

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | M E M Y P I | 2 | 0 0 - 0 | 0 0 | 0 0 | - 0 | 0 | 3 | 4 1 1 1 | 4 | | 5  
7 8 9 14 15 25 26 30 57 CAT 58

CON'T

0 1 | REPORT SOURCE | L | 6 | 0 5 0 0 0 0 3 0 9 | 7 | 0 8 0 8 8 2 | 8 | 0 9 1 0 8 | 2 | 9  
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal plant operations, an Auxiliary Operator found a small leak in a 3/4" |  
0 3 | sample line. The sample is teed off the "A" train HPSI pump suction line. Iso- |  
0 4 | lating the "A" train HPSI pump suction line for the weld repair placed the plant in a |  
0 5 | degraded mode with respect to the operability of safeguard systems. "B" train re- |  
0 6 | mained operable throughout the repair. The NRC was informed of the leak via the |  
0 7 | Emergency Notification System (ENS). The "A" train HPSI pump repair was completed and |  
0 8 | placed in service in less than 26 hours. Technical Specifications allows one train |  
7 8 9 80

cont.

0 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE  
S | F | 11 | C | 12 | Z | 13 | Z Z Z Z Z Z | 14 | Z | 15 | Z | 16  
7 8 9 10 11 12 13 18 19 20  
17 | LER RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.  
8 | 2 | | 0 2 | 5 | / | 0 3 | | L | | 0 |  
21 22 23 24 25 26 27 28 29 30 31 32  
ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRD-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER  
B | 18 | Z | 19 | Z | 20 | Z | 21 | 0 0 0 0 | 22 | Y | 23 | Y | 24 | Z | 25 | Z 9 9 9 | 26  
33 34 35 36 37 38 39 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Visual inspection of the single crack in the weld did not conclusively indicate the |  
1 1 | failure mode. From all indications the failure seems to point to either porosity in |  
1 2 | the weld or lack of fusion. The 3/4 inch sample line was removed and replaced with |  
1 3 | new material. All welds were liquid penetrant examined and the line was hydro tested. |  
1 4 | The "B" train HPSI pump suction line sample line was visually and liquid penetrant |  
7 8 9 80

cont.

1 5 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION  
E | 28 | 0 9 | 2 | 29 | NA | A | 31 | Operator observation  
7 8 9 10 12 13 44 45 46 80  
1 6 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE  
Z | 33 | Z | 34 | NA | 35 | NA | 36  
7 8 9 10 11 44 45 80  
1 7 | PERSONNEL EXPOSURES | TYPE | DESCRIPTION  
0 0 0 | 37 | Z | 38 | NA | 39  
7 8 9 10 11 12 13 80  
1 8 | PERSONNEL INJURIES | DESCRIPTION  
0 0 0 | 40 | NA | 41  
7 8 9 10 11 12 80  
1 9 | LOSS OF OR DAMAGE TO FACILITY | TYPE | DESCRIPTION  
Z | 42 | NA | 43  
7 8 9 10 80  
2 0 | PUBLICITY | DESCRIPTION  
N | 44 | NA | 45  
7 8 9 10 80

8209200376 820910  
PDR ADOCK 05000309  
S PDR

NRC USE ONLY

NAME OF PREPARER: Wilbur J. Paine

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Maine Yankee Reportable Occurrence #82-025/03L-0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES CONT.

out of service for 72 hours therefore there was no effect on the public health or safety.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS CONT.

examined by plant Quality Control personnel and was found satisfactory.