

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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CON'T

0 1 REPORT SOURCE L 6 0 5 0 0 0 3 1 1 7 0 9 0 6 8 2 8 0 9 0 8 8 2 9
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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 At 1420 hours, September 6, 1982, an operator discovered a service water leak on

0 3 No. 23 Containment Fan Coil Unit. No. 23 CFCU was declared inoperable and the leak

0 4 was isolated. No. 25 CFCU was already inoperable, and Action Statement 3.6.2.3a was

0 5 in force during this occurrence. Because both CFCU's are in the same group, no new

0 6 Action Statement was required.

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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

0 9 SYSTEM CODE S B 11 CAUSE CODE B 12 CAUSE SUBCODE B 13 COMPONENT CODE P I P E X X 14 COMP. SUBCODE A 15 VALVE SUBCODE Z 16

17 LER RO REPORT NUMBER 8 2 EVENT YEAR 8 2 SEQUENTIAL REPORT NO. 0 9 1 OCCURRENCE CODE 0 1 REPORT TYPE T REVISION NO. 0

ACTION TAKEN B 18 FUTURE ACTION A 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 ATTACHMENT SUBMITTED Y 23 NPRD-4 FORM SUB. N 24 PRIME COMP. SUPPLIER A 25 COMPONENT MANUFACTURER W 1 2 0 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 The cause was erosion of the copper nickel cooling coils by silt laden service water.

1 1 The leaking coil was blanked off, and No. 23 CFCU was satisfactorily tested. Because

1 2 No. 25 CFCU was still inoperable, Action Statement 3.6.2.3a was not terminated.

1 3 Design Change Request 2EC-0505 will replace the coils with an erosion resistant

1 4 material.

1 5 FACILITY STATUS E 28 % POWER 0 6 4 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operational Event 32

1 6 ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 NA AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39

1 8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43

2 0 PUBLICITY DESCRIPTION NA 45

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PDR ADDOCK 05000311
S PDR

NRC USE ONLY

NAME OF PREPARER R. Heller

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