

NORTHEAST UTILITIES



The Connecticut Light And Power Company
Western Massachusetts Electric Company
Holyoke Water Power Company
Northeast Utilities Service Company
Northeast Nuclear Energy Company

General Offices Selden Street, Berlin Connecticut

P.O. BOX 270
HARTFORD, CONNECTICUT 06141-0270
(203)665-5000
February 18, 1994
MP-94-131

DONALD B. MILLER, Jr.
SENIOR VICE PRESIDENT - MILLSTONE

Re: 10CFR50.73

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Reference: Facility Operating License No. NPF-49
Docket No. 50-423
Licensee Event Report 94-002-00

Gentlemen:

This letter forwards Licensee Event Report 94-002-00 required to be submitted within thirty (30) days pursuant to 10CFR50.73(a)(2)(i).

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

Donald B. Miller, Jr.
Senior Vice President - Millstone Station

DBM/RM:bjc

Attachment: LER 94-002-00

cc: T. T. Martin, Region I Administrator
P. D. Swetland, Senior Resident Inspector, Millstone Unit Nos. 1, 2 and 3
V. L. Rooney, NRC Project Manager, Millstone Unit No. 3

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LICENSEE EVENT REPORT (LER)

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNB 7714), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

†See reverse for required number of digits/characters for each block

FACILITY NAME (1) Millstone Nuclear Power Station Unit 3	DOCKET NUMBER (2) 05000423	PAGE (3) 1 OF 02
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TITLE (4)
Shift Turnover Without Shift Technical Advisor Due to Personnel Error

EVENT DATE (5)			LER NUMBER (6)		REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAME
01	23	94	94	002	00	02	18	94	05000
									FACILITY NAME
									DOCKET NUMBER
									05000

OPERATING MODE (9) 1	THIS REPORT IS BEING SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more) (11)									
	20.402(b)			20.405(c)			50.73(a)(2)(iv)			73.71(b)
POWER LEVEL (10) 88%	20.405(a)(1)(i)			50.36(c)(1)			50.73(a)(2)(v)			73.71(c)
	20.405(a)(1)(ii)			50.36(c)(2)			50.73(a)(2)(vi)			OTHER
20.405(a)(1)(iii)			X			50.73(a)(2)(ii)			50.73(a)(2)(vii)(A)	(Specify in Abstract below and in Text, NRC Form 366A)
20.405(a)(1)(iv)						50.73(a)(2)(iii)			50.73(a)(2)(vii)(B)	
20.405(a)(1)(v)						50.73(a)(2)(iii)			50.73(a)(2)(x)	

LICENSEE CONTACT FOR THIS LER (12)

NAME William J. Temple, Site Licensing	TELEPHONE NUMBER (Include Area Code) (203) 437-5904
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	X	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines) (16)

On January 23, 1994, with the plant in MODE 1 at 88% power, following shift turnover at 0725 hours, the oncoming Shift Supervisor (SS) noticed that the Shift Technical Advisor (STA) was absent. As immediate corrective action the oncoming SS reviewed the shift schedule to identify the STA, and called him to report to work. The oncoming STA arrived 30 minutes later, at 0755 to provide coverage.

This condition is reported in accordance with 10CFR50.73(a)(2)(i)(B), as an operation or condition prohibited by Technical Specifications. Technical Specification 6.2.2. Facility Staff, requires that each on-duty shift shall be composed of at least the minimum shift crew composition (which includes the STA function). The off-going shift provided STA coverage through shift turnover, but STA coverage did not exist from the time of shift turnover until the oncoming STA arrived. There was minimal safety significance because there were no plant conditions that required STA action during this period.

The root cause is personnel error. Work practices were not followed by the oncoming SS to ensure a full shift compliment as part of the shift turnover. As action to prevent recurrence the "STA" position has been added to the Shift Turnover Report, for the SS to log formal STA turnover.

**LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION**

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1) Millstone Nuclear Power Station Unit 3	DOCKET NUMBER (2) 05000423	LER NUMBER (6)			PAGE (3)
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	
		94	-- 002 --	00	02 OF 02

TEXT (If more space is required, use additional copies of NRC Form 366A) (17)

I. Description of Event

On January 23, 1994, with the plant in MODE 1 at 88% power, following shift turnover at 0725 hours, the oncoming Shift Supervisor (SS) noticed that the Shift Technical Advisor (STA) was absent. As immediate corrective action the oncoming SS reviewed the shift schedule to identify the STA, and called him to report to work. The oncoming STA arrived 30 minutes later, at 0755 to provide coverage.

The off-going shift provided STA coverage through the shift turnover, until 0712 hours. However, STA coverage did not exist from 0712 hours until the oncoming STA arrived at 0755 hours.

II. Cause of Event

The root cause is personnel error. Work practices were not followed by the oncoming SS. The established work practice is that the two shift supervisors not meeting STA qualification ensure they have STA coverage when assuming SS responsibilities. As a contributing cause, work practices were not followed by the off-going SS, who did not verify adequate shift relief.

III. Analysis of Event

This condition is being reported in accordance with 10CFR 50.73(a)(2)(i)(B), as an operation or condition prohibited by Technical Specifications. Technical Specification 6.2.2 Facility Staff, requires that each on-duty shift shall be composed of at least the minimum shift crew composition (which includes the STA function). The off-going shift provided STA coverage through shift turnover, until 0712 hours. This coverage was provided by the off-going SS who was qualified to fill the STA position in a dual role. However, STA coverage did not exist following shift turnover, until the oncoming STA arrived at 0755 hours. There was minimal safety significance to this condition because there were no safety significant plant conditions that required STA action during this period.

IV. Corrective Action

As immediate corrective action the oncoming SS reviewed the shift schedule to identify the STA, and called him to report to work. The oncoming STA arrived 30 minutes later, at 0755 to provide coverage. As action to prevent recurrence, the "STA" coverage position has been added to the Shift Turnover Report, for the SS to log formal STA turnover. The individual oncoming SS was counseled as to the need to verify STA coverage prior to assuming shift responsibility. Also, the two non-STA qualified SS's and all other SS's were made aware of this event, and the importance of verifying STA coverage was stressed.

V. Additional Information

There have been no LERs similar to this event.

EIIS Codes

<u>System</u>	<u>Component</u>
None	None