

APPENDIX A

NOTICE OF VIOLATION

Mississippi Power & Light  
Grand Gulf

Docket No. 50-416  
License No. NPF-13

As a result of the inspection conducted on June 16 - July 16, 1982, and in accordance with the NRC Enforcement Policy, 47 FR 9987 (March 9, 1982), the following violations were identified.

- A. 10 CFR 50.59(b) requires that the licensee shall maintain records of changes in the facility to the extent that such changes constitute changes in the facility as described in the safety analysis report. These records shall include a written safety evaluation which provides the basis for determination that the changes do not involve an unreviewed safety question.

Contrary to the above, the requirements that a safety evaluation be performed on changes to the facility as described in the Safety Analysis Report were not met in that on June 22, 1982, temporary alterations had been made on the refueling bridge; on the neutron monitoring system, on the standby diesel generator, on the Radiation Waste Heating, Ventilation, and Air Conditioning System and others without a written safety evaluation performed.

This is a Severity Level IV Violation.

- B. Technical Specification 6.8.1 requires written procedures to be established, implemented and maintained.
1. Contrary to the above, on June 22, 1982, two temporary pressure gages were found installed on the standby service water lines to the drywell purge compressor. These temporary alterations were not documented in the jumper/chit log as required by plant administrative procedure OI-S-3, Revision 6, paragraph 6.1.1.
  2. Contrary to the above, the requirements of radiation protection procedure 08-S-01-21, Revision 0, Work Rules for Controlled Areas, paragraph 6.2 which state that controlled area barriers and signs must not be moved unless designated by Health Physics was not met in that on June 30, 1982 a contract engineer removed a sign preventing entry into a Contaminated Area.
  3. Contrary to the above, the requirements of Startup Test Procedure 1-000-SU-03-0, Revision 2, Fuel Loading, paragraph 4.1.6 which states that neutron monitoring data and an inverse count rate plot shall be made after each control cell is loaded was not met in that on July 5, 1982 neutron monitoring data and an inverse count rate plot was not taken after loading control cell 44-33.

Mississippi Power & Light  
Notice of Violation

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Docket No. 50-261  
License No. NPF-13

This is a Severity Level V Violation.

Pursuant to the provisions of 10 CFR 2.201, you are hereby required to submit to this office within thirty days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Date: JUL 30 1982