

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | G | A | E | I | H | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 14 15 25 26 30 57 CAT 58

CON'T
01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 6 | 7 | 0 | 8 | 0 | 5 | 8 | 2 | 8 | 0 | 8 | 3 | 1 | 8 | 2 | 9
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02 | On August 5, 1982, with Unit 2 at cold shutdown, the monthly
03 | surveillance procedure, "HPCI Steamline D/P Instrument F.T. and C." was
04 | performed as per TS table 4.3.2-1. The HPCI steamline D/P instrument
05 | actuated at 203 inches of water. T.S. 3.3.2 states that the setpoint
06 | should be less than or equal to 300 percent of rated flow (equivalent to
07 | a D/P of 196 inches of water). The health and safety of the public were
08 | not affected. This was repetitive as last reported on RO 2-81-84. | 9

09 | S | F | 11 | E | 12 | E | 13 | I | N | S | T | R | U | 14 | S | 15 | Z | 16
7 8 9 10 11 12 13 18 19 20
17 | LER/RO REPORT NUMBER | 8 | 2 | 21 | 22 | - | 23 | 0 | 8 | 7 | 24 | 26 | / | 27 | 0 | 3 | 28 | 29 | L | 30 | - | 31 | 0 | 32
18 | E | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | Y | 23 | N | 24 | N | 25 | B | 0 | 8 | 0 | 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 | The cause of this event has been attributed to setpoint drift. The D/P
11 | instrument was satisfactorily calibrated as per the "Barton 288A and
12 | 289A Differential Pressure Indicating Switch" procedure. It was
13 | satisfactorily functionally tested and returned to service before the
14 | unit was taken from cold shutdown. | 9

15 | G | 28 | 0 | 0 | 0 | 29 | NA | 30 | B | 31 | Surveillance Test | 32
7 8 9 10 12 3 44 45 46 80

16 | Z | 33 | Z | 34 | NA | 35 | NA | 36
7 8 9 10 11 44 45 80

17 | 0 | 0 | 0 | 37 | 38 | NA | 39
7 8 9 11 12 13 80

18 | 0 | 0 | 0 | 40 | 41 | NA | 41
7 8 9 11 12 80

19 | Z | 42 | NA | 43
7 8 9 10 80

20 | N | 44 | 8209160141 820831
PDR ADOCK 05000366
S PDR
NRC USE ONLY
7 8 9 10 68 69 80

LER #: 50-366/1982-087
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket #: 50-366

Narrative Report
for LER 50-366/1982-087

On August 5, 1982, with Unit 2 at cold shutdown, the monthly surveillance procedure, "HPCI Steamline D/P Instrument F.T. and C." was performed as per Tech. Spec. table 4.3.2-1. The High Pressure Coolant Injection (HPCI) steamline differential pressure (D/P) instrument actuated at a D/P of 203 inches of water. Tech. Spec. section 3.3.2, table 3.3.2-2, item 4.a. states that the D/P setpoint should be less than or equal to 300% of rated flow. Three hundred percent of rated flow is equivalent to a D/P of 196 inches of water. HPCI is not required to be operable during cold shutdown. The health and safety of the public were not affected. This event was repetitive as last reported on Reportable Occurrence Report No. 50-366/1981-084.

The cause of this failure has been attributed to instrument drift. The HPCI steamline D/P instrument was satisfactorily calibrated as per the "Barton 288A and 289A Differential Pressure Indicating Switch" procedure. It was then functionally tested satisfactorily as per the "HPCI Steamline D/P Instrument F. T. and C." procedure and returned to service before the unit was taken from cold shutdown.