



ENTERGY

Entergy Operations, Inc.
River Bend Station
PO Box 220
St. Francisville, LA 70775

February 10, 1994

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Subject: River Bend Station, Docket No. 50-458
Monthly Operating Report - NRC
File Nos: G9.5, G4.25

RBG-40059

Gentlemen:

Pursuant to River Bend Station Technical Specification 6.9.1.6 enclosed is the January 1994 Monthly Operating Report.

Sincerely,

James V. Fisicaro
Manager - Safety Assessment
and Quality Verification

enclosure

xc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Resident Inspector
P. O. box 1051
St. Francisville, LA 70775

INPO Records Center
1100 Circle 75 Parkway
Atlanta, GA 30339

Cajun Electric Power Co-OP, Inc.

Chester R. Obert
PUCT
7800 Shoal Creek Blvd.
Suite 400N
Austin, TX 78757

Dottie Sherman
American Nuclear Insurers
29 South Main St.
West Hartford, CN 06107

9402280020 940131
PDR ADQCK 05000458
R PDR

JE24

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-94-01
DATE Feb. 10, 1994
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance
Analyst
TELEPHONE 504-381-4732

MONTH January 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>916</u>
2.	<u>932</u>
3.	<u>933</u>
4.	<u>935</u>
5.	<u>917</u>
6.	<u>920</u>
7.	<u>930</u>
8.	<u>936</u>
9.	<u>936</u>
10.	<u>933</u>
11.	<u>931</u>
12.	<u>931</u>
13.	<u>647</u>
14.	<u>814</u>
15.	<u>934</u>
16.	<u>932</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>931</u>
18.	<u>934</u>
19.	<u>934</u>
20.	<u>934</u>
21.	<u>904</u>
22.	<u>935</u>
23.	<u>934</u>
24.	<u>931</u>
25.	<u>927</u>
26.	<u>925</u>
27.	<u>923</u>
28.	<u>927</u>
29.	<u>927</u>
30.	<u>935</u>
31.	<u>935</u>

DOCKET NO. 50/458
 RIVER BEND STATION UNIT 1
 REPORT NO. R-94-01
 DATE Feb. 10, 1994
 COMPLETED BY G. F. Hendl
 TITLE Sr. Compliance Analyst
 TELEPHONE 504-381-4732

PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: January 1994 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>744</u>	<u>744</u>	<u>50,811.9</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>744</u>	<u>744</u>	<u>48,725.4</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,123,594</u>	<u>2,123,594</u>	<u>129,823,263</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>726,240</u>	<u>726,240</u>	<u>43,163,608</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>681,869</u>	<u>681,869</u>	<u>40,389,501</u>

DOCKET NO. 50/458
 RIVER BEND STATION UNIT 1
 REPORT NO. R-94-01
 DATE Feb. 10, 1994
 COMPLETED BY G. F. Hendl
 TITLE Sr. Compliance
Analyst
 TELEPHONE 504-381-4732

PAGE 2 OF 2

OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100</u>	<u>100</u>	<u>71.8</u>
13. REACTOR AVAILABILITY FACTOR	<u>100</u>	<u>100</u>	<u>71.8</u>
14. UNIT SERVICE FACTOR	<u>100</u>	<u>100</u>	<u>69.5</u>
15. UNIT AVAILABILITY FACTOR	<u>100</u>	<u>100</u>	<u>69.5</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>97.9</u>	<u>97.9</u>	<u>64.1</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>97.9</u>	<u>97.9</u>	<u>64.1</u>
18. UNIT FORCED OUTAGE RATE	<u>0</u>	<u>0</u>	<u>13.2</u>

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

RF5 APRIL 16, 1994 53 DAYS

20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
94-01	940112	0000	940113 2013	0	S	H	4	MSIV TESTING AND TURBINE VALVE TESTING. POWER ASCENSION DELAYED DUE TO "D" MSIV "CLOSED" BUT STILL INDICATING 2.2MLB/HR - STEAM FLOW

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE

- F: FORCED
- S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE

- A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- B: MAINTENANCE OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE

- 1. MANUAL
- 2. MANUAL SCRAM
- 3. AUTOMATIC SCRAM
- 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1

REPORT NO. R-94-01

REPORT MONTH January 1994

DATE February 10, 1994

G. F. Hendl
COMPLETED BY


SIGNATURE

Sr. Compliance Analyst
TITLE

TELEPHONE: 504-381-4732