Illinois Power Company Clinton Power Station P.O. Box 678 Clinton, il. 61727 Tel 217 935-8881



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Subject

Annual Operating Report

Dear Sir

In accordance with Section 6.9.1.4 of the Clinton Power Station Technical Specifications, Illinois Power is submitting the Annual Operating Report for the period of January 1, 1993 through December 31, 1993 for Clinton Power Station. Attachment I provides the data associated with Personnel Man-Rem by Work and Job Function. Attachment II provides performance information pertaining to Safety Valve and Safety/Relief Valve Challenges and Primary Coolant Specific Activity Analysis.

Sincerely yours,

Richard F. Phares Director, Licensing

SFB/csm

Attachments

cc NRC Region III, Regional Administrator NRC Clinton Licensing Project Manager NRC Resident Office, V-690 Director, Office of Nuclear Regulatory Research Illinois Department of Nuclear Safety

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ILLINOIS POWER COMPANY CLINTON POWER STATION P. D. Box 678 Clinton, IL 61727 Reg. Guide 1.16 Report

Reporting Year: 93

	# PERSONNEL (>100 MREM)			TOTAL MAN-REM			
WORK & JOB FUNCTION	STATION	UTILITY	CONTRACT	STATION	UTILITY	CONTRACT	
outine Operations and Surveillance							
	131	1	200	3.819	0.000	4.843	
Maintenance and Construction		4	259		0.022		
Operations	53	£	10	4.788	0.332	0.354	
Health Physics and Lab	49	0	53	11,250	0.000	17.079	
Supervisory and Office Staff	29		9	2.842	0.005	0.301	
Engineering Staff	25		19	0.698	0.000	0,255	
outine Plant Maintenance							
Maintenance and Construction	93	11.	53	2,402	0.013	1.086	
Operations	30	1	1	0.988	0.020	0.006	
Health Physics and Lab	26	0	8	0.994	0.000	0.201	
Supervisory and Office Staff	5		2	0.074	0.000	0.093	
Engineering Staff	4		0	0.134	0.000	0.000	
The second state of the second				52 129	******	0,000	
nservice Inspection							
Maintenance and Construction	40	0	266	3.329		91,309	
	5		2	0.139	0.000	2.399	
Operations	14		23			1.291	
Health Physics and Lab		1	3	0.853	0.000		
Supervisory and Office Staff	5			0.929	0.097	0.870	
Engineering Staff	16		35	2,801	0.000	31.791	
pecial Plant Maintenance			Name of the last o	1000	2.00		
Maintenance and Construction	151	3	451	40.559	0.473	116.649	
Operations	53	2	7	13.89	0.349	0.608	
Health Physics and Lab	48		5.1	7.754	0.000	6.426	
Supervisory and Office Staff	24	1	7	3,390	0.028	0.848	
Engineering Staff	27	0	15	3.896	0.000	0.752	
aste Processing							
Maintenance and Construction	10		7	0.204	0.000	0.495	
Operations	1	0	3	0.005	0.000	0.963	
Health Physics and Lab	22		5	0 806	0,000	0.106	
Supervisory and Office Staff	2		0	0.006	0.000	0.000	
Engineering Staff	0	0		0.000	0.000	0.000	
continues and press	eniena enienai eniena			******	0.000	0.000	
efueling Operations							
Maintenance and Construction	123	2	404	10.945	0.150	62.959	
Operations	38	0	6	1.797	0.000	0.965	
Health Physics and Lab	24	0	44	2.407	0.000	7.544	
Supervisory and Office Staff	24		11	2,470	0.000	3.929	
Engineering Staff	17		10	1,562	0 000	1.033	
JORK & JOB FUNCTION TOTALS:	1089	15	1764	125.736	1,488	355.155	
				120,730			
	# 98	# PERSONNEL (>100 MREM)			TOTAL MAN-REM		
WORK & JOB FUNCTION	STATION	UTILITY	CONTRACT	STATION	UTILITY	CONTRACT	
GRAND TOTALS:	312	6	606	125,736	1,488	355.155	

Report of Personnel and Man-Rem by Work and Job Function

This report is a tabulation on an annual basis of the number of station, utility and other personnel (including contractors) who received exposures greater than 100 mrem/hr and their associated man-rem exposure according to work and job function.

The work and job function totals for personnel greater than 100 mrem/yr are different than grand totals because an individual may perform work under more than one work and job function during the year.

The total man-rem is based on a ratio of the official TLD results.

PERFORMANCE CHARACTERISTICS AND TESTS

Safety Valve and Safety/Relief Valve Challenges

Reference NUREG-0737, Action Item II.K.3.3

CPS Technical Specification Section 6.9.1.5(b)

There were no unplanned or planned challenges to Safety Relief Valves during 1993

Primary Coolant Specific Activity Analyses
Reference. CPS Technical Specifications, Section 6.9.1.5(c)

All analyses for specific activity of primary coolant were within the limits of Technical Specification 3.4.5 for 1993.