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(217) 423-8000

September 2, 1982

50-454

Argil Toalston, Chief Antitrust and Economic Analysis Branch Division of Engineering Office of Nuclear Reactor Regulation Nuclear Regulatory Commission Washington, D.C. 20555

Dear Mr. Toalston:

We have received your letter of August 6, 1982 informing us that the NRC is conducting an antitrust analysis of the Commonwealth Edison Company operating license application for the Byron 1 nuclear unit.

Your specific items of inquiry and our responses follow:

(1) Information identifying for the year 1981 or most recent year available your wholesale customers, generation capacity (MW), peak load (MW), sources of purchased power, and total miles of transmission lines, by voltage.

Soyland Power Cooperative is a generation and transmission cooperative comprised of 15 member distribution cooperatives. Our members purchase power from investor-owned utilities through wholesale power contracts administered by Soyland.

A list of our member cooperatives, their source of purchased power, and their 1981 MW peak demand is attached.

(2) Has your electric system sought participation in the Byron/Braidwood or Carroll County nuclear units and, if so, what has been Commonwealth's response? Please supply any relevant documents.

No.

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(3) Has your electric system sought any type of bulk power service, including coordination service and transmission service, from Commonwealth since April 1974, and, if so, what has been Commonwealth's response? Please supply any relevant documents.

No.

If you have any questions, please contact us.

Sincerely,

Richard R. Ruzich

Executive Vice President

/TNS/ng

Soyland Power Cooperative, Inc.

ATTACHMENT

Soyland Member Cooperatives	Wholesale Source of Power	1981 Peak (MW)
Clay Electric Co-operative, Inc.	CIPS*	9.0 AUG
Clinton County Electric Cooperative, Inc.	Ib**	25.4 MAR
Coles-Moultrie Electric Cooperative	CIPS	26.1 JUL
Corn Belt Electric Cooperative, Inc.	IP	38.9 JUL
Eastern Illinois Power Cooperative	CIPS	39.0 NOV
Edgar Electric Co-operative Assoc.	CIPS	14.5 MAR
Farmers Mutual Electric Company	IP	5.0 AUG
Illini Electric Cooperative	CIPS	17.1 OCT
Illinois Valley Electric Cooperative, Inc.	IP	17.1 OCT
McDonough Power Cooperative	CIPS and IP	14.7 FEB
Monroe County Electric Co-Operative, Inc.	IP	15.7 JUL
Shelby Electric Cooperative	CIPS	30.5 NOV
Southwestern Electric Cooperative, Inc.	IP and CIPS	51.0 JUL
Tri-County Electric Cooperative, Inc.	IP	52.8 AUG
Wayne-White Counties Electric Cooperative	CIPS	60.0 JUL
		416.8 MW

*CIPS - Central Illinois Public Service Company

**IP - Illinois Power Company