NAC FOR	M 368 U. S. NUCLEAR REGULATORY COMMISSION
(1+11)	LICENSEE EVENT REPORT
-	CONTROL BLOCK
0 1	V A S P S I CAT SE CODE 14 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	REPORT L 6 0 5 0 0 2 8 0 0 0 8 3 1 8 2 0 0 9 2 7 8 2 9 SOURCE 60 61 DOCKET NUMBER 60 60 EVENT DATE 74 75 REPORT DATE 80
0 2	With Unit No. 1 at 100% power. performance of PT-27E revealed that the amp
03	reading for heat tracing Panel 9, circuit 23, was below the acceptance criteria
014	stipulated in the PT. This event is contrary to T.S.3.2.C.5 and is reportable
0 5	per T.S.6.6.2.b(2). The redundant heat tracing circuit was operable, therefore,
016	the health and safety of the public were not affected.
07	L
018	9 BO
	$\begin{array}{c} \begin{array}{c} \text{CODE} \\ \text{CODE} \\ \hline \\ \text{S} \\ \end{array} \\ \begin{array}{c} \text{H} \\ 11 \end{array} \\ \begin{array}{c} \text{H} \\ 12 \end{array} \\ \begin{array}{c} \text{H} \\ 12 \end{array} \\ \begin{array}{c} \text{H} \\ 13 \end{array} \\ \begin{array}{c} \text{COMPONENT CODE} \\ \hline \\ \text{CODE} \\ \begin{array}{c} \text{SUBCODE} \\ \text{SUBCODE} \\ \hline \\ \text{SUBCODE} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \text{SUBCODE} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \text{SUBCODE} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \text{SUBCODE} \\ \hline \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \text{SUBCODE} \\ \hline \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \text{SUBCODE} \\ \hline \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \text{SUBCODE} \\ \hline \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \hline \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} $ \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \text{SUBCODE} \\ \end{array} \\
	TT REPORT 18 2 0 8 3 0 0 3 L 0 3 L 0
	ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOURS (22) SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
1101	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
	Iwas replaced and tested. A design change has been initiated to change the manner
	in which these borated lines are heat traced.
7 8	9 FACILITY SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32
1 5	E 28 1 10 10 29 N/A B Periodic Test
16	RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)
17	PERSONNEL EXPOSURES DESCRIPTION 39 0 0 37 2 38
- 3	PERSONNEL INJURIES 13 NUMBER DESCRIPTION (41)
. 3	0 10 10 140 N/A 80 9 11 12 LOSS OF OR DAMAGE TO FACILITY (43)
1 9	N/A 80
20	ISSUED DESCRIPTION 45 PDR ADOCK 05000280
7 8	9 10 NAME DE PREPARES J. L. Wilson 257-3184

ATTACHMENT 1 SURRY POWER STATION, UNIT NO. 1 DOCKET NO: 50-280 REPORT NC: 82-083/03L-0 EVENT DATE: 08-31-82

TITLE OF THE EVENT: Heat Tracing Failure

1. PESCRIPTION OF THE EVENT:

With Unit No. 1 at 100% power, performance of PT-27E revealed that the amp reading for heat tracing panel 9, circuit 2B (Boric Acid Transfer pumps suction header) was below the acceptance criteria stipulated in the PT. This event is contrary to Technical Specification 3.2.C.5 and is reportable per Technical Specification 6.6.2.b(2).

2. PROBABLE CONSEQUENCES and STATUS of REDUNDANT EQUIPMENT:

The heat tracing circuits are intended to maintain a fluid temperature above that needed for flow. The redundant heat tracing circuit was operable, therefore, the health and safety of the public were not affected.

3. CAUSE:

The loss of heat tracing was due to excessive heat.

4. IMMEDIATE CORRECTIVE ACTION:

The immediate corrective action was to verify that the redundant circuit was operable.

5. SUBSEQUENT CORRECTIVE ACTION:

The defective heat tracing tape was replaced and tested within the time span specified by Technical Specifications.

6. ACTION TAKEN TO PREVENT RECURRENCE:

No additional actions were deemed necessary.

7. GENERIC IMPLICATIONS:

A task force has reviewed the total spectrum of the Heat Tracing System and a Design Change has been prepared as a result of the Task Force Study. Installation of this design change has commenced.