

### LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N | J | S | G | S | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
7 8 9 14 15 25 26 30 57 58  
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T  
 0 1 | R | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 1 | 7 | 1 | 1 | 2 | 6 | 8 | 2 | 8 | 1 | 2 | 1 | 5 | 8 | 2 | 9  
7 8 60 61 68 69 74 75 80  
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On November 26, 1982, upon attempting to open Nitrogen Supply Header Valve 2NT32, the  
 0 3 | operator found that the open indication did not light up on the control console. Upon  
 0 4 | investigation, an operator reported that the valve indicated closed. A more detailed  
 0 5 | inspection revealed that the valve was not fully closed. Immediately at 1315 hours,  
 0 6 | the valve was declared inoperable and Action Statement 3.6.3.c was entered. An  
 0 7 | operator was dispatched to close the valve 2NT903 in order to isolate the header.  
 0 8 | \_\_\_\_\_

0 9 | S | D | 11 | E | 12 | B | 13 | V | A | L | V | E | X | 14 | D | 15 | D | 16  
7 8 9 10 11 12 13 18 19 20  
 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
 17 | LER NO REPORT NUMBER | 8 | 2 | 21 | 22 | 1 | 4 | 4 | 24 | 26 | 0 | 3 | 28 | 29 | L | 30 | 31 | 0 | 32  
21 22 24 26 27 28 29 30 31 32  
 EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
 X | 18 | D | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | Y | 23 | Y | 24 | N | 25 | C | 6 | 3 | 5 | 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | At 1326 hours, November 26, 1982, an operator closed Valve 2NT903, restoring contain-  
 1 1 | ment integrity, and Action Statement 3.6.3.c was terminated. A leak rate test was  
 1 2 | satisfactorily performed on Valve 2NT903 to verify containment integrity. It remains  
 1 3 | tagged shut under administrative control. Valve 2NT32 is expected to be repaired  
 1 4 | during the Unit 2 refueling outage. No supplemental report will be issued.

1 5 | E | 28 | 0 | 8 | 2 | 29 | NA | A | 31 | Operator Observation | 32  
7 8 9 10 12 13 44 45 46 80  
 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | NA | NA | \_\_\_\_\_ | 36  
7 8 9 10 11 44 45 80  
 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39  
7 8 9 11 12 13 80  
 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | NA | 41  
7 8 9 11 12 80  
 PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | NA | 43 | 8301040340 821215 | PDR ADOCK 05000311 | S | PDR  
7 8 9 10 80  
 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | NA | 45 | \_\_\_\_\_ | 68 69 | 80  
7 8 9 10 68 69 80  
 PUBLICITY ISSUED DESCRIPTION NRC USE ONLY

NAME OF PREPARER: F. Dickey PHONE: (609) 935-6000 Ext 3229