AUG 2 7 1990

Florida Power Corporation
Mr. Percy M. Beard, Jr.
Senior Vice President, Nuclear
Operations
ATTN: Manager, Nuclear Operations
Licensing
P. O. Box 219-NA-21
Crystal River, FL 32629

Gentlemen:

SUBJECT: ALLEGATION REPORT RII-90-A-0135 - CRYSTAL RIVER

As discussed with you on August 24, 1990, we are providing you with the enclosed information received during discussions between Region II personnel and a concerned individual with regards to your Crystal River facility. The NRC has not made an attempt to ascertain the accuracy of the information supplied by the individual. The enclosed concern is provided for your review and so that you may take the appropriate action.

The enclosed information is not being placed in the Fublic Document Room. Appropriate safeguards must be applied to the enclosed information in view of its unsubstantiated nature in order to avoid an unwarranted invasion of privacy or defamation of character of named individuals.

The concern identified in the enclosure contains sufficient information for follow-up and you are requested to initiate a review of this concern and provide us with your findings. You are requested to provide your findings to us within 45 days of receipt of this letter. In order to ensure appropriate protection for the information, please mark the letter with your findings as containing "Information Exempt from Disclosure Under 10 CFR 2.790 (a)(6) and (7)." Indicate on the envelope that it is "TO BE OPENED BY ADDRESSEE ONLY."

If you have any questions regarding this matter, please feel free to contact me or Mr. Gergory A. Todd, Enforcement and Investigation Coordination Staff, at (404) 331-4194.

Sincerely,

Original signed by

9009170193 900827 PDR ADDCK 05000302 PNU

Luis A. Reyes, Director Division of Reactor Projects

Enclosure: Allegation Summary

cc w/o encl: (See page 2)

INFORMATION EXEMPT FROM DISCLOSURE UNDER 10 CFR 2.790a (6)(7)

JEO/

Florida Power corporation

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cc w/o encl: Gary L. Boldt Vice President, Nuclear Production Florida Power Corporation P. O. Box 219-SA-2C Crystal River, FL 32629

P. F. McKee, Director Nuclear Plant Operations Forida Power Corporation P. O. Box 219-NA-2C Crystal River, FL 32629

R. C. Widell, Director Nuclear Operations Site Support Florida Power Corporation P. O. Box 219-NA-21 Crystal River, FL 32629

A. H. Stephens General Counsel Florida Power Corporation MAC - A5D P. O. Box 14042 St. Pete urg, FL 33733

Attorne, General Department of Legal Affairs The Capitol Tallahassee, FL 32304

Jacob Daniel Nash
Office of Radiation Control
Department of Health and
Rehabilitative Services
1317 Winewood Boulevard
Tallahassee, FL 32399-0700

Administrator
Department of Environmental
Regulation
Power Plant Siting Section
State of Florida
2600 Blair Stone Road
Tallahassee, FL 32301

(cc w/o encl - cont'd page 2)

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(cc w/o encl cont'd) State Planning and Development Clearinghouse Office of Planning and Budgeting Executive Office of the Governor The Capitol Building Tallahassee, FL 32301

Chairman Board of County Commissioners Litrus County 110 N. Apopka Avenue Iverness, FL 36250

Robert B. Borsum Babcock and Wilcox Company Nuclear Power Generation Division 1700 Rockville Pike, Suite 525 Rockville, MD 20852-1631

State of Florida

bcc w/o encl: NRC Resident Inspector U.S. Nuclear Regulatory Commission 15760 W. Power Line Street Crystal River, FL 32629

Document Control Desk *Concurrences

bcc w/encl: **Gregory A. todd, RII

*RII: DRP MSinkule

ASYGRAPHON EXEMPLEMENT DISCLOSSING UNDER 10 CFR 2.790a (6)(7)

REFUELING INFORMATION REQUEST

	Name of facility: Milistone 1
2.	Scheduled date for next refueling shutdown: April 1991
3.	Schedule date for restart following refueling: May 1991
4.	Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
	Yes, Technicial Specification Changes Regarding: (1) Maximum Average Planar Linear Heat Generating Rate (2) Maximum Critical Power Ratio
5.	Scheduled date(s) for submitting licensing action and supporting information:
	Winter 1990-91
6.	Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant charges in fuel design, new operating procedures:
	188 GE10 Fuel Assemblies
7.	The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
	(a) In Core: (a) <u>580</u> (b) <u>1928</u>
8.	The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:
	Present capacity, 3229 assemblies
9.	The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:
	1997, Spent Fuel Pool, Full Core Off Load Capability is Reached