

APPENDIX A

NOTICE OF VIOLATION

Baltimore Gas and Electric Company

Docket Nos. 50-317
50-318

Calvert Cliffs Nuclear Power Plant Units 1 and 2

License Nos. DPR-53
DPR-69

As a result of an inspection conducted on July 19-23, 1982 and in accordance with Enforcement Policy, 47 FR 9987 (March 9, 1982), the following violation was identified:

Technical Specifications 6.8.1 states that written procedures shall be established and Technical Specification 6.10.1.f states that records of changes made to operating procedures shall be retained for at least five years.

Contrary to the above, on July 22, 1982, procedures were identified as not being established, or not being adequately established and records of changes to operating procedures were not being retained, in that:

- There was no alarm response procedure for Annunciator Panel IC09, Alarm H3, "LPSI PUMP RAS OVERRIDE";
- Procedure OI-3, "Safety Injection, Shutdown Cooling and Containment Spray V-1", paragraph X.A.3 states that the Refueling Water Tank low level alarm is 24" while the actual alarm setpoint is 462";
- Procedure OI-3, Figure 2, "Safety Injection Tanks, Level vs. Volume Curve", shows an incorrect level vs. Volume relationship as the 29" from the level tap to the bottom of the tank is not accounted for;
- Procedure AOP-2, "Loss of Saltwater Cooling (Units 1 and 2)", did not address the possibility of system blockage which could cause failure of salt water flow nor did the procedure address the use of the emergency salt water discharge piping;
- Precautions listed in procedures OI-21, "Emergency Diesel Generators", OI-24, "Spent Fuel Pool Cooling System", and OI-42, "CEDM Operation" are inadequate in that they refer to entire Technical Specification sections rather than the specific applicable Technical Specification paragraphs;
- Figure 1, Condensate Storage Tank Level vs. Volume Curve, for OI-11A, "Condensate System" and OI-32, "Auxiliary Feedwater System", are illegible; and,

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- Records of revisions to alarm response procedures were not being maintained.

This is a Severity Level V violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Baltimore Gas and Electric Company is hereby required to submit to this office, within thirty days of the date of this notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Under the authority of Section 182 of the Atomic Energy Act of 1954, as amended, this response shall be submitted under oath or affirmation. Where good cause is shown, consideration will be given to extending your response time.