CORRECTED COPY

OPERATING DATA REPORT

DOCKET NO. 50-266

DATE October 8, 1990

COMPLETED BY K. H. Nickels

TELEPHONE 414/755-2321

OPERATING STATUS

1.	UNIT NAME: POINT BEACH NUCLEAR PLANT UNIT 1 . NOTES .
2.	REPORTING PERIOD: AUGUST 1990 .
3.	LICENSED THERMAL POWER (MWT): 1518.5
4.	NAMEPLATE RATING (GROSS MWE): 523.8
5.	DESIGN ELECTRICAL RATING (NET MWE): 497.
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
	NOT APPLICABLE
9.	POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MW3): NOT APPLICABLE
10.	REASONS FOR RESTRICTIONS. (IF ANY): NOT APPLICABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	5,831	173,735
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	4,494.8	142,838.5
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	652.7
14. HOURS GENERATOR ON LINE	742.5	4,435.3	139,974.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	837.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,120,491	6,508,950	194,977,342
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	376,440	2,201,320	65,806,010
18. NET ELECTRICAL ENERGY GENERATED (MWH)	359,881	2,099,635	62,690,326
19. UNIT SERVICE FACTOR	99.8	76.1	80.6
20. UNIT AVAILABILITY FACTOR	99.8	76.1	81.1
21. UNIT CAPACITY FACTOR (USING MDC NET)	99.7	74.2	74.0
22. UNIT CAPACITY FACTOR (USING DER NET)	97.3	72.5	72.6
23. UNIT FORCED OUTAGE RATE	0.0	0.0	1.8
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE)	DATE, AND DURATI	ON OF EACH):	

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977 9010160086 901009 PDR ADOCK 05000266

PDC

NONE

CORRECTED COPY

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH ___AUGUST

Unit Name Point Beach, Unit 1

Date September 6, 1990

Completed By 1, W. Jack

Telephore No. 414/755-2321

No.	Date	Type*	Duration (Hours)	Rosson ²	Method of Shutting Down Reactor ³	Licensee Sweat Report No.	System Code ⁴	Component Code ³	Course and Corrective Activs To Prevent Recurrence
3	900026	S	15	9	6	N/A	72	727725	Load was reduce per system control supervisor's request. Subsequent electro-hydraulic problems session in the turbine being off-line for 1.5 hours.

'F: Forced

S: Scheduled

2Reason:

- A Equipment Failure (explain)
- B Maintenance or Testing
- C Refueling
- D Regulatory Restriction
- E Operator Training & Licensing Exam
- F Administrative
- G Operational Error (explain)
- H Other (explain)

- 'Method
- 1 Mamal
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation of Previous Shutdown
- 5 Reduced Load
- 6 Other (explaint)

Exhibit G - Instructions

for preparation of

data entry shocks

LER file (NUREG-0161)

Exhibit I - Same Source