

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | C | O | F | S | V | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 2 | 0 | 4 | \_\_\_\_\_ | 5  
7 8 9 0 14 15 25 26 30 57 58  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T  
0 1 | \_\_\_\_\_ | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 6 | 7 | 7 | 0 | 7 | 2 | 7 | 8 | 2 | 8 | 0 | 8 | 2 | 6 | 8 | 2 | 9  
7 8 9 60 61 68 69 74 75 80  
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
0 2 | On July 27, 1982, with the reactor operating at approximately 70% power, Loop 2 emer-  
0 3 | gency feedwater header to the helium circulator pelton wheel drives was isolated from  
0 4 | service for repair of pressure control valve, PV-21244. This is a degraded mode of  
0 5 | Fort St. Vrain Technical Specification LCO 4.2.2(a) and is reportable per  
0 6 | AC 7.5.2(b)2. Similar RO'S: 82-028, 82-015, 81-060, 81-054. No effect on public  
0 7 | health or safety.

0 8 | \_\_\_\_\_ | 80  
0 9 | H | H | H | 11 | E | 12 | B | 13 | V | A | L | V | E | X | 14 | F | 15 | H | 16  
7 8 9 10 11 12 13 18 19 20  
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 | LER/RO REPORT NUMBER | 8 | 2 | 21 22 | \_\_\_\_\_ | 23 | 0 | 3 | 1 | 24 26 | \_\_\_\_\_ | 27 | 0 | 3 | 28 29 | L | 30 | \_\_\_\_\_ | 31 | 0 | 32  
18 | A | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | Y | 23 | N | 24 | N | 25 | M | 1 | 2 | 0 | 26  
33 34 35 36 37 40 41 42 43 44 47  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPR-4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
1 0 | Normal wear caused internal leakage through PV-21244, a Masoneillan, Model-71-20721,  
1 1 | carbon steel, 2500# rated air operated diaphragm valve. Internals of valve were re-  
1 2 | placed, and valve controller, PIC-21244, was recalibrated. Header was returned to  
1 3 | service. No further corrective action is anticipated or required.

1 4 | \_\_\_\_\_ | 80  
1 5 | E | 28 | 0 | 7 | 0 | 29 | N/A | 30 | A | 31 | Operator Observation | 32  
7 8 9 10 12 13 44 45 46 80  
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36  
7 8 9 10 11 44 45 80  
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39  
7 8 9 11 12 13 80  
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | N/A | 41  
7 8 9 11 12 80  
PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | N/A | 43  
7 8 9 11 12 80  
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | N/A | 45 | 8209030355 820826 PDR ADOCK 05000267 S PDR  
7 8 9 10 58 59 80  
ISSUED DESCRIPTION PUBLICATION NRC USE ONLY

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