

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N | J | S | G | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 14 15 25 26 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LICENSEE CODE LICENSE NUMBER LICENSE TYPE 57 CAT 58

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 7 | 2 | 7 | 0 | 7 | 3 | 1 | 8 | 2 | 8 | 0 | 8 | 1 | 8 | 8 | 2 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | On two occasions, July 31, 1982 and August 2, 1982, during routine surveillance,
0 3 | Reactor Coolant System (RCS) unidentified leakage was found to be greater than the
0 4 | 1 GPM Technical Specification limit. In both instances, Action Statement 3.4.6.2.b
0 5 | was entered. Each time, an operator was immediately sent into the containment,
0 6 | and the leakage was identified as being from Valve 1CV75. Subsequent testing
0 7 | showed a new unidentified leakage of less than 1 GPM, and the action statement was
0 8 | terminated on both occasions. (81-041)
7 8 9 10 11 12 13 14 15 16 17 18 19 20

0 9 | P | I | C | 11 | E | 12 | B | 13 | V | A | L | V | E | X | 14 | F | 15 | D | 16 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE
17 | LER RO REPORT NUMBER | 8 | 2 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 |
EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
D | 18 | D | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | Y | 23 | Y | 24 | N | 25 | C | 6 | 3 | 5 | 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The leakage was due to a failed packing on Valve 1CV75. The packing was injected
1 1 | with Furmanite and the leakage was stopped. Permanent repair of the valve will
1 2 | be performed during the next refueling outage.
1 3 |
1 4 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20

1 5 | E | 28 | 0 | 9 | 8 | 29 | N/A | 30 | B | 31 | Routine Surveillance | 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | N/A | 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20
PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | N/A | 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | N/A | 45 | 8209020495 820818 PDR ADOCK 05000272 S PDR
7 8 9 10 11 12 13 14 15 16 17 18 19 20
PUBLICITY ISSUED DESCRIPTION NRC USE ONLY

GPO 917-926