NRC Research and for Technical Assistance Rept

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INTERIM REPORT

Acession No.
ORNL/ED/EIS-175

Project Title: Environmental Assessments of Fuel Cycle Facilities

Subject of this Document: Monthly Progress Report

Type of Document: Monthly Progress Report

Author: M. J. Kelly

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Responsible NRC Individual and NRC Office or Division: Daniel M. Gillen, Project Manager, Uranium Recovery Licensing Branch, Division of Waste Management

This document was prepared primarily for preliminary or internal use. It has not received full review and approval. Since there may be substantive changes, this document should not be considered final.

Prepared for
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555
Under Interagency Agreement 40-594-75
NRC FIN No. B0279

OAK RIDGE NATIONAL LABORATORY
Oak Ridge, Tennessee 37830
operated by
UNION CARBIDE CORPORATION
for the
U.S. DEPARTMENT OF ENERGY

INTERIM REPORT

OAK RIDGE NATIONAL LABORATORY MONTHLY REPORT TO URANIUM RECOVERY AND LICENSING BRANCH DIVISION OF WASTE MANAGEMENT

June 1982

A. Environmental Assessment Activities

None Presently Active.

B. In Situ Mining

Nine Mile Lake

This project is inactive.

Teton In Situ

The DES mats were sent to NRC.

C. Mines and Mills

Groundwater Mill Tailings

This project is proceeding on schedule.

Edgemont Decommissioning

The FES was completed and sent to NRC.

Fed-Am Partners

The DES has been revised by NRC and parts returned for implementation of changes.

Conoco Sand Rock

ORNL has received most comments on the DES and is preparing answers.

Kerr-McGee

This project has been put on hold at the request of the PM. Applicant input needed.

D. Budget

Costs are reported on the attached tables.

E. Overdue Action of FCMS Regarding Laboratory Requests

None.

F. Comments

In regard to your letter of September 30, 1981 regarding detail and schedule information on topical reports the following represents work status and schedule through April.

		To Date	Schedule
(i)	Rock Cover vs. Vegetation	11.4	Completed at NRC
(ii)	Cost Benefits Aspect	5.7	No firm schedule depends on other reports
(iii)	Upward Geochemical Migration	3.7	Draft at NRC
(iv)	Radon Attenuation	7.4	Being completed per NRC input — Draft in August
(v)	Techniques of Groundwater Rest		Draft being revised per NRC
(vi)	Site Dewatering Techniques	5.7	At NRC for approval
(vii)	Tailings Consolidating Techniques	5.4	Draft in August
(viii)	Land Ownership	0	Not yet initiated
	Total Man-Months to date	46.1	
	Approximate Cost to date	385k	

G. Remarks

M. Kelly is personally working the Radon TM.

m f Kelly M. J. Kelly Project Manager

MJK/baw

	Prior Years		Total Project		Original	
	MM	Cost	MY	Cost	Estimate	
Shootering Canyon Mill	5.88	33,328	1.67	137,170	125,000(1)	
White Mesa Mill	13.20	70,323	1.74	145,301	125,000(1)	
Plateau Resources OBS	3.48	18,630	0.36	25,680	25,000(1)	
EFOBS Hanksville	1.56	8,472	0.22	23,888	25,000(1)	
EFOBS Blanding	1.56	8,742	0.18	14,460	25,000(1)	
Homestake Pitch Project	28.20	253,247	2.35	253,545	None(1)	
Kerr-McGee Powder River	22.90	167,246	2.50	222,470	None	
Nine-Mile Lake	17.52	137,075	1.46	137,075	150,000	
Groundwater Mill Tailings	2.52	105,935	0.39	197,911	NA	
Colorado State			0.14	68,132	NA(3)	
Edgemont Decommissioning	31.20	251,513	3.11	307,699	150,000	
Gulf Minerals	6.84	47,411	0.57	47,411	150,000(1)	
Bison Basin	17.40	151,064	1.60	182,386	150,000(1)	
Hansen Project	4.08	28,569	0.34	38,854	150,000(1)	
Fed-Am Partners	20.76	164,526	1.80	181,812	150,000	
Bokum Tailings		4,288		4,288	None(1)	
San Miguel Tailings	0.36	18,038	0.03	21,949	None(1)	
Conoco Sand Rock	18.24	99,016	1.75	186,478	150,000	
Teton In-Situ	8.76	57,419	1.36	172,160	150,000	
General & Special Accounts	58.80	665,321	1.60	157,322(3)	NA(2)	

Notes: (1) Accounts Closed.
(2) Consolidated account — previously General charges and Morton Ranch.
(3) Current year cost.

PROJECT COST AND MANPOWER BREAKDOWN FOR JUNE 1982

	- HAI	Cost	Impact Section Hours	Science Division Hours	Subcon- tractor Hours	Radio- logical Hours	Technical Support Services Hours	Document Prepa- ration Costs	Consult.	Travel Costs
Conoco Sand Rock Cumulative FY-82	0.91	6.096 87,462	88 348	20		**		41,221	:	
Groundwater Mill Tailings(2) Cumulative FY-82	0.42	11,446 91,976	72 376	-		-		:	::	1,413
Colorado State Cumulative FY-82	1.67	(12,338) 68,132	288			= = 1		::	::	759
Edgemont Decommissioning Cumulative FY-82	0.99 6.11	10,377 90,847	84 551	88 510	-	-:		2,724 6,246		-:
Kerr-McGee Cumulative FY-82	7.05	55,224	884	145			194	4,590		2,234
Fed-Am Partners Cumulative FY-82	0.32	2,820 17,286	56 136	: 1	:			10,868	-:	**
Teton In-Situ Cumulative FY-82	0.18 7.59	6,068 114,741	32 784	401	30		100	6,884 39,020	=	540
General and Special Accounts Cumulative FY-82	1.68 19.24	16,563 157,322	204 1,184	88 981		=	1,170	::	:	1,242
Current Month Totals FY-81 TOTALS	4.50 ⁽¹⁾ 47.38	43,032 647,343	536 4,551	246 2,151	30	:	1,684	9,608 102,645	=	6,188

⁽¹⁾ See comments for cost and status of Topical Reports.

⁽²⁾ Idaho subcontract(3) See July 79 monthly report for general information regarding costs.

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