

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

AEOD/E210

FEB 2 3 1982

MEMORANDUM	FOR:	Ronald	с.	Haynes,	Regional	Administrator
		Region	I			

FROM: Carlyle Michelson, Director Office for Analysis and Evaluation of Operational Data

SUBJECT: INADEQUATE SWITCHGEAR COOLING AT BEAVER VALLEY, UNIT 1

Two events occurred at Beaver Valley during the past summer of potential safety significance regarding adverse environmental effects on safetyrelated equipment. The enclosed LERs (81-59/03L and 81-71/03L) report that the Number 2 battery charger output breaker tripped on thermal overload during surveillance testing. The switchgear rooms are provided with the same flow-through ventilation system circulating outside air. The chargers are located in the switchgear rooms and contribute to increasing the room temperature when operating. Similar breakers in the rooms have not tripped. Portable fans have been used to increase the airflow around the battery charger.

The potential for tripping the output breaker would increase if more than one battery charger is operating during elevated ambient temperatures because of increased heat load. For a loss-of-offsite power event, the heat contribution of the operating battery charger could potentially affect other safety-related switchgear equipment. The ventilation system is not safety related and would not be available during this event.

Corrective actions taken by the licensees include rebalancing the ventilation flow in the switchgear rooms and revising the surveillance procedure for testing the battery chargers, to prevent more than one charger operating at the same time. In addition, a station modification request has been made to increase the ventilation flow in the switchgear rooms. The licensee has tested the breakers under full load (without high ambient temperatures) and believes that there is no problem with the breakers.

Our evaluation of the events indicated that the licensee had not expanded his investigation to verify the environmental qualification of the breaker. Since the breaker was not found defective, the qualification of the breaker for mild environments should be evaluated by the licensee to ascertain the root cause for the failures. We recommend that the licensee complete the appropriate analyses and modifications to prevent recurrence of this type of failure before the summer of 1982. The current refueling outage may be an appropriate time for modifications. The resident inspector is following the licensee's investigations into the problem.

The implications of this event suggest that the loss of the ventilation system could have potential safety significance requiring additional generic review by the NRC. Operational occurrences at other plants have already attuned this office to possible inadequate ventilation design and performance situations which could result in subjecting electrical equipment to adverse mild environmental conditions. As a result of IE Bulletin 79-01, 79-01B and others related to environmental qualification of electrical equipment, it is our understanding that the staff is reviewing in detail the adequacy of equipment to withstand accident environments. We were not able to confirm that the same level of review will be performed for non-accident conditions exemplified by the Beaver Valley events and events involving inadvertent actuation of the fire protection system addressed in another AEOD memorandum. In responding to the Bulletin, it may not be apparent to the licensees to address qualification of electrical equipment which are required to operate, but not exposed to postulated accident conditions. These occurrences may be useful in evaluating the scope of the licensee's response to the bulletins.

This effort has been coordinated with the Environmental Qualification Branch, Division of Engineering, NRR. The AEOD contact is Wayne Lanning.

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Carlyle Michelson, Director Office for Analysis and Evaluation of Operational Data

Enclosures: As stated

cc w/enclosures: HDenton, NRR DBeckman, RI, Beaver Valley ZRosztoczy, NRR RDeYoung, IE VStello, CRGR

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 1 10 CONTROL BLOCK: A B V S 1 2 0 0 10 1- 10 10 10 10 10 10 10 10 3 4 12 12 12 12 011 UCENSEE CODE CON'T L 6 0 15 10 10 10 13 13 14 0 01 61 1 15 8 1 2 3 01 7 1 1 3 8 1 1 9 REPORT 0 1 SOURCE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On 6/15/81 at 0730 hours with reactor power at 95%, the battery charger supply to 0 2 125 VDC bus No. 1-2 was lost when the No. 2 battery charger output breaker tripped 03 open. The charger was declared inoperable while power operation continued within 1014 the limitations of Technical Specification 3.8.2.3. The health and safety of the 0 5 public was not jeopardized as the No. 2 battery remained operational. 0 5 07 60 CAUSE COMP VALVE CAUSE SYSTEM COMPONENT CODE 2 (16 (13) X (12) 0 9 REVISION OCCURRENCE SEQUENTIAL CODE -0 REPORT NO. EVENT YE LER RC 13 1519 0 8 (17) ACOORT NUMBER SUPPLIER COMPONENT 290-SUBMITTED SHUTDOWN NETHOD FUTURE EFFECT ON PLANT HOURS (22) FCRMSUB N (24) 2 9 9 9 Y 3 Z (25 0100101 F (19 Z (20) Z (21) X (18) CAUSE DESCRIPTION AND COPRECTIVE ACTIONS (27 Excessive heat in the emergency switchgear area caused the breaker to trip on TITO thermal overload. A portable fan was placed in the vicinity of the battery charges : 11 to cool the breaker. At 1120 hours the charger was returned to service. Future 1 2 actions will be to investigate improvements to the ventilation system on the 1 3 battery charger. 1 4 METHOD OF OTHER STATUS 30 DISCOVERY DESCRIPTION (32) S POWER Control Room Alarm (31) A 0 91 5 (29 N/A 1 13 CONTENT ACTIVITY LCCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35 1." 1/1 2 (3) Z (34) ::/A 16 600 EASONNEL EXPOSURES DESCRIPTION (39) 1111820 0 0 0 0 (17) z (38) N/A 242 PEASCHNEL INJURIES DESCRIPTICN (41 0 0 (40) M/A 0 255 OF OR DAMAGE TO FACILITY UKU (43) CESCRIPTION w N/A 2 (42 1 3 810713 05000334 FDR 15 7240335 AC USE CALY PUBLICITY DESCRIPTION 45 mon NIGI 111111111 ::/A 412-643-8525 V. S. Lacev 2-01E ANE OF PREPARES. > Aring Sheny sult Talliev.

LICENSEE EVENT REPORT CONTROL BLOCK. (PLEASE PRINT OR TYPE ALL REQUIRED INFC=MATION) - 0 0 0 0 0 - 0 0 0 4 1 1 1 1 1 5 P A B V S 1 20 L 6 0 5 0 0 0 3 3 4 0 0 8 10 5 8 11 3 0 9 0 - 3 1 9 REPORT SOURCE VENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On 8/5/81 at 0231 hours with the reactor at 99% power the battery charger supply to 125 VDC bus No. 1-2 was lost when No. 2 battery charger supput breaker tripped open. The charger was declared inoperable while ==wer operation continued within the limitations of Technical Specifications 3.8.2.3. The health and safety of the public was not jeopardized as the battery remained operational. This is the second reported event. SYSTEM CAUSE CAUSE COMP SUBCOCE COMPONENT CODE SUBCODE 2 2 2 2 2 2 2 2 1 2 1 4 2 (13) Z (15) 21 - 5 X (12) 18 SEQUENTIAL REPORT NO. OCCUPPENCE REVISION REPORT CODE EVENT YEAR LER/RO NC. 01711 REPORT 1013 0 1 NUMBER 27 78 12 COMPONENT FUTURE CH PLANT SUBMITTED PRIME COMP METHOD HOURS (22) FCRM SUB. SUPPLIER MANUFACTURER 2 19 19 9 26 Z 25 10101010 Y (23) N (24) (18) F (19 2 (21) Z (20) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Excessive heat in the charger enclosure area caused the breaker to trip on a thermal overload. A portable fan was used to remove the heat and at 0333 hours the charger was back in service. The station engineering group has begun an investigation looking towards improving the present area or battery charger ventilation system. METHOD OF ACILITY OTHER STATUS 30 DISCOVERY DESCRIPTION (32) S POWER A (31) = (28 0 0 (29) Control Room Alarn CONTENT 80 TIVITY AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE 36) LEASED OF RELEASE N/A N/A PERSONNEL EXPOSURES 80 DESCRIPTION (39) NUMBER 0 0 0 0 2 2 3 ---01 N/A 30 PERSONNEL INCLAS DESCRIPTION (41 NUMBER 0 0 0 40 N/A B109210060 B10904 PDR ADOCK 05000334 PDR 80 SS OF OR DAVAGE "D FACILITY (3 2 42 N/A PUBLICITY " =C USE ONLY DESCRIPTION 45 NG N/A 1111111 412-6-2-9525 W. S. Lacev NAME OF PREPARES. PHONE ..