



February 14, 1994 3F0294-14

U. S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, DC 20555

Subject: Emergency Response Data System

Reference: FPC to NRC letter, 3F1091-13, dated October 28, 1991

Dear Sir:

Florida Power Corporation stated in the Reference that additional data points for the Emergency Response Data System (ERDS) would be added by March 31, 1994 in accordance with the implementation program published in the Federal Register, Volume 56, No. 156, dated August 13, 1991. The attached data points complete the necessary library for the ERDS program for Crystal River Unit 3 and were incorporated into the system on February 7, 1994. This information is provided in accordance with 10 CFR 50, Appendix E, Section VI.3.a which states that data point changes must be submitted to the NRC within 30 days after the changes are completed.

Sincerely,

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P. M. Beard, Jr. Senior Vice President Nuclear Operations

PMB:REF attachments

9402280478 940214

PDR

xc: Regional Administrator, Region II NRR Project Manager Senior Resident Inspector

PDR

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ADDCK 05000302

CRYSTAL RIVER ENERGY COMPLEX: 15760 W. Power Line Street * Crystal River, Florida 34428-6708 * (904) 795-6486

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A Florida Progress Company

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Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Primary System Make-up Flow
Point ID:	W421
Plant Specific Point Description:	Makeup Flow (GPM)
Generic/Cond Description:	RCS CHG/MU
Analog/Digital:	A
Engineering Units/Digital State:	GPM
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	200
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1.
How Processed:	N/A
Sensor Locations:	Aux. Building up stream of MUV-31
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut- off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	No temperature compensation
Level Reference Leg:	N/A
Unique System Description:	(MUV-24-DPT) Make up flow is controlled on Pressurizer level and is injected into the A-1 RCS Cold Leg at RCP-1A.

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Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	High Pressure Safety Injection Flow
Point ID:	W703
Plant Specific Point Description:	HPI Flow MUV-25 (GPM)
Generic/Cond Description:	HP SI Flow
Analog/Digital:	Α.
Engineering Units/Digital State:	GPM
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Up stream of MUV-25 in Aux. Building
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	No temperature compensation
Level Reference Leg:	N/A
Unique System Description:	(MU-23-DP1) RCS safety injection flow into the B1 RCS Cold Leg at RCP-1C.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	High Pressure Safety Injection Flow
Point ID:	W704
Plant Specific Point Description:	HPI Flow MUV-23 (GPM)
Generic/Cond Description:	HP SI Flow
Analog/Digital:	A
Engineering Units/Digital State:	GPM
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Up stream of MUV-23 in Aux. Building
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	No temperature compensation
Level Reference Leg:	N/A
Unique System Description:	(MU-23-DP2) RCS safety injection flow into the A2 RCS Cold Leg at RCP-1B.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	High Pressure Safety Injection Flow
Point ID:	W705
Plant Specific Point Description:	HPI Flow MUV-26 (GPM)
Generic/Cond Description:	HP SI Flow
Analog/Digital:	A
Engineering Units/Digital State:	GPM
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Up stream of MUV-26 in Aux. Building
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	No temperature compensation
Level Reference Leg:	N/A
Unique System Description:	(MU-23-DP3) RCS safety injection flow into the B2 RCS Cold Leg at RCP-1D.

Date:

Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	High Pressure Safety Injection Flow
Point ID:	W706
Plant Specific Point Description:	HPI Flow MUV-24 (GPM)
Generic/Cond Description:	HP SI Flow
Analog/Digital:	A
Engineering Units/Digital State:	GPM
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	P
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Up stream of MUV-24 in Aux. Building
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	No temperature compensation
Level Reference Leg:	N/A
Unique System Description:	(MU-23-DP4) RCS safety injection flow into the A1 RCS Cold Leg at RCP-1A.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Low Pressure Safety Injection Flow
Point ID:	W409
Plant Specific Point Description:	DH Flow A Pmp GPM
Generic/Cond Description:	LP SI Flow
Analog/Digital:	A
Engineering Units/Digital State:	GPM
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	5,000
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Up stream of DHV-5 in Aux. Building
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	No temperature compensation
Level Reference Leg:	N/A
Unique System Description:	(DH-1-DPT1) The Low Pressure Safety Injection System is also used as the Decay (or Residual) Heat Removal System.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Lov Pressure Safety Injection Flow
Point ID:	W410
Plant Specific Point Description:	DH Flow B Pmp GPM
Generic/Cond Description:	LP SI Flow
Analog/Digital:	A
Engineering Units/Digital State:	GPM
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	5,000
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Up stream of DHV-6 in Aux. Building
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	No temperature compensation
Level Reference Leg:	N/A
Unique System Description:	(DH-1-DPT2) The Low Pressure Safety Injection System is also used as the Decay (or Residual) Heat Removal System

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Containment Sump Narrow Range Level
Point ID:	W415
Plant Specific Point Description:	RB Sump B Level (Ft)
Generic/Cond Description:	CTMNT SMP NR
Analog/Digital:	A
Engineering Units/Digital State:	Feet
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	10
Zero Point Reference:	N/A
Reference Point Notes:	Sump bottom is at p." , datum 84'6"
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Float in RB Sump
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	(WD-302B-LT) 23.6 gallons/inch sump leve

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Containment Sump Narrow Range Level
Point ID:	W416
Plant Specific Point Description:	RB Sump A Level (Ft)
Generic/Cond Description:	CTMNT SMP NR
Analog/Digital:	A
Engineering Units/Digital State:	Feet
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	-10
Zero Point Reference:	N/A
Reference Point Notes:	Sump bottom is at plant datum 84'6"
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Float in RB Sump
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	(WD-302A-LT) 23.6 gallons/inch sump leve

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Containment Sump Wide Range Level
Point ID:	W402
Plant Specific Point Description:	RB Sump A Fld Lvl
Generic/Cond Description:	CTMNT SMP WR
Analog/Digital:	A
Engineering Units/Digital State:	Feet
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	10
Zero Point Reference:	Plant datum 95'0"
Reference Point Notes:	Containment basement floor elevation
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	RB basement next to sump
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	(WD-303A-LT) This actually measures water level above the base- ment floor, after the sump is full.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Containment Sump Wide Range Level
Point ID:	W403
Plant Specific Point Description:	RB Sump B Fld Lvl
Generic/Cond Description:	CTMNT SMP WR
Analog/Digital:	A
Engineering Units/Digital State:	Feet
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	10
Zero Point Reference:	Plant datum 95'0"
Reference Point Notes:	containment basement floor elevation
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	RB basement next to sump
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	(WD-303B-LT) This actually measures water level above the base- ment floor after the sump is full.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Containment Hydrogen Concentration
Point ID:	W413
Plant Specific Point Description:	Hydrogen B (Percent)
Generic/Cond Description:	H2 CONC
Analog/Digital:	A
Engineering Units/Digital State:	Percent
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	100
Zero Point Reference:	N/A
Reference Point Notes:	Cal. gas, 0%, 2.5%, 5%, 9.5% H ₂
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Controlled and indicated in the EFIC room, sensor in Aux. Building.
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	WS-010-CF

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Containment Hydrogen Concentration
Point ID:	W414
Plant Specific Point Description:	Hydrogen A (Percent)
Generic/Cond Description:	H2 CONC
Analog/Digital:	A
Engineering Units/Digital State:	Percent
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	100
Zero Point Reference:	N/A
Reference Point Notes:	Cal gas, 0%, 2.5%, 5%, 9.5% H ₂
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Controlled and indicated in the EFIC room, sensor in the Au. Building
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	WS-011-CE

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Borated Water Storage Tank Level
Point ID:	X335
Plant Specific Point Description:	Berated Wtr Storage Tnk Lvl
Generic/Cond Description:	BWST LEVEL
Analog/Digital:	A0
Engineering Units/Digital State:	Feet
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	50
Zero Point Reference:	N/A
Reference Point Notes:	BWST tank bottom, empty at 0" (above plant datum 119")
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	BWST building
Alarm/Trip Setpoints:	N/A
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	Wet
Unique System Description:	(DH-7-LT) 4698 gallons a/6", full at 47' (441,612 gallons), water is also used for refueling canal filling.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R258
Plant Specific Point Description:	Incore Temperature 8-H
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 8-H (center of core)
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	Core loaction 8-H is in the fuel assembly at the center of the core

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Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R261
Plant Specific Point Description:	Incore Temperature 8-F
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 8-F (centerline of core, two assemblies from center).
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	Core location 8-F is on the center line of the core, two assemblies from the center.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R264
Plant Specific Point Description:	Incore Temperature 7-E
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	Α
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 7-E
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R268
Plant Specific Point Description:	Incore Temperature 5-K
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 5-K
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Mid-scale
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R270
Plant Specific Point Description:	Incore Temperature 7-M
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	http://www.com/article/a
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 7-M
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	N/A
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector relative to core geometry.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R273
Plant Specific Point Description:	Incore Temperature 9-M
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Dcg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 9-M
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector relative to core geometry.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R280
Plant Specific Point Description:	Incore Temperature 13-F
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Dcg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 13-F
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector relative to core geometry.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R286
Plant Specific Point Description:	Incore Temperature 9-C
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 9-C
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector relative to core geometry.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R290
Plant Specific Point Description:	Incore Temperature 5-D
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	Α
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 5-D
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector relative to core geometry.

Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R292
Plant Specific Point Description:	Incore Temperature 3-F
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	내는 그가 가는 것 같아. 가지를 한 것을 알았다.
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 3-F
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector

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Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R299
Plant Specific Point Description:	Incore Temperature 5-O
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	Α
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	1
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 5-O
Alarm/Trip Setpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N//
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector relative to core geometry.

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Date:	February 4, 1994
Reactor Unit:	CR3 - Crystal River-3
Data Feeder:	N/A
NRC ERDS Parameter:	Core Exit Temperature
Point ID:	R305
Plant Specific Point Description:	Incore Temperature 12-O
Generic/Cond Description:	Temp Core Ex
Analog/Digital:	A
Engineering Units/Digital State:	Deg F
Engineering Units Conversion:	N/A
Minimum Instrument Range:	0
Maximum Instrument Range:	2,500
Zero Point Reference:	N/A
Reference Point Notes:	N/A
PROC or SENS:	S
Number of Sensors:	
How Processed:	N/A
Sensor Locations:	Core exit thermocouple, center of fuel assembly at location 12-O
Alarm/Trip Sctpoints:	700
NI Detector Power Supply Cut-off Power Level:	N/A
NI Detector Power Supply Turn- on Power Level:	N/A
Instrument Failure Mode:	Low
Temperature Compensation for DP Transmitters:	N/A
Level Reference Leg:	N/A
Unique System Description:	See core map in FSAR, figure 3-67, for location of this detector relative to core geometry.