has been accepted. The staff has requested, verbally, that we submit appropriate technical specification changes to reflect this interim procedure. Accordingly, our proposed technical specification change is attached. Our proposed change allows us to utilize the interim procedure through July, 1980. This particular date was chosen to assure that the interim procedure could be used until the first refueling outage.

We have determined, in accordance with 10CFR170, that this technical specification change request is defined as a class II change request as it is of no significant safety or environmental consequence. Accordingly, a check for \$1,200.00 is enclosed.

Very truly yours,

William Cavanaugh III

WC:JTE:jaj

Enclosure

781018 0117 #

SS

William Cavanaugh III, being duly sworn, states that he is Executive Director, Generation & Construction, for Arkansas Power & Light Company, that he is authorized on the part of said Company to sign and file with the Nuclear Regulatory Commission this Supplementary Information; that he has reviewed or caused to have reviewed all of the statements contained in such information, and that all such statements made and matters set forth therein are true and correct to the best of his knowledge, information and belief.

William Cavanaugh III

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for the County and State above named, this $\underline{\text{M}}$ day of $\underline{\text{October}}$ 1978.

Notary Public

My Commission Expires:

February 17, 1982

POST-ACCIDENT MONITORING INSTRUMENTATION

INS	TRUMENT	MINIMUM CHANNELS OPERABLE
1.	Containment Pressure	2
2.	Containment Radiation Monitors*	2
3.	Pressurizer Pressure	2
4.	Pressurizer Water Level	2
5.	Steam Generator Pressure	2/steam generator
6.	Steam Generator Water Level	2/steam generator
7.	Refueling Water Tank Water Level	2
8.	Containment Sump Water Level	2

^{*}This requirement may be satisfied (through July 1980) by the use of portable radiation monitors equivalent in number to the minimum channels required to be operable.

TABLE 4.3-10

POST-ACCIDENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

SAS -	INSTRUMENT		CHANNEL	CHANNEL CALIBRATION
TINU	1.	Containment Pressure	M	R
2	2.	Containment Radiation Monitors*	M	R
	3.	Pressurizer Pressure	n	R
	4.	Pressurizer Water Level	n	R
	5.	Steam Generator Pressure	м	R
	6.	Steam Generator Water Level	M	R
3/4	7.	Refueling Water Tank Water Level	м	R
3-41	8.	Containment Sump Water Level	M	R

^{*}This requirement may be satisfied (through July 1980) by use of portable radiation monitors, and by substituting a source check for the channel check and by substituting an instrument calibration for the channel calibration.