

MEETING NOTICE DISTRIBUTION

SEP 25 1978

Docket File

~~NRC PDR~~

Local PDR

TIC

LWR #4 File

NPR Reading

H. Denton

E. Case

D. Crutchfield

D. Bunch

R. Boyd

D. Vassallo

D. Skovholt

W. Gammill

F. Williams

J. Stolz

R. Baer

O. Parr

S. Varga

R. Clark

T. Speis

P. Collins

C. Heltemes

R. Houston

R. Mattson

R. DeYoung

D. Muller

ACRS (16)

L. Crocker

H. Berkow

Project Manager: D. Hood

Attorney, ELD

IE (3)

SD (7)

M. Service

Receptionist

L. Rubenstein

B. Grimes

M. Hum

S. Pawlicki

J. Knight

D. Ross

R. Tedesco

S. Pawlicki

Chief, SEB

K. Kniel

W. Haass

T. Novak

Z. Rosztoczy

R. Bosnak

Chief, ICSB

W. Butler

F. Rosa

V. Moore

R. Vollmer

M. Ernst

R. Denise

R. Ballard

B. Youngblood

W. Regan

G. Chipman

J. Collins

W. Kreger

G. Lear

M. Spangler

V. Benaroya

J. Stepp

L. Hulman

H. Ornstein

L. Dreher

B. Faulkenberry

Participants: F. Cherney

R. Gammel

TIME AND AGENDA CHANGE

7812140006 A

# TIME AND AGENDA CHANGE



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

SEP 25 1978

Docket Nos: 50-329  
50-330

MEMORANDUM FOR: Steven A. Varga, Chief, Light Water Reactors  
Branch No. 4, DPM

FROM: D. Hood, Project Manager, Light Water Reactors  
Branch No. 4, DPM

SUBJECT: FORTHCOMING MEETING WITH CONSUMERS POWER COMPANY  
ON AUGMENTED INSERVICE INSPECTION AND TESTING OF  
PUMPS AND VALVES

Date & Time: October 25, 1978  
~~9:30 am - 5:00 pm~~ 1:00 p.m.

Location: Room P-110  
Phillips Building  
7920 Norfolk Avenue  
Bethesda, Maryland

Purpose: To discuss plans for conducting  
augmented inservice inspection  
and for inservice testing of  
pumps and valves for Midland  
Plant, Units 1 & 2.

Participants: NRC  
F. Cherney  
R. Gammel  
D. Hood

Consumers Power Company  
R. Bowman, et. al.

*DARL HOOD*  
D. Hood, Project Manager  
Light Water Reactors Branch No. 4  
Division of Project Management

Enclosure:  
Agenda

cc: See next page

50-329A

7810140006

A

Consumers Power Company

SEP 25 1978

ccs:

Michael I. Miller, Esq.  
Isham, Lincoln & Beale  
Suite 4200  
One First National Plaza  
Chicago, Illinois 60670

Judd L. Bacon, Esq.  
Consumers Power Company  
212 West Michigan Avenue  
Jackson, Michigan 49201

Mr. Paul A. Perry  
Secretary  
Consumers Power Company  
212 W. Michigan Avenue  
Jackson, Michigan 49201

Myron M. Cherry, Esq.  
One IBM Plaza  
Chicago, Illinois 60611

Mary Sinclair  
5711 Summerset Drive  
Midland, Michigan 48640

Frank J. Kelley, Esq.  
Attorney General  
State of Michigan Environmental  
Protection Division  
720 Law Building  
Lansing, Michigan 48913

Mr. Windell Marshall  
Route 10  
Midland, Michigan 48640

Consumers Power Company  
ATTN: Mr. S. H. Howell  
Vice President  
212 West Michigan Avenue  
Jackson, Michigan 49201

AGENDA

SEP 25 1978

- I. The meeting agenda consists of discussions of augmented inservice inspection based upon request number 110.32 in Commission letter to Consumers Power Company dated August 11, 1978 which states:

110.32  
(3.6.2)  
(RSP)

Your responses to questions 110.1 and 110.7 are not acceptable. You have proposed in Revision 8 to the FSAR to implement an inservice inspection program on your no-break piping which is in excess of the ASME Section XI (1974 with Summer 75 addenda) requirements. However, your proposed program does not comply with the staff's augmented inspection program described in Standard Review Plan sections 3.6.1 and 6.6. Additionally, you have not provided acceptable justification for not implementing this augmented inservice inspection program. Therefore, the staff will require that you commit to implement an augmented inservice inspection on your containment penetration piping for which you have used the no-break option. This program shall comply with Standard Review Plan section 3.6.1 and 6.6.

In summary, your program must provide for 100% of the process pipe welds (including redundant trains) in your no-break region during each 10-year inspection interval.

Referenced request number 110.1 contained in Commission letter dated November 11, 1977 stated:

- 110.1  
(3.6.2.1)
- The information presented in FSAR Section 3.6.2.1.4 is not complete. In addition to the commitments already made with regard to containment penetration piping, the staff requires a commitment to an augmented inservice inspection program as follows:
- (a) The protective measures and structures in the containment penetration area should not prevent the access required to conduct the inservice examination specified in the ASME Code, Section IV, Division 1.
  - (b) For those portions of fluid system piping in the containment penetration

SEP 25 1978

area, the extent of inservice examinations completed during each inspection interval (IWA-2400, ASME Code, Section XI) should provide 100 percent volumetric examination of circumferential and longitudinal pipe welds within the boundary of these portions of piping.

- (c) The areas subject to examination should be defined in accordance with Examination Categories B-F and B-J for Class 1 piping welds in Table IWB-2500 and categories C-F and C-G for Class 2 piping welds in Table IVC-2520.

Referenced request number 110.7 in Commission letter dated February 24, 1978 stated:

110.7            Your response to request 110.1 is unacceptable.  
(3.6.2)        The staff will require an augmented inspection  
(RSP)           program as outlined in request 110.1. FSAR  
                 Section 3.6.2.1.4 should be modified  
                 accordingly.

- II. The agenda also includes discussions of the applicant's proposed inservice testing program for pumps and valves in accordance with ASME Code Section XI, Parts IWP and IWV. Commission guidance for this program was provided as request number 110.25 in its letter to the applicant dated February 24, 1978.

### III. OVERALL INSERVICE INSPECTION PROGRAM PROPOSED FOR MIDLAND PLANT UNITS 1 AND 2.