

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401
400 Chestnut Street Tower II
NRC REGION II
ATLANTA, GEORGIA

August 5, 1982
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U.S. Nuclear Regulatory Commission
Region II
ATTN: James P. O'Reilly, Regional Administrator
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

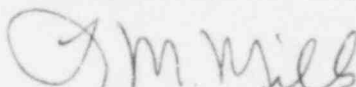
Dear Mr. O'Reilly:

Enclosed is our supplemental response to R. C. Lewis' June 4, 1982 letter to H. G. Parris transmitting Inspection Report Nos. 50-259/82-16, -260/82-16, -296/82-16 regarding activities at our Browns Ferry Nuclear Plant which appeared to have been in violation of NRC regulations. This supplemental response is being submitted in accordance with a July 13, 1982 telephone conversation with NRC-Region II Inspector J. W. Chase. The response addresses items 2.a, 2.b, and 2.c of the "Details" of the Inspection Report. If you have any questions, please call Jim Domer at FTS 858-2725.

To the best of my knowledge, I declare the statements contained herein are complete and true.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



L. M. Mills, Manager
Nuclear Licensing

Enclosure

8209020322 820816
PDR ADOCK 05000259
Q PDR

ENCLOSURE

SUPPLEMENTAL RESPONSE - NRC INSPECTION REPORT NOS.

50-259/82-16, 50-260/82-16, AND 50-296/82-16

R. C. LEWIS' LETTER TO H. G. PARRIS

DATED JUNE 4, 1982

2.a

Communications between test and operations personnel and also within operations, especially the unit operator, to ensure that the effects of a test to be performed are fully understood.

Response

Standard Practice BF 12.5 and BF 7.1, Operation of Plant - Policy for Operator Responsibility and Activity Control - Maintenance Associated Activities, have been revised to strengthen the required communications among personnel performing tests, the shift engineer, and unit operators. Implementation of these revisions to plant instructions will ensure that the unit operator is completely aware of activities on his unit as they affect safe operation.

2.b

The licensee's review of Power Services Organization (PSO) technical specification procedures, to ensure they are adequate in regards to precautions, plant conditions and communications.

Response

We are currently involved in the process of reviewing all of the Division of Power System Operations (PSO) procedures for adequacy of precautions, effect on plant conditions, and communication needs. Our review, preparation of needed revisions, and issue of revised instructions will be completed by April 1, 1983.

As stated in our response to the inspection report findings, SMI-1 which contains most of the PSO technical specification procedures, will be revised by December 31, 1982.

2.c

Implementation of Operations Section Instruction Letter (SIL)-21, Status Board Control.

Response

SIL-21 was revised on July 9, 1982 to incorporate the changes specified in BF 7.1 and BF 12.5 regarding notification of the unit operator.

In addition, on May 18, 1982, a memorandum was issued to all licensed operators by the operations supervisor reminding them of the requirements of SIL-21 regarding use of the status display system.