NRC Research and for Technical Assistance Rept

Par

INTERIM REPORT

Acession No.
ORNL/ED/EIS-176

Project Title: Environmental Assessments of Fuel Cycle Facilities

Subject of this Document: Monthly Progress Report

Type of Document: Monthly Progress Report

Author: M. J. Kelly

Date of Document: July 1982

Responsible NRC Individual and NRC Office or Division: Daniel M. Gillen, Project Manager, Uranium Recovery Licensing Branch, Division of Waste Management

This document was prepared primarily for preliminary or internal use. It has not received full review and approval. Since there may be substantive changes, this document should not be considered final.

Prepared for
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555
Under Interagency Agreement 40-594-75
NRC FIN No. B0279

OAK RIDGE NATIONAL LABORATORY
Oak Ridge, Tennessee 37830
operated by
UNION CARBIDE CORPORATION
for the
U.S. DEPARTMENT OF ENERGY

INTERIM REPORT

OAK RIDGE NATIONAL LABORATORY MONTHLY REPORT TO URANIUM RECOVERY AND LICENSING BRANCH DIVISION OF WASTE MANAGEMENT

July 1982

A. Environmental Assessment Activities

None Presently Active.

B. In Situ Mining

Nine Mile Lake

This project is inactive.

Teton In Situ

Costs are for word processing in previous month.

C. Mines and Mills

Groundwater Mill Tailings

This project is proceeding on schedule.

Edgemont Decommissioning

The FES is complete. Costs are for word processing in June.

Fed-Am Partners

The DES has been revised by NRC and word processed in July.

Conoco Sand Rock

ORNL has received comments on the DES and is preparing answers.

Kerr-McGee

This project has been put on hold at the request of the PM. Applicant input needed.

D. Budget

Costs are reported on the attached tables.

E. Overduc Action of FCMS Regarding Laboratory Requests

None.

F. Comments

In regard to your letter of September 30, 1981 regarding detail and schedule information on topical reports the following represents work status and schedule through July.

scriedu i	e through buly.	To Date	Schedule
(i)	Rock Cover vs. Vegetation	11.4	Completed at NRC
(11)	Cost Benefits Aspect	5.7	No firm schedule depends on other reports
(iii)	Upward Geochemical Migration	3.7	Draft at NRC
(iv)	Radon Attenuation	7.6	Being completed per NRC input — Draft in September
(v)	Techniques of Groundwater Rest	7.3	Draft being revised per NRC
(vi)	Site Dewatering Techniques	6.0	At NRC for comment
(vii)	Tailings Consolidating Techniques	5.7	Draft in August
(viii)	Land Ownership	0	Not yet initiated
	Total Man-Months to date	46.1	
	Approximate Cost to date	390k	

G. Remarks

M. Kelly is personally working the Radon TM.

M. J. Kelly Project Manager

MJK/baw

	Pri	Cost	Total MY	Project	Original Estimate	
Shootering Canyon Mill	5.88	33,328	1.67	137,170	125,000(1)	
White Mesa Mill	13.20	70,323	1.74	145,301	125,000(1)	
Plateau Resources OBS	3.48	18,630	0.36	25,680	25,000(1)	
EFOBS Hanksville	1.56	8,472	0.22	23,888	25,000(1)	
EFOBS Blanding	1.56	8,742	0.18	14,460	25,000(1)	
Homestake Pitch Project	28.20	253,247	2.35	253,545	None(1)	
Kerr-McGee Powder River	22.90	167,246	2.50	222,470	None	
Nine-Mile Lake	17.52	137,075	1.46	137,075	150,000	
Groundwater Mill Tailings	2.52	105,935	0.41	207,448	NA	
Colorado State			0.14	68,132	NA(3)	
Edgemont Decommissioning	31.20	251,513	3.11	312,087	150,000	
Gulf Minerals	6.84	47,411	0.57	47,411	150,000(1)	
Bison Basin	17.40	151,064	1.60	182,386	150,000(1)	
Hansen Project	4.08	28,569	0.34	38,854	150,000(1)	
Fed-Am Partners	20.76	164,526	1.81	187,141	150,000	
Bokum Tailings		4,288	12.2	4,288	None(1)	
San Miquel Tailings	0.36	18,038	0.03	21,949	None(1)	
Conoco Sand Rock	18,24	99,016	1.82	195,787	150,000	
Teton In-Situ	8.76	57,419	1.36	174,771	150,000	
General & Special Accounts	58.80	665,321	1.79	164,487(3)	NA(2)	

Notes: (1) Accounts Closed.
(2) Consolidated account — previously General charges and Morton Ranch.
(3) Current year cost.

PROJECT COST AND MANPOWER BREAKDOWN FOR JULY 1982

	ММ	Cost	Impact Section Hours	Science Division Hours	Subcon- tractor Hours	Radio- logical Hours	Technical Support Services Hours	Document Prepa- ration Costs	Consult.	Travel Costs
Conoco Sand Rock Cumulative FY-82	0.83 3.61	9,309 96,771	56 404	88 88			= =	2,918 44,139	::	
Groundwater Mill Tailings(2) Cumulative FY-82	0.18	9,537 101,513	32 408		: ::		-11	- :		1,413
Colorado State Cumulative FY-82	1.67	68,132	288			1.2	= =		:	759
Edgemont Decommissioning Cumulative FY-82	6.11	4,388 95,235	551	510				4,388 10,634	:	Ξ
Kerr-McGee Cumulative FY-82	7.0%	55,224	884	145	. 1	3.3	194	4,590	=	2,234
Fed-Am Partners Cumulative FY-82	0.18	5,329 22,615	32 168		-11	-		3,785 14,653	::	:
Teton In-Situ Cumulative FY-82	7.59	2,611 117,352	784	401	30	==	100	2,611 42,805	= ::	540
General and Special Accounts Cumulative FY-82	2.26 21.50	7,165 164,487	216 1,400	176 1,157	-		1,170	=	Ξ	1,242
Current Month Totals FY-81 TOTALS	3.45 ⁽¹⁾ 50.83	38,339 685,682	336 4,887	264 2,415	30		1,684	13,702 116,347	Ξ	6,188

See comments for cost and status of Topical Reports.
 Idaho subcontract
 See July 79 monthly report for general information regarding costs.

INTERNAL DISTRIBUTION

- 1. R. C. Tepel
- 2. L. Voorhees
- 3. H. A. McLain
- 4. A. L. Lotts
- 5. S. G. Hildebrand
- 6. W. Fulkerson
- 7. M. J. Kelly
- 8. H. E. Zittel
- 9. Laboratory Records (RC)

EXTERNAL DISTRIBUTION

- Office of Assistant Manager for Energy Research and Development, Department of Energy, Oak Ridge Operations Office, Oak Ridge, TN 37830
- 11-12. Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555
- 13-14. U.S. Department of Energy, Technical Information Center, P. O. Box 62, Oak Ridge, Tennessee 37830
- 15-29. Daniel M. Gillen, Uranium Recovery and Licensing Branch, Division of Waste Management, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555
 - 30. D. J. Loosley, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington D.C. 20555