

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company
Hatch Units 1 and 2

Docket Nos. 50-321 and 50-366
License Nos. DPR-57 and NPF-5

During the NRC inspection conducted on June 23 - August 3, 1990, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedures for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, (1990), the violation is listed below:

Technical Specification 6.8.1.a requires that written procedures be established, implemented, and maintained as recommended in Appendix "A" of Regulatory Guide 1.33, Revision 2, February 1978.

Section 4 of Appendix "A" of Regulatory Guide 1.33 recommends procedures for the operation of the Emergency Core Cooling Systems. The Core Spray system is an Emergency Core Cooling System at Plant Hatch.

Procedure 3490-E21-001-1S, Rev. 8, "Core Spray System," provides written instructions for the operation of the Unit 1 Core Spray System and specifies that valves 1E21-F025B and 1E21-F027B be maintained in the closed position and that valve 1E21-F3011A be maintained in the open position when the system is in its standby mode.

Contrary to the above, between July 23-25, 1990, valves 1E21-F025B and 1E21-F027B were found in the open position and valve 1E21-F3011A was found in the closed position. At the time of these findings, Unit 1 was operating at approximately 100 percent of rated power and the Core Spray system was in its normal standby mode.

This is a Severity Level IV Violation (Supplement I).

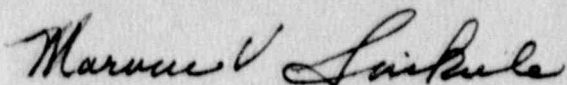
Pursuant to the provisions of 10 CFR 2.201, Georgia Power Company is hereby required to submit a written statement or explanation to the Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555, with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, Hatch Nuclear Plant, within 30 days of the date of the letter transmitting this Notice. This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) admission or denial of the violation, (2) the reasons for the violation if admitted, (3) the corrective steps which have been taken and the results achieved, (4) corrective steps which will be taken to avoid further violations, and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time. If an adequate

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reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked or why such other action as may be proper should not be taken.

FOR THE NUCLEAR REGULATORY COMMISSION



Alan R. Herdt, Chief
Reactor Projects Branch 3
Division of Reactor Projects

Dated at Atlanta, Georgia
this 24th day of August, 1990