

**Florida
Power**
CORPORATION

September 10, 1982
#3F-0982-06
File: 3-0-3-e

Mr. W. O. Miller, Chief
License Fee Management Branch
Office of Administration
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-72
License Amendment Fee for April 9, 1982
License Change Request

Dear Mr. Miller:

Your letter of July 29, 1982, requested remittance of a \$4,000 license fee to support our application to operate Crystal River Unit 3 at power levels up to 75 percent Full Power with three operating reactor coolant pumps and the Reactor Coolant Pump Power Monitors (RCPPM's) bypassed. Your request was based upon viewing of our April 9, 1982 submittal as a separate and single safety issue (i.e., apart from previous analyses supporting operation with the RCPMP's bypassed.)

Florida Power Corporation does not agree with your interpretation of applicable fees. Florida Power Corporation requested an amendment to allow plant operation with the RCPMP's bypassed. This involves a single safety issue (i.e., Departure from Nucleate Boiling Ratio (DNBR) margin associated with a loss of flow transient.) This single issue necessarily involves two subsets since the plant can operate with either three or four operating reactor coolant pumps. These two subsets were considered on separate schedules by the Office of Nuclear Reactor Regulation (NRR) in order to facilitate an accelerated review to return the plant to power following spurious plant trips caused by the RCPMP's. NRR requested further information to support three pump operation with the RCPMP's bypassed; thus prompting our April 9 submittal.

MO08

Raba Diggs

RECEIVED BY LFMB	
Date	9/13/82
Log	AM
By	Rmf
Orig. To	
Action Compl.	

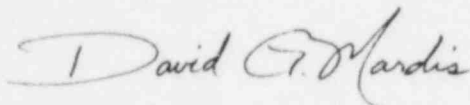
8209160127 820910
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Additionally, your understanding of the chronology of this licensing action may be incomplete. Attached is a tabulated summary of correspondence related to plant operation with the RCPPM's bypassed.

Should your interpretation of our applicable license fee remain unchanged, please contact this office.

Very truly yours,



David G. Mardis
Acting Manager
Nuclear Licensing

DGM/myf

Attachment

Mardis(T09)C4-1

cc: Mr. J. P. O'Reilly
Regional Administrator, Region II
U.S. Nuclear Regulatory Commission
Office of Inspection & Enforcement
101 Marietta Street N.W. Suite 3100
Atlanta, GA 30303

DATE	INITIATED BY	SUBJECT
04/01/82	FPC	Request to operate at up to 75% Full Power with RCPM's bypassed. Noted that this request preceded a request to operate at up to 90% Full Power with RCPM's bypassed. \$4,000 enclosed.
04/01/82	NRC	Telephone authorization of April 1 request. (Provided 4 reactor coolant pumps were running).
04/02/82	NRC	Written confirmation of April 1 telephone authorization.
04/06/82	FPC	Request and analysis supporting operation at up to 90% Full Power with RCPM's bypassed.
04/06/82	NRC	Telephone authorization of April 6 request. (Provided 4 reactor coolant pumps were running).
04/09/82	FPC	Request to operate at up to 75% of 90% Full Power with RCPM's bypassed and 3 reactor coolant pumps operating.
04/16/82	NRC	Written confirmation of April 6 telephone authorization.
04/30/82	FPC	Additional information supporting April 9 submittal.
07/15/82	NRC	Amendment 55 to Operating license formalizing April 6 authorization to operate at 90% Full Power with RCPM's bypassed. (Four pump operation only).
07/16/82	NRC	Amendment 56 to Operating license allowing operation up to 2475 MWt with RCPM's bypassed. (Four pump operation only).