

ATTACHMENT

Technical Specification Change

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- 2.C.(6) The licensee shall fully implement and maintain in effect all provisions of the Commission-approved physical security, guard training and qualification, and safeguards contingency plans including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The plans, which contain Safeguards Information protected under 10 CFR 73.21, are entitled: "Oyster Creek Nuclear Generating Station Physical Security Plan," with revisions submitted through July 6, 1988; "Oyster Creek Nuclear Generating Station Training and Qualification Plan," with revisions submitted through June 24, 1986; and "Oyster Creek Nuclear Generating Station Safeguards Contingency Plan," with revisions submitted through June 24, 1986. Changes made in accordance with 10 CFR 73.55 shall be implemented in accordance with the schedule set forth therein.
- 2.C.(7) Inspections by a method acceptable to the NRC of all accessible surfaces and welds of both core spray spargers and repair assemblies at least once per 24 months will be performed so that meaningful comparisons of any indications with previous inspections can be made. Results of the inspections along with an evaluation of the safety significance of any new or progressing indications will be provided to the Commission's staff for review. Authorization will be obtained from the Commission's staff before the plant is restarted from the refueling outage. Should the staff determine that new cracks or further progression of existing cracks has occurred resulting in unacceptable degradation of safety margins, the sparger will be replaced prior to restart.
- 2.C.(8) The schedule given in the Attachments to the Commission's Order dated March 14, 1983, for the completion of NUREG-0737 Item III.D.3.4, Control Room Habitability, is changed to the completion of (1) the interim system upgrade measures in Attachment I of the licensee's letter dated June 4, 1985, by the restart from the Cycle 11 Refueling Outage and (2) the final measures in Attachment II of the same letter by the restart from the Cycle 12 Refueling outage.

TABLE 4.15.2

RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

Instrument	Channel Check	Source Check	Channel Calibration	Channel Functional Test	Surveillance Required ^a
1. Main Condenser Offgas Treatment System Hydrogen Monitor	D	N.A.	Q ^g	M	c
2. Main Stack Monitoring System					
a. Radioactive Noble Gas Monitor (Low Range)	D	M	1/24 ^f	Q ^e	b
b. Iodine Sampler	W	N.A.	N.A.	N.A.	b
c. Particulate Sample	W	N.A.	N.A.	N.A.	b
d. Effluent Flow Measuring Device	D	N.A.	1/24	Q	b
e. Sample Flow Measuring Device	D	N.A.	R	Q	b
3. Turbine Building Ventilation Monitoring System					
a. Radioactive Noble Gas Monitor (Low Range)	D	M	1/24 ^f	Q ^e	b
b. Iodine Sampler	W	N.A.	N.A.	N.A.	b
c. Particulate Sample	W	N.A.	N.A.	N.A.	b
d. Effluent Flow Measuring Device	D	N.A.	1/24	Q	b
e. Sample Flow Measuring Device	D	N.A.	R	Q	b
4. Offgas Building Exhaust Ventilation Monitoring System					
a. Radioactive Noble Gas Monitor	D	M	R ^f	Q ^e	b
b. Iodine Sampler	W	N.A.	N.A.	N.A.	b
c. Particulate Sample	W	N.A.	N.A.	N.A.	b
d. Sample Flow Measuring Device	D	N.A.	R	N.A.	b

Legend: S = once per 12 hours; D = once per 24 hours; W = once per 7 days;
M = once per 31 days; Q = once per 92 days; SA = once per 184 days;
R = once per 18 mos; S/U = before each reactor startup;
P = completed before each release; N.A. = Not Applicable;
1/24 = once per 24 months.

Amendment 127
Corrected