

PEACH BOTTOM ATOMIC POWER STATION

UNIT 3

INSERVICE INSPECTION

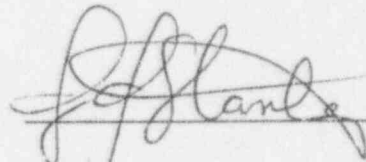
SUMMARY REPORT

FOR THE

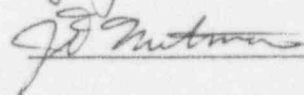
09/18/93 TO 11/15/93

PERIODIC INSPECTION


PECO Energy ISI Engineer

 2-2-94
Date

PECO Energy Manager - Component Engr.

 2/2/94
Date

PECO Energy Director - Site Engineering

 2/2/94
Date

Authorized Nuclear Inservice Inspector

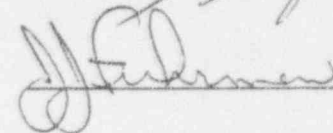
 2/7/94
Date

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FORM NIS-1
INSERVICE INSPECTION REPORT

PECO ENERGY COMPANY
955/65 Chesterbrook Blvd.
Wayne, PA 19087-5691

Date: February 1, 1994

Peach Bottom Atomic Power Station - Unit 3 Inspection Date:
RD #1, Box 208 September 18, 1993 to
Delta, Pennsylvania 17314 to November 15, 1993

Commercial Service Date: December 23, 1974

Gross Generating Capability: 1098 MWe

Pennsylvania State Identification Number: B116764 (NB 3904)

Component Identification ASME Class 1, 2, and 3 Components

Abstract of Inspections Performed, Conditions Observed,
Corrective Measure Recommended and Taken are Attached.

Section 1 - Inservice Inspection Summary


Section 2 - Reportable Conditions

Name of Inspector: James Fuhrman

Name of Mailing Address of Inspector's Employer:

The Hartford Steam Boiler Inspection & Insurance Co.
610 Freedom Business Center Drive
Suite 300
King of Prussia, PA 19406

I certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Section XI Code, or Generic Letter 88-01, or other augmented requirements as applicable.



PECO Energy Director - Site Engineering

2/2/94
Date

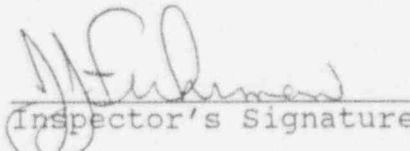
FORM NIS-1
INSERVICE INSPECTION REPORT
PAGE 2

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Pennsylvania and employed by Hartford Steam Boiler Inspection & Insurance Company of Hartford, Connecticut have inspected the components described in this Owner's Data Report during the period 09/18/93 to 11/15/93 and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date: 2/7/94


Inspector's Signature

Commissions PA 2163 NB 7592
National Board, State,
Province & No.

INTRODUCTION

During the period from September 18, 1993 through November 15, 1993 In-Service Inspections were performed at Peach Bottom Atomic Power Station, Unit 3. Unit 3 was shutdown for a normal refuel cycle, this inspection was credited towards the second period of the second ten year interval.

Examinations completed during this period were performed by Philadelphia Electric Company and General Electric Company in accordance with the requirements of ASME Section XI, 1980 Edition with Addenda through Winter 1981.

In addition to ASME Section XI, other examinations were performed to meet the augmented inspection requirements of the following:

I.E. Bulletin 80-13	Cracking in Core Spray Spargers
NUREG-0619	BWR Feedwater Nozzle and Control Rod Drive Return Line Nozzle Cracking
Generic Letter 88-01	NRC Position on IGSCC in BWR Austenitic Stainless Steel Piping (including Supplement 1)
SIL 462, Supp 3	Cracking in Creviced Inconel 600 Access Hole Cover Weldments
SIL 554	Top Core Guide Cracking
SIL 572	Core Shroud Cracks

Section 1

INSERVICE INSPECTION SUMMARY

PECO ENERGY COMPANY

PEACH BOTTOM ATOMIC POWER STATION, UNIT 3

INSERVICE INSPECTION SUMMARY
CAUEP STATUS COMPONENTS
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)

February 1, 1994
REVISION 0

DATE:
REVISION:

①

PEACH BOTTOM ATOMIC POWER STATION
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)

PAGE:

REACTOR PRESSURE VESSEL

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⑧

SUMMARY
NUMBER

EXAMINATION AREA
IDENTIFICATION

ASME
SEC. XI
CATGY
ITEM NO

EXAM
METHOD

PROCEDURE

N R R
S O E G E
T R C E P
A E O O O
T C R M R

REMARKS

** CALIBRATION BLOCK **

SUMMARY OF EXAMINATION LEGEND

1. Identification of system.
2. Component identification and description.
3. ASME Section XI Category and Item Number applicable to the component. If there is an augmented requirement to perform an examination, then "N/A" will appear in this location.
4. Exam method (NDE) applicable to the component.
5. NDE procedure used to perform the examination on the component.
6. Exam Status:
 - a) C = Completed
 - b) U = Unscheduled Complete
 - c) P = Preservice Complete
 - d) A = Augmented Complete
 - e) E = Expanded Scope Complete
7. Examination results broken down into 5 categories described below:
 - a) NOREC = No recordable indications detected
 - b) RECOR = Recordable indications detected
 - c) GEOM = Geometric indications detected
 - d) REPOR = Reportable indications which require corrective action to maintain structural adequacy
8. Remarks field which contains specific information concerning the component examination or evaluation of examination results.

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S D E G E	T R C E P	A E O O O			
		ITEM NO			T	C	R	M	R	**CALIBRATION BLOCK**

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. ISI-203-RV-04)

008020	SUPPORT-2(1A) STAB BAR @ 45 DEG DW, EL 195-4, 45 AZ	B-H BB.10	PT	LP-PE-001 REV 4	C	X	-	-	-	LIMITED EXAM TO 76.58% CODE COVERAGE DUE TO BIO-SHIELD.
008025	SUPPORT-2 STAB BAR @ 45 DEG. DW, EL 195-4, 45 AZ	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
008050	SUPPORT-5(1A) STAB BAR @ 180 DEG. DW, EL 195-4, 180 AZ	B-H BB.10	PT	LP-PE-001 REV 4	C	X	-	-	-	LIMITED EXAM TO 75.9% CODE COVERAGE DUE TO BIO-SHIELD.
008055	SUPPORT-5 STAB BAR @ 180 DEG DW, EL 195-4, 180 AZ	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
008070	SUPPORT-7(1A) STAB BAR @ 270 DEG DW, EL 195-4, 270 AZ	B-H BB.10	PT	LP-PE-001 REV 4	C	X	-	-	-	LIMITED EXAM TO 75.9% CODE COVERAGE DUE TO BIO-SHIELD.
008075	SUPPORT-7 STAB BAR @ 270 DEG. DW, EL 195-4, 270 AZ	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C	X	-	-	-	

(REF. DWG. NO. NONE)

008101	STM DYN DRN CHNL WLD DRAIN CHANNEL WELDS	N/A N/A	VT-1	NDE-1 REV 3	A	X	-	-	-	
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CONTROL ROD DRIVE HOUSINGS (REF. DWG. NO. ISI-203-RV-03)

011202	CRD HOUSING BOLTING FLANGE BOLTING DW, SUB-PILE RM DW, SUB-PILE RM	B-G-2 B7.80	VT-1	NDE 7 REV 2	C	-	X	-	-	EXAMINED BOLTING FROM 29 CELL LOCATIONS. 216 BOLTS WERE FOUND ACCEPTABLE AND 16 BOLTS WERE FOUND UNACCEPTABLE. 32 NEW BOLTS WERE ALSO EXAMINED.
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DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N T	R R	R E	G E	P E	O O	O O	REMARKS

JET PUMP SENSING LINE (REF. DWG. NO. ISI-203-RV-14,15)

011203	JET PP SENSING LINE RAYCHEM CYROFIT COUPLING RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-8 REV 4	A	X	-	-	-	-	-	EXAMINED COUPLINGS ADJACENT TO JET PUMP #4.
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JET PUMP NO 1 (REF. DWG. NO. ISI-203-RV-14,15)

011204	JP#01 ALL COMPONENTS RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C	X	-	-	-	-	-	
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JET PUMP NO 1 (REF. DWG. NO. ISI-203-RV-14)

011206	JP#01 BRACE ARM/VESS RPV INTERIOR	B-N-2 B13.20	VT-1	NDE-8 REV 4	C	X	-	-	-	-	-	
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JET PUMP NO 2 (REF. DWG. NO. ISI-203-RV-14,15)

011208	JP#02 ALL COMPONENTS RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C	X	-	-	-	-	-	
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JET PUMP NO 2 (REF. DWG. NO. ISI-203-RV-14)

011210	JP#02 BRACE ARM/VESS RPV INTERIOR	B-N-2 B13.20	VT-1	NDE-8 REV 4	C	X	-	-	-	-	-	
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JET PUMP NO 3 (REF. DWG. NO. ISI-203-RV-14,15)

011212	JP#03 ALL COMPONENTS RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C	X	-	-	-	-	-	
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DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O	E		
					T	R	C	E	P
					A	E	O	O	O
					T	C	R	M	R
<u>JET PUMP NO 3 (REF. DWG. NO. ISI-203-RV-14)</u>									
011214	JP#03 BRACE ARM/VESS	B-N-2	VT-1	NDE-8 REV 4	C	X	-	-	-
		B13.20							
RPV INTERIOR									
<u>JET PUMP NO 4 (REF. DWG. NO. ISI-203-RV-14,15)</u>									
011216	JP#04 ALL COMPONENTS	B-N-1	VT-3	NDE-8 REV 4	C	X	-	-	-
		B13.10							
RPV INTERIOR									
<u>JET PUMP NO 4 (REF. DWG. NO. ISI-203-RV-14)</u>									
011218	JP#04 BRACE ARM/VESS	B-N-2	VT-1	NDE-8 REV 4	C	X	-	-	-
		B13.20							
RPV INTERIOR									
<u>JET PUMP NO 5 (REF. DWG. NO. ISI-203-RV-14,15)</u>									
011220	JP#05 ALL COMPONENTS	B-N-1	VT-3	NDE-8 REV 4	C	X	-	-	-
		B13.10							
RPV INTERIOR									
<u>JET PUMP NO 5 (REF. DWG. NO. ISI-203-RV-14)</u>									
011222	JP#05 BRACE ARM/VESS	B-N-2	VT-1	NDE-8 REV 4	C	X	-	-	-
		B13.20							
RPV INTERIOR									
<u>JET PUMP NO 6 (REF. DWG. NO. ISI-203-RV-14,15)</u>									
011224	JP#06 ALL COMPONENTS	B-N-1	VT-3	NDE-8 REV 4	C	X	-	-	-
		B13.10							
RPV INTERIOR									

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

JET PUMP NO 6 (REF. DWG. NO. ISI-203-RV-14)

011226 JP#06 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 7 (REF. DWG. NO. ISI-203-RV-14,15)

011228 JP#07 ALL COMPONENTS B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

JET PUMP NO 7 (REF. DWG. NO. ISI-203-RV-14)

011230 JP#07 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 8 (REF. DWG. NO. ISI-203-RV-14,15)

011232 JP#08 ALL COMPONENTS B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

JET PUMP NO 8 (REF. DWG. NO. ISI-203-RV-14)

011234 JP#08 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 9 (REF. DWG. NO. ISI-203-RV-14,15)

011236 JP#09 ALL COMPONENTS B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O O		
		ITEM NO			T	C	R	M	R

JET PUMP NO 9 (REF. DWG. NO. ISI-203-RV-14)

011238 JP#09 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 10 (REF. DWG. NO. ISI-203-RV-14,15)

011240 JP#10 ALL COMPONENTS B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

JET PUMP NO 10 (REF. DWG. NO. ISI-203-RV-14)

011242 JP#10 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 11 (REF. DWG. NO. ISI-203-RV-14,15)

011244 JP#11 ALL COMPONENTS B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

JET PUMP NO 11 (REF. DWG. NO. ISI-203-RV-14)

011246 JP#11 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 12 (REF. DWG. NO. ISI-203-RV-14,15)

011248 JP#12 ALL COMPONENTS B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS
<u>JET PUMP NO 12 (REF. DWG. NO. ISI-203-RV-14)</u>						
011250	JP#12 BRACE ARM/VESS RPV INTERIOR	B-N-2 B13.20	VT-1	NDE-8 REV 4	C X - - -	**CALIBRATION BLOCK**
<u>JET PUMP NO 13 (REF. DWG. NO. ISI-203-RV-14,15)</u>						
011252	JP#13 ALL COMPONENTS RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C X - - -	
<u>JET PUMP NO 13 (REF. DWG. NO. ISI-203-RV-14)</u>						
011254	JP#13 BRACE ARM/VESS RPV INTERIOR	B-N-2 B13.20	VT-1	NDE-8 REV 4	C X - - -	
<u>JET PUMP NO 14 (REF. DWG. NO. ISI-203-RV-14,15)</u>						
011256	JP#14 ALL COMPONENTS RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C X - - -	
<u>JET PUMP NO 14 (REF. DWG. NO. ISI-203-RV-14)</u>						
011258	JP#14 BRACE ARM/VESS RPV INTERIOR	B-N-2 B13.20	VT-1	NDE-8 REV 4	C X - - -	
<u>JET PUMP NO 15 (REF. DWG. NO. ISI-203-RV-14,15)</u>						
011260	JP#15 ALL COMPONENTS RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C X - - -	

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM	PROCEDURE	T	R	C	E
		ITEM NO	METHOD			A	E	O	O
						T	C	R	M
						R	R		

REMARKS
 CALIBRATION BLOCK

JET PUMP NO 15 (REF. DWG. NO. ISI-203-RV-14)

011262 JP#15 BRACE ARM/VESS B-N-2 VT-1 NDE-8 REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 16 (REF. DWG. NO. ISI-203-RV-14,15)

011264 JP#16 ALL COMPONENTS B-N-1 VT-3 NDE-8 REV 4 C X - - -
 B13.10
 RPV INTERIOR

JET PUMP NO 16 (REF. DWG. NO. ISI-203-RV-14)

011266 JP#16 BRACE ARM/VESS B-N-2 VT-1 NDE-8 REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 17 (REF. DWG. NO. ISI-203-RV-14,15)

011268 JP#17 ALL COMPONENTS B-N-1 VT-3 NDE-8 REV 4 C X - - -
 B13.10
 RPV INTERIOR

JET PUMP NO 17 (REF. DWG. NO. ISI-203-RV-14)

011270 JP#17 BRACE ARM/VESS B-N-2 VT-1 NDE-8 REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 18 (REF. DWG. NO. ISI-203-RV-14,15)

011272 JP#18 ALL COMPONENTS B-N-1 VT-3 NDE-8 REV 4 C X - - -
 B13.10
 RPV INTERIOR

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
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 CLASS 1 CAUEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O O		
					T	C	R	M	**CALIBRATION BLOCK**

JET PUMP NO 18 (REF. DWG. NO. ISI-203-RV-14)

011274 JP#18 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 19 (REF. DWG. NO. ISI-203-RV-14,15)

011276 JP#19 ALL COMPONENTS B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

JET PUMP NO 19 (REF. DWG. NO. ISI-203-RV-14)

011278 JP#19 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

JET PUMP NO 20 (REF. DWG. NO. ISI-203-RV-14,15)

011280 JP#20 ALL COMPONENTS B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

JET PUMP NO 20 (REF. DWG. NO. ISI-203-RV-14)

011282 JP#20 BRACE ARM/VESS B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

(REF. DWG. NO. ISI-203-RV-16)

011290 SHROUD ANNULUS AREA B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

(REF. DWG. NO. ISI-203-RV-20)

011292	TWO MANHOLE COVERS RPV INTERIOR RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-8 REV 4	C - - - X	EXAMINED COVERS AND THE BAFFLE PLATE ADJACENT TO COVER FOR RADIAL CRACKING PER SIL 462, SUPP 3. FOUND 1 OF 4 BLTS ON 0 DEG COV LOOSE. THE LOCAT INDICATION MARK WAS NOT IN THE CORRECT POSITION (RADIAL FROM CENTER). USE AS-IS, REF AR #A0790582.
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CORE SPRAY (REF. DWG. NO. ISI-203-RV-23)

011293	TBOX F CVR WLD 120 N5A	N/A N/A	VT-1	NDE-8 REV 4	C X - - -	
011294	TBOX F CVR WLD 240 N5B	N/A N/A	VT-1	NDE-8 REV 4	C X - - -	
011295	TBOX THERM SLV 120 N5A	N/A N/A	VT-1	NDE-8 REV 4	C X - - -	
011296	TBOX THERM SLV 240 N5B	N/A N/A	VT-1	NDE-8 REV 4	C X - - -	

CORE SPRAY SPARGERS (REF. DWG. NO. ISI-203-RV-07,08)

011300	CS SPARGER 120AZ N5A RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-7 REV 2	C X - - -	
011301	CS SPARGER 120AZ N5A RPV INTERIOR	N/A N/A	VT-1	NDE-8 REV 4	A X - - -	

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	**CALIBRATION BLOCK**

CORE SPRAY SPARGERS (REF. DWG. NO. ISI-203-RV-07,08)

011400 CS SPARGER 240AZ N5B RPV INTERIOR B-N-1 VT-1 NDE-8 REV 4 B13.10 C X - - -

011401 CS SPARGER 240AZ N5B RPV INTERIOR N/A VT-1 NDE-8 REV 4 N/A A X - - -

CORE SPRAY SPARGER HDERS. (REF. DWG. NO. ISI-203-RV-07)

011500 CS HEADER 120AZ N5A 7.5-172.5 DEG RPV INTERIOR B-N-1 VT-1 NDE-8 REV 4 B13.10 C X - - -

011501 CS HEADER 120AZ N5A 7.5-172.5 DEG RPV INTERIOR N/A VT-1 NDE-8 REV 4 N/A A X - - -

011600 CS HEADER 240AZ N5B 187.5-352.5 DEG RPV INTERIOR B-N-1 VT-1 NDE-8 REV 4 B13.10 C X - - -

011601 CS HEADER 240AZ N5B 187.5-352.5 DEG RPV INTERIOR N/A VT-1 NDE-8 REV 4 N/A A X - - -

CO.SPR.SP.G.DWNCOM.SUP.PPG. (REF. DWG. NO. ISI-203-RV-07)

011700 CS DOWNCOMERS 120AZ B&D 7.5&172.5 DEG RPV INTERIOR RPV INTERIOR B-N-1 VT-1 NDE-8 REV 4 B13.10 C - - - X A CRACK WAS ID'D ON A DOWNCOMER PIPING WELD GOING TO THE "D" SPARGER JUST PRIOR TO THE ELBOW WHICH PENETRATES THROUGH THE SHROUD. THE CRACK IS ~ 3" LONG ON THE SLEEVE SIDE OF A PIPE TO SLEEVE WELD WHICH IS A SLIP FIT JOINT. REF AR #A0790783.

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	NDE	RECEIVED			REMARKS
				T	C	R	

CO.SPR.SPG.DWNCOM.SUP.PPG. (REF. DWG. NO. ISI-203-RV-07)

011701	CS DOWNCOMERS 120AZ B&D 7.5&172.5 DEG RPV INTERIOR RPV INTERIOR	N/A N/A	VT-1	NDE-8 REV 4	A - - - X	A CRACK WAS ID'D ON A DOWNCOMER PIPING WELD GOING TO THE "D" SPARGER JUST PRIOR TO THE ELBOW WHICH PENETRATES THROUGH THE SHROUD. THE CRACK IS "3" LONG ON THE SLEEVE SIDE OF A PIPE TO SLEEVE WELD WHICH IS A SLIP FIT JOINT. REF AR #A0790783.
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011750	CS DOWNCOMERS 240AZ A&C 352.5&187.5 DEG RPV INTERIOR	B-N-1 B13.10	VT-1	NDE-8 REV 4	C X - - -	
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011751	CS DOWNCOMERS 240AZ A&C 352.5&187.5 DEG RPV INTERIOR	N/A N/A	VT-1	NDE-8 REV 4	A X - - -	
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FEEDWATER SPARGER 30 AZ (REF. DWG. NO. ISI-203-RV-11)

011914	FW SPARGER 30AZ RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C X - - -	
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(REF. DWG. NO. ISI-203-RV-11)

011915	FW SPARGER 30AZ	N/A N/A	VT-3	NDE-8 REV 4	C X - - -	
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FEEDWATER SPARGER 30 AZ (REF. DWG. NO. ISI-203-RV-11)

011916	FW SPG BKT WLD 30AZ RPV INTERIOR	B-N-2 B13.21	VT-3	NDE-8 REV 4	C X - - -	
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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS	
						S	O	E		
						T	R	C	E	P
						A	E	O	O	O
						T	C	R	M	R

FEEDWATER SPARGER 210 AZ (REF. DWG. NO. IS1-203-RV-11)

011926 FW SPARGER 210AZ B-N-1 VT-3 NDE-8 REV 4 C - X - -
 B13.10
 RPV INTERIOR

(REF. DWG. NO. IS1-203-RV-11)

011927 FW SPARGER 210AZ N/A VT-3 NDE-8 REV 4 C - X - - THE KEEPER BOLT HEAD ON THE 185 AZ END
 N/A BRACKET IS DEFORMED AND HAS A LINEAR
 INDICATION. THE END BRACKET TOP
 SURFACE, ADJACENT TO THE BOLT SLOT
 CONTAINS A LINEAR INDICATION. THE END
 BRACKET ASSEMBLY ALSO APPEARS TO BE
 DEFORMED. SEE EWR A0796362.

FEEDWATER SPARGER 210 AZ (REF. DWG. NO. IS1-203-RV-11)

011928 FW SPG BKT WLD 210AZ B-N-2 VT-3 NDE-8 REV 4 C X - - -
 B13.21
 RPV INTERIOR

FEEDWATER SPARGER 270 AZ (REF. DWG. NO. IS1-203-RV-11)

011930 FW SPARGER 270AZ B-N-1 VT-3 NDE-8 REV 4 C X - - -
 B13.10
 RPV INTERIOR

(REF. DWG. NO. IS1-203-RV-11)

011931 FW SPARGER 270AZ N/A VT-3 NDE-8 REV 4 C X - - -
 N/A

FEEDWATER SPARGER 270 AZ (REF. DWG. NO. IS1-203-RV-11)

011932 FW SPG BKT WLD 270AZ B-N-2 VT-3 NDE-8 REV 4 C X - - -
 B13.21
 RPV INTERIOR

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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS

FEEDWATER SPARGER 330 AZ (REF. DWG. NO. ISI-203-RV-11)

011934	FW SPARGER 330AZ RPV INTERIOR RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C - X - -	THE END BRACKET KEEPER BOLT AT 335 DEG SHOWS EVIDENCE OF DEFORMATION AT THE THREADED END. IT APPEARS THE THREADS WERE PEENED TO NOT ALLOW THE NUT FROM BACKING OFF. THIS DEFORMATION WILL NOT IMPAIR THE FUNCTION OF THE KEEPER.
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(REF. DWG. NO. ISI-203-RV-11)

011935	FW SPARGER 330AZ	N/A N/A	VT-3	NDE-8 REV 4	C X - - -	
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FEEDWATER SPARGER 330 AZ (REF. DWG. NO. ISI-203-RV-11)

011936	FW SPG BKT WLD 330AZ RPV INTERIOR	B-N-2 B13.21	VT-3	NDE-8 REV 4	C X - - -	
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TOP GUIDE (REF. DWG. NO. ISI-203-RV-18)

011938	TOP CORE GUIDE RPV INTERIOR RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C X - - -	PARTIAL EXAMINATION. ONLY EXAMINED THE UNDERSIDE OF THE TOP CORE GUIDE AT 9 CELL LOCATIONS FOR SIL 554, DATED 4/6/93. THE REMAINING TOP CORE GUIDE WAS NOT EXAMINED. CELL LOCATIONS 02-19; 46-11; 42-59; 58-19; 02-39; 10-51; 18-03; 22-03; 58-35.
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SURVEIL SAM HOLDER 30 AZ (REF. DWG. NO. ISI-203-RV-17)

011940	SURVL SAM HLDR 30AZ RPV INTERIOR	B-N-1 B13.10	VT-3	NDE-8 REV 4	C X - - -	
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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R				REMARKS
			S O E G E	T R C E P	A E O O O	T C R M R	
-----							**CALIBRATION BLOCK**

SURVEIL SAM HOLDER 30 AZ (REF. DWG. NO. ISI-203-RV-17)

011942 SURVL UBKT WLD 30AZ B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

011944 SURVL LBKT WLD 30AZ B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

SURVEIL SAM HOLDER 120 AZ (REF. DWG. NO. ISI-203-RV-17)

011946 SURVL SAM HLDR 120AZ B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

011948 SURVL UBKT WLD 120AZ B-N-2 VT-3 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

011950 SURVL LBKT WLD 120AZ B-N-2 VT-1 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

SURVEIL SAM HOLDER 300 AZ (REF. DWG. NO. ISI-203-RV-17)

011952 SURVL SAM HLDR 300AZ B-N-1 VT-3 NDE-B REV 4 C X - - -
 B13.10
 RPV INTERIOR

011954 SURVL UBKT WLD 300AZ B-N-2 VT-3 NDE-B REV 4 C X - - -
 B13.20
 RPV INTERIOR

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA	ASME				N	R	R					
NUMBER IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	REMARKS
							S	O	E	G	E	
							T	R	C	E	P	
							A	E	O	O	O	**CALIBRATION BLOCK**
							T	C	R	M	R	

SURVEIL SAM HOLDER 300 AZ (REF. DWG. NO. ISI-203-RV-17)

011956 SURVL LBKT WLD 300AZ
RPV INTERIOR

B-N-2 VT-1 NDE-8 REV 4 C X - - -
B13.20

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
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MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

LOOP A (REF. DWG. NO. DBN-01-MI-301-1-A)

013400	HA1(1A) INTEGRAL ATTACHMENT DW, EL 185-7, 72 AZ	B-K-1 B10.10	MT	MT-PE-001 REV 2	C	X	-	-	-	LIMITED EXAM TO 87.6% CODE COVERAGE DUE TO PIPE CLAMP.
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(REF. DWG. NO. P-1-5; HISO-158)

022380	1GG-H296 SPRING HANGER	F-A,B,C F0.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	C	X	-	-	-	
022882	1GG-H296(1A) INTERGRAL ATTACHMENT	D-A D1.40	VT-3	NDE-7 REV 2	C	X	-	-	-	
022885	1GG-S36 HYDRAULIC SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
022895	1GG-S202 MECHANICAL SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
022896	1GG-S202(1A) INTEGRAL ATTACHMENT	D-A D1.30	VT-3	NDE-7 REV 2	C	X	-	-	-	
022905	1GG-S54 HYDRAULIC SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
022906	1GG-S54(1A) INTEGRAL ATTACHMENT	D-A D1.30	VT-3	NDE-7 REV 2	C	X	-	-	-	

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MAIN STEAM RELIEF VALVE

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SLC. XI	CATGY EXAM	EXAM METHOD	PROCEDURE	N R R			REMARKS
						S	O	E	
NUMBER	IDENTIFICATION	ITEM NO	METHOD			T	A	E	**CALIBRATION BLOCK**
<u>(REF. DWG. NO. P-1-5; HISQ-158)</u>									
022912	1GG-H293 SPRING HANGER	F-A,B,C FO.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2		C	X	-	-
022913	1GG-H298(1A) INTEGRAL ATTACHMENT	D-A D1.40	VT-3	NDE-7 REV 2		C	X	-	-
022914	1GG-S24 HYDRAULIC SNUBBER	F-A,B,C FO.00	VT-3	NDE-7 REV 2		C	-	X	-
HYDRAULIC FLUID WAS IDENTIFIED ON THE VALVE BLOCK. ENGINEERING REVIEWED PREVIOUS ST FLUID LEVEL AND COMPARED WITH CURRENT LEVEL. SNUBBER WAS EVALUATED DURING SNUBBER ST-065-901-3 AND FOUND TO BE ACCEPTABLE.									
022917	1GG-S23 HYDRAULIC SNUBBER	F-A,B,C FO.00	VT-3	NDE-7 REV 2		C	X	-	-
022921	1GG-H310 SPRING HANGER	F-A,B,C FO.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2		C	X	-	-
022922	1GG-H310(1A) INTEGRAL ATTACHMENT	D-A D1.40	VT-3	NDE-7 REV 2		C	X	-	-
022923	1GG-S101-A/B MECHANICAL SNUBBER	F-A,B,C FO.00	VT-3	NDE-7 REV 2		C	X	-	-
022924	1GG-S101(1A) INTEGRAL ATTACHMENT	D-A D1.30	VT-3	NDE-7 REV 2		C	X	-	-

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MAIN STEAM RELIEF VALVE

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD			**CALIBRATION BLOCK**
<u>(REF. DWG. NO. P-1-5; HISO-158)</u>						
022929	1GG-S12 HYDRAULIC SNUBBER	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C X - - -	
022934	1GG-S11 HYDRAULIC SNUBBER	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C X - - -	
022938	1GG-H319 SPRING HANGER	F-A,B,C FO.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	C X - - - X - - -	
022939	1GG-S210A GUIDE	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C X - - -	
022940	1GG-S210A(1A) INTEGRAL ATTACHMENT	D-A D1.20	VT-3	NDE-7 REV 2	C X - - -	DWG CALLS FOR 8 LUGS ON PIPE. THERE WERE ONLY 4. PREVIOUSLY EVALUATED USE AS-1S, REF AR #A0788337.
022941	1GG-H611 GUIDE	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C X - - -	
022944	1GG-H612(1A) INTEGRAL ATTACHMENT	D-A D1.20	VT-3	NDE-7 REV 2	C - X - -	

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MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O	E		
					T	R	C	E	P
					A	E	O	O	
					T	C	R	M	R

<u>LOOP B (REF. DWG. NO. DBN-01-MI-301-1-B)</u>									
023600	1-B-1 NOZZ TO TRANS PIECE DW, EL 203-1, 108 AZ	B-J	MT	MT-PE-001 REV 2 C	X	-	-	-	EXAMINED DOWNSTREAM SIDE DUE TO NOZZLE CONFIGURATION.
		B9.11	UT-45S	UT-PE-002 REV 8	X	-	-	-	**24-CS-100-1.531-2A-PEB**
023900	1-B-3LU LONG SEAM UPSM DW, EL 203-1, 108 AZ	B-J	MT	MT-PE-001 REV 2 C	X	-	-	-	**26-CS-X-1.06-28-PEB**
		B9.12	UT-45S	UT-PE-002 REV 8	X	-	-	-	
024000	1-B-3 PIPE TO ELBOW DW, EL 202, 108 AZ	B-J	MT	MT-PE-001 REV 2 C	X	-	-	-	**26-CS-X-1.06-28-PEB**
		B9.11	UT-45S	UT-PE-002 REV 8	X	-	-	-	
024100	1-B-3LD1 LONG SEAM DNSM EL 1R DW, EL 202, 108 AZ	B-J	MT	MT-PE-001 REV 2 C	X	-	-	-	**24-CS-100-1.531-2A-PEB**
		B9.12	UT-45S	UT-PE-002 REV 8	X	-	-	-	
024200	1-B-3LDO LONG SEAM DNSM EL OR DW, EL 202, 108 AZ	B-J	MT	MT-PE-001 REV 2 C	X	-	-	-	**24-CS-100-1.531-2A-PEB**
		B9.12	UT-45S	UT-PE-002 REV 8	X	-	-	-	
<u>(REF. DWG. NO. DBN-01-MI-301-1-B)</u>									
025830	1-B-7LU2 LONG SEAM UPSM TEE	B-J	MT	MT-PE-001 REV 2 C	X	-	-	-	**26-CS-X-1.06-28-PEB**
		B9.12	UT-45S	UT-PE-002 REV 8	X	-	-	-	
025840	1-B-7LU1 LONG SEAM UPSM TEE	B-J	MT	MT-PE-001 REV 2 C	X	-	-	-	**26-CS-X-1.06-28-PEB**
		B9.12	UT-45S	UT-PE-002 REV 8	X	-	-	-	

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MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O O		
		ITEM NO			T	C	R	M	R
<u>LOOP B (REF. DWG. NO. DBN-01-MI-301-1-B)</u>									
025900	1-B-7 TEE TO PIPE DW	B-J B9.11	MT UT-45S	MT-PE-001 REV 2 UT-PE-002 REV 8	C	X	-	-	-
									26-CS-X-1.06-28-PEB
026000	1-B-7LD LONG SEAM DNMS DW	B-J B9.12	MT UT-45S	MT-PE-001 REV 2 UT-PE-002 REV 8	C	X	-	-	-
									LIMITED EXAM TO 23% CODE COVERAGE DUE TO PIPE CLAMP. EXAMINED 2.5" OF LONGSEAM (MT/UT). **26-CS-X-1.06-28-PEB**
026100	HB2(1A) INTEGRAL ATTACHMENT DW, EL 156-8, 98 AZ	B-K-1 B10.10	MT	MT-PE-001 REV 2	C	X	-	-	-
026200	HB2 SPRING HANGER DW, EL 156-8, 98 AZ	F-A,B,C F0.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	C	X	-	-	-
027200	SSB4(1A) INTEGRAL ATTACHMENT EL 156-8, DW 45 AZ	B-K-1 B10.10	MT	MT-PE-001 REV 2	C	X	-	-	-
									LIMITED EXAM TO 60% CODE COVERAGE DUE TO INTEGRAL ATTACHMENT CONFIGURATION.
027300	SSB4 HYDRAULIC SNUBBER DW, EL 156-8, 45 AZ	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-
028000	1-B-7/BSC 6-IN. BRANCH CONNECTION DW	B-J B9.31	MT UT-OBM UT-45S	MT-PE-001 REV 2 UT-PE-002 REV 8 UT-PE-002 REV 8	C	X	-	-	-
									EXAMINED PIPE SIDE ONLY DUE TO BRANCH CONNECTION CONFIGURATION. **26-CS-X-1.06-28-PEB**
<u>(REF. DWG. NO. DBN-01-MI-301-1-B)</u>									
028040	SSB5(1A) INTEGRAL ATTACHMENT	B-K-1 B10.10	MT	MT-PE-001 REV 2	C	X	-	-	-
									LIMITED EXAM TO 57.8% CODE COVERAGE DUE TO INTEGRAL ATTACHMENT CONFIGURATION.

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MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O O		
					T	C	R	M	R

<u>LOOP B (REF. DVG. NO. DBN-01-MI-301-1-B)</u>									
028050	SSB5 HYDRAULIC SNUBBER DW	F-A,B,C	VT-3 F0.00	NDE-7 REV 2	C	X	-	-	-
028100	SSB6(1A) INTEGRAL ATTACHMENT DW, EL 156-8, 32 AZ	B-K-1	MT B10.10	MT-PE-001 REV 2	C	X	-	-	LIMITED EXAM TO 61% CODE COVERAGE DUE TO INTEGRAL ATTACHMENT CONFIGURATION.
028800	HB1(1A) INTEGRAL ATTACHMENT DW, EL 156-8, 39 AZ	B-K-1	MT B10.10	MT-PE-001 REV 2	C	X	-	-	
028900	HR1 SPRING HANGER EL 156-8,DW 39 AZ	F-A,B,C	VT-3 F0.00	NDE-7 REV 2 NDE-7 REV 2	C	X	-	-	
030100	SSB1(1A) INTEGRAL ATTACHMENT DW, EL 156-8, 114 AZ	B-K-1	MT B10.10	MT-PE-001 REV 2	C	X	-	-	LIMITED EXAM TO 57.6% CODE COVERAGE DUE TO INTEGRAL ATTACHMENT CONFIGURATION.
030200	SSB1 HYDRAULIC SNUBBER DW, EL 156-8, 114 AZ	F-A,B,C	VT-3 F0.00	NDE-7 REV 2	C	X	-	-	
030500	SSB3(1A) INTEGRAL ATTACHMENT DW, EL 156-8, 114 AZ	B-K-1	MT B10.10	MT-PE-001 REV 2	C	X	-	-	LIMITED EXAM TO 62.5% CODE COVERAGE DUE TO INTEGRAL ATTACHMENT CONFIGURATION.
030900	1-B-9/BSE 6-IN. BRANCH CONNECTION DW	B-J	MT B9.31	UT-45S	MT-PE-001 REV 2 UT-PE-002 REV 8	C	X	-	EXAMINED FROM PIPE SIDE ONLY DUE TO BRANCH CONNECTION CONFIGURATION.

26-CS-X-1.06-2B-PEB

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O O		
					T	C	R	M	R

<u>LOOP B (REF. DWG. NO. DBN-01-MI-301-1-B)</u>									
031100	HB4(1A) INTEGRAL ATTACHMENT DW, EL 156-B, 160 AZ	B-K-1	MT	MT-PE-001 REV 2	C	X	-	-	-
		B10.10							**CALIBRATION BLOCK**
031200	HB4 SPRING HANGER DW, EL 156-B, 160 AZ	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-
		F0.00	VT-4	NDE-7 REV 2		X	-	-	-
034200	1-B-15LU LONG SEAM UPSM DW, EL 138-1	B-J	MT	MT-PE-001 REV 2	C	X	-	-	-
		B9.12	UT-45S	UT-PE-002 REV 8		X	-	-	-
									26-CS-X-1.06-28-PEB
034300	1-B-15 PIPE TO VALVE DW, EL 138-1	B-J	MT	MT-PE-001 REV 2	C	X	-	-	-
		B9.11	UT-45S	UT-PE-002 REV 8		X	-	-	-
									.5" MT INDICATION FOUND OUTSIDE SECTION XI CODE REQUIRED AREA DURING THE MT EXAM. EVALUATED TO BE ACCEPTABLE. **26-CS-X-1.06-28-PEB**
034800	N-7B ANCHOR OBMSIV, EL 138-1	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-
		F0.00							
<u>SAFETY & RELIEF RISERS(BS) (REF. DWG. NO. DBN-01-MI-301-1-B)</u>									
035900	1-BSC-1 BRANCH CONN TO PIPE DW, EL 157, 60 AZ	B-J	MT	MT-PE-001 REV 2	C	X	-	-	-
		B9.11	UT-45S	UT-PE-002 REV 8		X	-	-	-
									EXAMINED PIPE SIDE ONLY DUE TO FLANGE CONFIGURATION. **6-CS-160-.718-6A-PEB**
040200	1-BSD-2 PIPE TO FLANGE DW	B-J	MT	MT-PE-001 REV 2	C	X	-	-	-
		B9.11	UT-45S	UT-PE-002 REV 8		X	-	-	-
									EXAMINED PIPE SIDE ONLY DUE TO FLANGE CONFIGURATION. **6-CS-160-.718-6A-PEB**

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

SAFETY & RELIEF RISERS(BS) (REF. DWG. NO. DBN-01-MI-301-1-B)

040300 1-BSE-1 B-J MT MT-PE-001 REV 2 C X - - - EXAMINED PIPE SIDE ONLY DUE TO FLANGE
 BRANCH CONN TO PIPE B9.11 UT-45S UT-PE-002 REV 8 X - - - CONFIGURATION.
 DW
 6-CS-160-.718-6A-PEB

040600 1-BSF-2 B-J MT MT-PE-001 REV 2 C X - - - EXAMINED PIPE SIDE ONLY DUE TO FLANGE
 PIPE TO FLANGE B9.11 UT-45S UT-PE-002 REV 8 X - - - CONFIGURATION.
 DW
 6-CS-160-.718-6A-PEB

040800 1-BSB-2FB B-G-2 VT-1 NDE-7 REV 2 C X - - -
 FLANGE BOLTING B7.50
 DW,EL157,80 AZ.

(REF. DWG. NO. P-1-6; HISO-160)

041002 1GG-S52 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 HYDRAULIC SNUBBER F0.00

041003 1GG-S52(IA) D-A VT-3 NDE-7 REV 2 C X - - -
 INTEGRAL ATTACHMENT D1.30

041007 1GG-H300 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 SPRING HANGER F0.00 VT-4 NDE-7 REV 2 X - - -

041008 1GG-H300(IA) D-A VT-3 NDE-7 REV 2 C X - - -
 INTEGRAL ATTACHMENT D1.40

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

MAIN STEAM RELIEF VALVE

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS
					S T A T	O R E O C R	E E O M R	

<u>(REF. DWG. NO. P-1-6; HISO-160)</u>								
041009	1GG-S28 HYDRAULIC SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	- - -	**CALIBRATION BLOCK**
041014	1GG-S27 HYDRAULIC SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	- - -	
041016	1GG-H312 SPRING HANGER	F-A,B,C F0.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	C	X	- - - X - - -	
041017	1GG-H312(1A) INTEGRAL ATTACHMENT	D-A D1.40	VT-3	NDE-7 REV 2	C	X	- - -	
041018	1GG-S102-A MECHANICAL SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	- - -	
041019	1GG-S102(1A) INTEGRAL ATTACHMENT	D-A D1.30	VT-3	NDE-7 REV 2	C	X	- - -	
041021	1GG-S102-B MECHANICAL SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	- - -	
041024	1GG-S15 HYDRAULIC SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	- - -	

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

MAIN STEAM RELIEF VALVE

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

(REF. DWG. NO. P-1-6; HISD-160)

041029	1GG-S16 HYDRAULIC SNUBBER	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
041035	1GG-H321 SPRING HANGER	F-A,B,C F0.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	C	X	-	-	-	
041037	1GG-S210C GUIDE	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
041038	1GG-S210C(1A) INTEGRAL ATTACHMENT	D-A D1.20	VT-3	NDE-7 REV 2	C	X	-	-	-	
041040	1GG-H631 GUIDE	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
041045	1GG-H632(1A) INTERGRAL ATTACHMENT	D-A D1.20	VT-3	NDE-7 REV 2	C	X	-	-	-	

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

MAIN RECIRCULATION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O D		
					T	C	R	M	**CALIBRATION BLOCK**
<u>SUCTION LOOP B (REF. DWG. NO. RCS-02-MI-301-1-B)</u>									
110800	H2B SPRING HANGER DW, EL 122-4, 171 AZ	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	
		FO.00	VT-4	NDE-7 REV 2		X	-	-	
110850	2-BS-22 PIPE BEND TO VALVE DW, EL 122-4, 170 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	-	EXAMINED FROM PIPE BEND SIDE ONLY DUE TO VALVE CONFIGURATION.
		B9.11	UT-45S	UT-PE-002 REV 8	X	-	-	-	**28-SS-X-1.315-58-PEB**
<u>DISCHARGE LOOP B (REF. DWG. NO. RCS-02-MI-301-1-B)</u>									
112850	2-BD-26 PUMP TO PIPE DW, EL 126-8, 115 AZ	B-J	PT	LP-PE-001 REV 4 C	-	X	-	-	4 PT INDICATIONS, FOUND ACCEPTABLE TO SECTION XI. UT PERFORMED FROM PIPE SIDE ONLY DUE TO PUMP CONFIGURATION.
		B9.11	UT-45S	UT-PE-002 REV 8	X	-	-	-	**28-SS-X-1.315-58-PEB**
113700	H6B SPRING HANGER DW, EL 126-8, 122 AZ	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	
		FO.00	VT-4	NDE-7 REV 2		X	-	-	
<u>2" DRAIN LINE/'B' LOOP (REF. DWG. NO. RCS-02-MI-301-1-B)</u>									
127350	2-BSD-9 BRANCH CONN TO PIPE DW, EL 121-0, 145 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	-	
		B9.40							
127650	2-BSD-12 PIPE TO ELBOW DW, EL 120-6, 145 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	-	
		B9.40							
<u>(REF. DWG. NO. RCS-02-MI-301-1-B)</u>									
127990	PG11B RIGID RESTRAINT	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	
		FO.00							

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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MAIN RECIRCULATION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N T	R C	R E	R P	REMARKS

4" CLEAN OUT LINE SUCTION (REF. DWG. NO. RCS-02-M1-301-1-B)

128210	Z-BS-23/CO-1 WELDOLET TO PIPE DW, EL 123-0, 147 AZ DW, EL 123-0, 147 AZ	B-J B9.11	PT UT-45S UT-60S	LP-PE-001 REV 4 C UT-PE-002 REV 8 UT-PE-002 REV 8	X - - - - X X - - X - -				ROOT GEOMETRY, COUNTERBORE, OD GEOMETRY, AND BEAM REDIRECT IDENTIFIED. EXAMINED FROM PIPE SIDE ONLY DUE TO WELDOLET CONFIGURATION. **4-SS-80-.337-65-PEB**
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(REF. DWG. NO. RCS-02-M1-301-1-B)

128225	BS-23/CO(PRB) CLEANOUT BOLTING	B-G-2 B7.50	VT-1	NDE-7 REV 2	C X - - -				
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DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

REACTOR DRAIN

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N T A T	R R E C E P E O O O	R G E P O O O	REMARKS

2 INCH BOTTOM HEAD DRAIN (REF. DWG. NO. DCN-04-MI-301-2)

128430	PH-88 SPRING HANGER DW	F-A,B,C F0.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	C	X	- - -	
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128450	4-RD-13 PIPE BND TO ELBOW DW	B-J B9.40	PT	LP-PE-001 REV 4	C	X	- - -	
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(REF. DWG. NO. DCN-04-MI-301-2)

128455	4DCN-S115 RIGID RESTRAINT	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	- - -	
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(FIG NO DCN-04-MI-301-2)

128485	4DCN-S97 RIGID RESTRAINT DW, EL 129-4, 25 AZ	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	- - -	
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2 INCH BOTTOM HEAD DRAIN (REF. DWG. NO. DDN-04-MI-301-1)

128565	4-RD-49 PIPE TO VALVE DW, EL 124-11, 25 AZ	B-J B9.40	PT	LP-PE-001 REV 4	C	X	- - -	
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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
CLASS 1 CAUEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME				N R R	
NUMBER	IDENTIFICATION	SEC. X1	CATGY	EXAM	PROCEDURE	S O E G E	REMARKS
		ITEM NO	METHOD			T R C E P	
						A E O O O	
						T C R M R	**CALIBRATION BLOCK**

(REF. DWG. NO. ISI-3-RV-05)

128816	4-N11A-1	B-F	PT	LP-PE-001 REV 4 C X - - -
	N11A NOZ TO COUP	B5.20		

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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FEEDWATER

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

RISER-LEG B LOOP A (REF. DWG. NO. DDN-06-MI-301-2-A)

133900	6DDNL-H25	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2		X	-	-	
	DW								

RISER-LEG C LOOP A (REF. DWG. NO. DDN-06-MI-301-2-A)

134700	6-AC-3	B-J	MT	MT-PE-001 REV 2	C	X	-	-	COUNTERBORE
	PIPE TO ELBOW	B9.11	UT-45S	UT-PE-002 REV 8		-	-	X	
	DW								**12-CS-100-.843-3-PEB**
134900	6DDNL-H26(1A)	B-K-1	MT	MT-PE-001 REV 2	C	X	-	-	LIMITED EXAM TO 84.8% DUE TO PIPE CLAMP.
	INTEGRAL ATTACHMENT	B10.10							
	DW, EL 180-0, 150 AZ								
135050	6DDNL-H41	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2		X	-	-	
	DW								
135400	6-AC-B	B-J	MT	MT-PE-001 REV 2	C	X	-	-	
	PIPE TO TRANS PIECE	B9.11	UT-45S	UT-PE-002 REV 8		X	-	-	
	DW, EL 189-9, 150 AZ								**12-CS-100-.843-3-PEB**
135500	6-AC-9	B-J	PT	LP-PE-001 REV 4	C	X	-	-	INSIDE GEOMETRY, SPARGER CONFIGURATION,
	TRANS PIECE TO NOZZ	B9.11	UT-45S	UT-PE-002 REV 8		-	-	X	ROOT GEOMETRY.
	DW, EL 189-9, 150 AZ								**12-CS-160-1.308-18A-PEB**
135550	6-AC-9	N/A	UT-45S	UT-PE-002 REV 8	C	-	-	X	
	TRANS PIECE TO NOZZ	N/A							
	DW, EL 189-9, 150 AZ								**12-CS-160-1.308-18A-PEB**

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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FEEDWATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O D T C R M R	REMARKS
						CALIBRATION BLOCK

MAINLINE LOOP B (REF. DWG. NO. DDN-06-MI-301-2-B)

136400 6-B-3/13-1 6-IN. BRANCH CONNECTION
 OBMSIV RM
 B-J MT B9.31 UT-45S
 MT-PE-001 REV 2 C X - - - LIMITED EXAM TO 94.6% CODE COVERAGE DUE TO BRANCH CONNECTION.
 UT-PE-002 REV 8 - - X -
 24-CS-120-1.812-61-PEB

136500 6DDNL-H6(1A) INTEGRAL ATTACHMENT
 OBMSIV RM, EL 149-0
 B-K-1 MT B10.10
 MT-PE-001 REV 2 C X - - - LIMITED EXAM TO 87.6% CODE COVERAGE DUE TO PIPE CLAMP.

136750 6-B-5 ELBOW TO PIPE
 OBMSIV RM
 B-J MT B9.11 UT-45S
 MT-PE-001 REV 2 C X - - -
 UT-PE-002 REV 8 X - - -
 UT-PE-002 REV 8 - - X -
 24-CS-120-1.812-61-PEB

137400 6DDNL-H43(1A) INTEGRAL ATTACHMENT
 DW, EL 145-0, 185 AZ
 B-K-1 MT B10.10
 MT-PE-001 REV 2 C X - - - LIMITED EXAM TO 87.6% CODE COVERAGE DUE TO PIPE CLAMP.

137600 6-B-12 PIPE TO ELBOW
 DW
 B-J MT B9.11 UT-45S
 MT-PE-001 REV 2 C X - - -
 UT-PE-002 REV 8 - - X -
 24-CS-100-1.531-2A-PEB

RISER-LEG D LOOP B (REF. DWG. NO. DDN-06-MI-301-2-B)

139400 6-BD-4A PIPE TO PIPE BEND
 DW EL 170-0, 210 AZ
 B-J MT B9.11 UT-45S
 MT-PE-001 REV 2 C X - - -
 UT-PE-002 REV 8 - - X -
 12-CS-100-.843-3-PEB

RISER-LEG E LOOP B (REF. DWG. NO. DDN-06-MI-301-2-B)

140700 6-BE-6 TRANS PIECE TO NOZZ
 DW, EL 189-9, 270 AZ
 B-J MT B9.11 UT-45S
 MT-PE-001 REV 2 C X - - - INSIDE GEOMETRY DUE TO SPARGER CONFIGURATION.
 UT-PE-002 REV 8 - - X -
 12-CS-160-1.308-18A-PEB

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

FEEDWATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N S T A T	R O R E O C R	R E G E P O O M R	REMARKS
								CALIBRATION BLOCK

RISER-LEG E LOOP B (REF. DWG. NO. DDN-06-MI-301-2-B)

140750 6-BE-6 N/A UT-45S UT-PE-002 REV 8 C - - X -
 TRANS PIECE TO NOZZ N/A
 DW, EL 189-9, 270 AZ

12-CS-160-1.308-18A-PEB

START-UP RISER LOOP B (REF. DWG. NO. DDN-06-MI-301-2-B)

142700 6DD-H57(1A) B-K-1 MT MT-PE-001 REV 2 C X - - -
 INTEGRAL ATTACHMENT B10.10
 OBMSIV RM, EL 151-2

LIMITED EXAM TO 83% CODE COVERAGE DUE TO PIPE CLAMP.

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA	ASME				N	R	R	REMARKS
NUMBER IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T	R	C	E
	ITEM NO	METHOD			A	E	O	O
					T	C	R	M

IN LOOP A (REF. DWG. NO. DCA-10-MI-303-9-A)

147025 10-1A-14A B-J PT LP-PE-001 REV 4 C X - - -
 VALVE TO PENETRATION B9.11 UT-45S UT-PE-002 REV 8 X - - -
 SIVR, EL 139-1
 24-SS-80-1.218-54-PEB

147120 N-138 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 ANCHOR FO.00
 SIVR, EL 139, 270 AZ

148100 10DE-H130A F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 SPRING HANGER FO.00 VT-4 NDE-7 REV 2 X - - -
 DW, EL 139-1, 254 AZ

148385 10-1A-18 B-J PT LP-PE-001 REV 4 C X - - -
 VALVE TO PIPE BEND B9.11 UT-45S UT-PE-002 REV 8 X - - -
 DW, EL 139-1, 265 AZ
 24-SS-80-1.218-54-PEB

149100 10DE-H132A F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 SPRING HANGER FO.00 VT-4 NDE-7 REV 2 X - - -
 DW, EL 139-0, 278 AZ

OUT (REF. DWG. NO. DCA-10-MI-306-13)

158350 10-0-23 B-F PT LP-PE-001 REV 4 C X - - -
 PIPE BEND TO PIPE B5.130 UT-45S UT-PE-002 REV 8 - - X -
 DW, EL 146-6, 152 AZ UT-45S UT-PE-002 REV 8 X - - -
 20-SS-80-1.031-52-PEB

159650 10-0-26 B-F PT LP-PE-001 REV 4 C X - - -
 PIPE TO PIPE BEND B5.130 UT-45S UT-PE-002 REV 8 X - - -
 DW, EL 141-0, 52 AZ UT-45S UT-PE-002 REV 8 - - X -
 20-SS-80-1.031-52-PEB.

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

OUT (REF. DWG. NO. DCA-10-MI-306-13)

159850	10-0-27	B-F	PT	LP-PE-001 REV 4 C	X	-	-	-	
	PIPE BEND TO PIPE	B5.130	UT-45S	UT-PE-002 REV 8	X	-	-	-	
	DW, EL 139-0, 66 AZ		UT-45S	UT-PE-002 REV 8	-	-	X	-	**20-SS-80-1.031-52-PEB**
160950	10-0-30	B-F	PT	LP-PE-001 REV 4 C	X	-	-	-	
	PIPE TO PIPE BEND	B5.130	UT-45S	UT-PE-002 REV 8	X	-	-	-	
	DW, EL 139-0, 78 AZ		UT-45S	UT-PE-002 REV 8	-	-	X	-	
	DW, EL 139-0, 78 AZ		UT-45RL	UT-PE-002 REV 8	-	-	X	-	**20-SS-80-1.031-52-PEB**

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93FF)
 CLASS 1 CAUEP STATUS COMPONENTS

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

IN (REF. DWG. NO. DE-12-M1-302-2)

161955	12-1-1	N/A	UT-45S	UT-PE-002 REV 8 A	X	-	-	-	
	VALVE TO PIPE	N/A	UT-60S	UT-PE-002 REV 8	X	-	-	-	
	OBMSIV EL 158-6								**4-SS-80-.337-65A-PEB**

(REF. DWG. NO. DE-12-M1-302-2)

161960	12DE-H34	F-A,B,C	VT-3	NDE-7 REV 2	C	-	X	-	LOOSE NUT FOUND AND CORRECTED.
	RIGID RESTRAINT	F0.00	VT-3	NDE-7 REV 2	X	-	-	-	REFERENCE AR# A07B8812.

IN (REF. DWG. NO. DE-12-M1-302-2)

162010	12-i-1A	N/A	UT-45S	UT-PE-002 REV 8 A	X	-	-	-	
	PIPE TO ELBOW	N/A							
	OBMSIV EL 158-6								**4-SS-80-.337-65A-PEB**

162110	12-1-1B	N/A	UT-45S	UT-PE-002 REV 8 A	X	-	-	-	
	ELBOW TO PIPE	N/A							
	OBMSIV EL 158-6								**4-CS-160-.531-27-PEB**

162125	12-1-1D	N/A	UT-45S	UT-PE-002 REV 8 A	X	-	-	-	
	PIPE TO PIPE	N/A							
	OBMSIV EL 158-6								**4-SS-80-.337-65A-PEB**

(REF. DWG. NO. DE-12-M1-302-2)

162130	12DE-H33	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2	X	-	-	-	

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N	R	R	REMARKS										
									S	O	E	G	E	T	R	C	E	P

IN (REF. DWG. NO. DE-12-MI-302-2)

162160	12-1-1C PIPE TO VALVE OBMSIV EL 158-6 OBMSIV EL 158-6	N/A N/A	UT-60RL ODCR	PBM-UT-103 REV0 A PBM-UT-103 REV0	X	-	-	PRE-EXISTING CRACK THAT LIES BENEATH THE OVERLAY WAS DETECTED WITH THE 60RL. THE CRACK SHOWED NO FURTHER GROWTH EITHER IN THE THRU WALL DIM. OR INTO THE UPPER 25% BASE METAL. **09-08-47**
162410	12-1-2R VALVE TO PIPE OBMSIV EL 158-6	N/A N/A	UT-45S	UT-PE-002 REV 8 C	X	-	-	**4-CS-160-.531-27-PEB**

OUT (REF. DWG. NO. DCA-12-MI-301-1)

163000	12DCN-H152 SPRING HANGER DW, EL 151-9, 0 AZ	F-A,B,C F0.00	VT-3 VT-4	NDE-7 REV 2 NDC-7 REV 2	C	X	-	-
163600	12DCN-S9 MECHANICAL SNUBBER DW, EL 163-6, 0 AZ	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-
163650	12DCN-S8 RIGID RESTRAINT DW, EL 165-0, 0 AZ	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-
163700	12-0-25 PIPE TO ELBOW DW, EL 167-0, 0 AZ	B-J B9.11	PT UT-45S	LP-PE-001 REV 4 C UT-PE-002 REV 8	C	X	-	-

6-SS-80-.432-5A-PEB

(REF. DWG. NO. DE-12-MI-303-5)

165486	12-8-8 ELBOW TO PIPE	N/A N/A	UT-0BM UT-45S	UT-PE-002 REV 8 A UT-PE-002 REV 8	X	-	-	
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4-SS-80-.337-65A-PEB

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
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REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
					S	O E E G E	T R C E P		
					A	E	O	O	
					T	C	R	M	R
					CALIBRATION BLOCK				
<u>(REF. DWG. NO. DE-12-MI-303-5)</u>									
165487	12-8-9	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-	
	PIPE TO ELBOW	N/A	UT-45S	UT-PE-002 REV 8	-	-	X	-	
			UT-60RL	ESD-UT-2 REV 1	X	-	-	-	
			ODCR	ESD-UT-2 REV 1	X	-	-	-	**4-SS-80-.337-65A-PEB**
165488	12-8-10	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-	
	ELBOW TO PIPE	N/A	UT-45S	UT-PE-002 REV 8	-	-	X	-	
			UT-60RL	ESD-UT-2 REV 1	X	-	-	-	
			ODCR	ESD-UT-2 REV 1	X	-	-	-	**4-SS-80-.337-65A-PEB**
165503	12-8-24	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-	
	ELBOW TO PIPE	N/A	UT-45S	UT-PE-002 REV 8	X	-	-	-	**4-SS-80-.337-65A-PEB**
165507	12-8-28	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-	
	PIPE TO VALVE	N/A	UT-45S	UT-PE-002 REV 8	X	-	-	-	**4-SS-80-.337-65A-PEB**
165508	12-8-29	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-	
	VALVE TO PIPE	N/A	UT-45S	UT-PE-002 REV 8	X	-	-	-	**4-SS-80-.337-65A-PEB**
165515	12-10-10A	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-	
	PIPE TO ELBOW	N/A	UT-45S	UT-PE-002 REV 8	X	-	-	-	**4-SS-80-.337-65A-PEB**
165520	12-10-5	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-	
	PIPE TO ELBOW	N/A	UT-45S	UT-PE-002 REV 8	-	-	X	-	
			UT-60RL	ESD-UT-2 REV 1	X	-	-	-	**4-SS-80-.337-65A-PEB**

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
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REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N	R	R	REMARKS
					S	O	E	G
					T	R	C	E
					A	E	O	O
					T	C	R	M

(REF. DWG. NO. DE-12-MI-303-5)

165524	12-10-9	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-
	PIPE TO VALVE	N/A	UT-45S	UT-PE-002 REV 8	X	-	-	-

***4-SS-80-.337-65A-PEB**

(REF. DWG. NO. DE-12-MI-303-6)

165537	12-13-8	N/A	UT-OBM	UT-PE-002 REV 8 A	X	-	-	-
	PIPE TO PIPE	N/A	UT-45S	UT-PE-002 REV 8	X	-	-	-

***4-SS-80-.337-65A-PEB**

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 REVISION: 0

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CORE SPRAY

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
					A	E	R		
					T	C	R	M	

<u>LOOP B (REF. DWG. NO. DCN-14-M1-303-4-B)</u>									
169490	14-A-31LUI LONG SEAM UPSM EL 1R DW, EL 158-5, 110 AZ	B-J	PT	LP-PE-001 REV 4 C	-	X	-	-	1 PT INDICATION FOUND AND SUBSEQUENTLY REMOVED AND SATISFACTORILY EXAMINED. **12-SS-80-.687-12-PEB**
		B9.12	PT	LP-PE-001 REV 4	X	-	-	-	
			UT-45S	UT-PE-002 REV 8	-	-	X	-	
169495	14-A-31LUO LONG SEAM UPSM EL DR DW, EL 158-5, 110 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	-	 **12-SS-80-.687-12-PEB**
		B9.12	UT-45S	UT-PE-002 REV 8	-	-	X	-	
			UT-60RL	UT-PE-002 REV 8	X	-	-	-	
169500	14-A-31 ELBOW TO PIPE DW, EL 158-5, 110 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	-	COUNTERBORE. **12-SS-80-.687-12-PEB**
		B9.11	UT-45S	UT-PE-002 REV 8	-	X	-	-	
169510	14-A-31LD LONG SEAM DNSM DW, EL 158-5, 110 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	-	 **12-SS-80-.687-12-PEB**
		B9.12	UT-45S	UT-PE-002 REV 8	-	-	X	-	
169627	14DCN-S23 HYDRAULIC SNUBBER DW	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	
		F0.00							
169633	14DCN-H77(1A) INTEGRAL ATTACHMENT DW,EL 173-11, 120 AZ	B-K-1	PT	LP-PE-001 REV 4 C	X	-	-	-	LIMITED EXAM TO 79.7% CODE COVERAGE DUE TO PIPE CLAMP.
		B10.10							
169634	14DCN-H77 SPRING HANGER DW	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	
		F0.00	VT-4	NDE-7 REV 2		X	-	-	

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

CORE SPRAY

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N	R	R	REMARKS
					S	O	E	
					T	R	C	
					A	E	O	
					T	C	R	M
								R

<u>LOOP A (REF. DWG. NO. DCN-14-M1-303-4-A)</u>								
172900	14-B-34LU LONG SEAM UPSM DW, EL 168-1, 240 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	
		B9.12	UT-45S	UT-PE-002 REV 8	-	-	X	
								12-SS-80-.687-12-PEB
172905	14-B-34 PIPE TO PIPE DW, EL 168-1, 240 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	
		B9.11	UT-45S	UT-PE-002 REV 8	-	-	X	
								12-SS-80-.687-12-PEB
172910	14-B-34LD LONG SEAM DNSM DW, EL 168-1, 240 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	
		B9.12	UT-45S	UT-PE-002 REV 8	X	-	-	
								12-SS-80-.687-12-PEB
172946	14-B-37LU LONG SEAM UPSM DW, EL 180-5, 240 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	
		B9.12	UT-45S	UT-PE-002 REV 8	-	X	-	
								12-SS-80-.687-12-PEB
172948	14-B-37 PIPE TO PIPE DW, EL 180-5, 240 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	
		B9.11	UT-45S	UT-PE-002 REV 8	-	-	X	
								12-SS-80-.687-12-PEB
172949	14-B-37LD LONG SEAM DNSM DW, EL 180-5, 240 AZ	B-J	PT	LP-PE-001 REV 4 C	X	-	-	
		B9.12	UT-45S	UT-PE-002 REV 8	-	X	-	
								12-SS-80-.687-12-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 1 CAUEP STATUS COMPONENTS

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HIGH PRESSURE COOLANT INJECTION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O O		
					T	C	R	M	R

<u>OUT (REF. DWG. NO. DBN-23-MI-303-5)</u>									
173625	23DBN-H54 SPRING HANGER DW, EL 151-11, 79 AZ	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-
		F0.00	VT-4	NDE-7 REV 2		X	-	-	-
173750	23DBN-H53 SPRING HANGER DW, EL 151-11, 30 AZ	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-
		F0.00	VT-4	NDE-7 REV 2		X	-	-	-
173800	23-O-6 PIPE TO ELBOW DW	B-J	MT	MT-PE-001 REV 2	C	X	-	-	-
		B9.11	UT-45S	UT-PE-002 REV 8		-	-	X	-
10-CS-80-.593-7A-PEB									
174050	23DBN-H52 SPRING HANGER DW	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-
		F0.00	VT-4	NDE-7 REV 2		X	-	-	-

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N	R	R			
NUMBER IDENTIFICATION		SEC. XI			S	O	E	G	E	
		CATGY	EXAM			T	R	C	E	P
		ITEM NO	METHOD	PROCEDURE	A	E	O	O	REMARKS	
					T	C	R	M	R	

<p>LOOP A (REF. DWG. NO. ISI-3-RV-05)</p>										
175450	JP-A-6	B-F	PT	LP-PE-001 REV 4 C	X	-	-	-		
	NBA NOZ TO PEN SEAL	B5.10	UT-45S	UT-PE-002 REV 8	-	-	X	-		
	DW, EL 159-2, 105 AZ		UT-45S	UT-PE-002 REV 8	-	-	X	-		
	DW, EL 159-2, 105 AZ		UT-45RL	UT-PE-002 S2 R4	-	-	X	-		
			UT-60RL	UT-PE-002 S2 R4	-	-	X	-	**5-SS/CS-.900-64-PEB**	

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
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MAIN RECIRCULATION

SUMMARY NUMBER	EXAMINATION IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS
<hr/>							
<u>Loop B (REF. DWG. NO. ISI-3-02-2)</u>							
177600	H17B/SS2B(IA) INTEGRAL ATTACHMENT DW, EL 126-B, 135 AZ DW, EL 126-B, 135 AZ	B-K-1	PT	B10.20	LP-PE-001 REV 4 C	- X - -	1 PT .3" ROUNDED INDICATION WAS FOUND. A PIT GAUGE DETERMINED INDICATION TO BE .05" DP & .032" DIA. FURTHER EVALUATION DETERMINED THE INDICATION TO BE ACCEPTABLE, REF AR# A0787470.
178400	H16B/SS1B(IA) INTEGRAL ATTACHMENT DW, EL 126-B, 135 AZ	B-K-1	PT	B10.20	LP-PE-001 REV 4 C	X - - -	

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
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SYSTEM PRESSURE TESTS

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI	CATGY EXAM	ITEM NO METHOD	PROCEDURE	N R R	S O E G E	T R C E P	A E O O O	REMARKS
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RPV; PIPING; PUMPS; VALVES

178550	CLASS 1 LEAKAGE PRESSURE RETAINING BOUNDARY DW	B-P	VT-2	B15.50*	ST-J-080-675-3	C - X - -				MOST SIGNIFICANT LEAK WAS ON THE AO-3-10-46A VALVE BONNET. VALVE WAS REWORKED.
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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
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RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME		EXAM METHOD	PROCEDURE	N R R			REMARKS	
		SEC. XI	CATGY			S	O	E		
						T	R	C	E	P
						A	E	O	G	O
						T	C	R	M	R

CONTAINMNT SPRAY-IN-LOOP B (REF. DWG. NO. GB-10-MI-305-12-B)

207700 10-2CS1B12-17 C-F MT MT-PE-001 REV 2 C X - - -
 TEE TO REDUCER C5.11
 NIVR, EL 158-4 *****

207810 10-2CS1B12-19 C-F MT MT-PE-001 REV 2 C X - - -
 VALVE TO PIPE C5.11
 NIVR, EL 160-10 *****

CONTAINMNT SPRAY-IN-LOOP A (REF. DWG. NO. GB-10-MI-305-12-A)

210010 10-2CS1A12-1 C-F MT MT-PE-001 REV 2 C X - - -
 TEE TO PIPE C5.11
 SIVR, EL 148-0 *****

TORUS-IN-LOOP A (REF. DWG. NO. GB-10-MI-304-10-A)

211900 10GB-H88 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 SPRING HANGER F0.00 VT-4 NDE-7 REV 2 X - - -
 TC-SEG 12, EL 122-4

SHUTDOWN COOL SUCT-LOOP A (REF. DWG. NO. HB-10-MI-301-2-A)

213700 10HB-H37 F-A,B,C VT-3 NDE-7 REV 2 C X - - - SETTING WAS ORIGINALLY FOUND OUT OF
 SPRING HANGER F0.00 VT-4 NDE-7 REV 2 - X - - RANGE AND SUBSEQUENTLY REEXAMINED
 TC-SEG 2, EL 127-6 VT-4 NDE-7 REV 2 X - - - SATISFACTORILY.

214400 10HB-571 F-A,B,C VT-3 NDE-7 REV 2 C X - - - ANCHOR HAD FOUR STIFFENER PLATES NOT
 ANCHOR F0.00 SHOWN ON DRAWING, M-2028, SHT 23.
 TC-SEG 1, EL 127-6

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O D T C R M R	REMARKS **CALIBRATION BLOCK**
<u>SHUTDOWN COOL SUCT-LOOP A (REF. DWG. NO. HB-10-MI-301-2-A)</u>				
215000 10HB-H17 RIGID RESTRAINT TC-SEG 16, EL 127-6	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C X - - -
216300 10HB-H14(1A) INTEGRAL ATTACHMENT TC-SEG 14, EL 127-6	C-C C3.20	MT	NDE-3 REV 4	C X - - -
216400 10HB-H14 SPRING HANGER TC-SEG 14, EL 127-6 TC-SEG 14, EL 127-6	F-A,B,C F0.00	VT-3 VT-4 VT-4	NDE-7 REV 2 NDE-7 REV 2 NDE-7 REV 2	C - X - - - X - - X - - -
THE HANGER ROD WAS FOUND WITH A 10 TO 15 DEG SWING ANGLE AND THE AS-FOUND SETTING WAS OUT OF RANGE. HANGER WAS RESET AND A SATISFACTORY EXAMINATION WAS PERFORMED. THE SWING ANGLE WAS DETERMINED TO BE LESS THAN 5 DEG. REF AR# A0773286.				
<u>SHUTDOWN COOL SUCT-LOOP B (REF. DWG. NO. HB-10-MI-301-1-B)</u>				
217900 10-2SCSB20-4 VALVE TO PIPE B RHR RM, EL 121-2	C-F C5.11	MT	NDE-3 REV 4	C X - - -

<u>DISCHARGE-LOOP A (REF. DWG. NO. GB-10-MI-302-3-A)</u>				
222800 10GB-H72 SPRING HANGER A RHR RM, EL 94-6 A RHR RM, EL 94-6	F-A,B,C F0.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	E - X - - - X - -
LACK OF THREAD ENGAGEMENT IDENTIFIED ON ONE BOLT AND ITEM #5 OF SUPPORT (CS PLATE ATTACHED TO STANCHION) WAS NOT INSTALLED. ENGINEERING REVIEWED CONDITIONS AND FOUND THEM TO BE ACCEPTABLE. REF AR A0795966.				
<u>CONTAINMNT SPRAY IN LOOP A (REF. DWG. NO. GB-10-MI-302-3-A)</u>				
224375 10GB-S62 MECHANICAL SNUBBER A RHR RM, EL 101-11	F-A,B,C F0.00	VT-3	NDE-7 REV 2	E - X - -
AN ANCHOR PLATE BOLT WAS MISSING. BOLT TO BE REPLACED. REF AR #A0794289.				

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 2 CAUEP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
			S O E G E	T R C E P	A E O D O		
			T	C	R	M	**CALIBRATION BLOCK**

DISCHARGE-LOOP B (REF. DWG. NO. GB-10-MI-302-3-B)

225400	10GB-H47	F-A,B,C	VT-3	NDE-7 REV 2	E	X	-	-	-
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2		X	-	-	-
	B RHR RM, EL 94-6								

225700	10-2DB20-8	C-F	MT	NDE-3 REV 4	C	X	-	-	-
	PIPE TO FLANGE	C5.11							
	B RHR RM, EL 94-6								

226100	10GB-H48	F-A,B,C	VT-3	NDE-7 REV 2	E	X	-	-	-
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2		X	-	-	-
	B RHR RM, EL 94-6								

DISCHARGE-LOOP C (REF. DWG. NO. GB-10-MI-302-3-C)

228100	10GB-H76	F-A,B,C	VT-3	NDE-7 REV 2	E	X	-	-	-
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2		X	-	-	-
	C RHR RM, EL 94-6								

DISCHARGE-LOOP D (REF. DWG. NO. GB-10-MI-302-3-D)

229700	10GB-H45	F-A,B,C	VT-3	NDE-7 REV 2	E	X	-	-	-
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2		X	-	-	-
	D RHR RM, EL 94-6		VT-4	NDE-7 REV 2		X	-	-	-

HEAT EXCHANGER OUT-LOOP A (REF. DWG. NO. GB-10-MI-302-4-A)

233400	10GB-H80	F-A,B,C	VT-3	NDE-7 REV 2	E	X	-	-	-
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2		X	-	-	-
	C RHR RM, EL 106-5								

HEAT EXCHANGER OUT-LOOP B (REF. DWG. NO. GB-10-MI-302-4-B)

233900	10-2XB020-2	C-F	MT	NDE-3 REV 4	C	X	-	-	-
	ELBOW TO PIPE	C5.11							
	B RHR RM, EL 120-6								

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 2 CAUEP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S	O	E			
					T	R	C	E	P	
					A	E	O	O	O	**CALIBRATION BLOCK**
					T	C	R	M	R	

CONTAINMNT SPRAY IN LOOP A (REF. DWG. NO. GB-10-M1-303-5-A)

240700 10GB-H94A(IA) C-C MT NDE-3 REV 4 C X - - - ATTACHMENT HAS INTERMITTENT FILLET WELDS
 INTEGRAL ATTACHMENT C3.20 IN THE FIELD. THE DRAWING SHOWS A
 TC-SEG 16, EL 127-6 CONTINUOUS FILLET WELD. DRAWING M-2030,
 TC-SEG 16, EL 127-6 SHT 8.

240800 10GB-H94A F-A,B,C VT-3 NDE-7 REV 2 C X - - - SPRING HANGER WAS FOUND GAGGED. AR
 SPRING HANGER FO.00 VT-4 NDE-7 REV 2 - - - X #A0772878 WAS GENERATED. GAG WAS
 TC-SEG 16, EL 127-6 VT-4 NDE-7 REV 2 X - - - REMOVED AND A SATISFACTORY EXAMINATION
 TC-SEG 16, EL 127-6 WAS PERFORMED.

241100 10-2CS1A24-20 C-F MT NDE-3 REV 4 C X - - -
 ELBOW TO PIPE CS.11

241200 10GB-H94 F-A,B,C VT-3 NDE-7 REV 2 C X - - - SPRING HANGER WAS FOUND GAGGED. AR
 SPRING HANGER FO.00 VT-4 NDE-7 REV 2 - - - X #A0772873 WAS GENERATED. GAG WAS REMOVED
 TC-SEG 15, EL 120-6 VT-4 NDE-7 REV 2 X - - - AND A SATISFACTORY EXAMINATION WAS
 TC-SEG 15, EL 120-6 PERFORMED.

241700 10GB-H93 F-A,B,C VT-3 NDE-7 REV 2 E X - - - A GAG WAS FOUND ON SPRING HANGER. GAG
 SPRING HANGER FO.00 VT-4 NDE-7 REV 2 - X - - - WAS REMOVED AND SUBSEQUENTLY EXAMINED
 TC-SEG 15, EL 120-6 VT-4 NDE-7 REV 2 X - - - SATISFACTORILY. REF WOA# C0146805-03.

CONTAINMNT SPRAY IN LOOP A (REF. DWG. NO. GB-10-M1-303-7-A)

242800 10GB-H83 F-A,B,C VT-3 NDE-7 REV 2 E - X - -
 SPRING HANGER FO.00 VT-4 NDE-7 REV 2 X - - -
 C RHR RM, EL 123-6

243100 10GB-H84 F-A,B,C VT-3 NDE-7 REV 2 C - X - - SLIGHT SWING ANGLE ON ROD, ACCEPTABLE
 SPRING HANGER FO.00 PER SPEC M-618.
 TC-SEG 14, EL 123-6

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
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 CLASS 2 CAUEP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS
						CALIBRATION BLOCK

CONTAINMNT SPRAY IN LOOP B (REF. DWG. NO. GB-10-MI-303-5-B)

244300	10GB-H67(1A) INTEGRAL ATTACHMENT TC-SEG 3, EL 120-6	C-C	MT	NDE-3 REV 4	C X - - -	
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INJECTION LOOP B (REF. DWG. NO. DDN-10-MI-303-8-B)

249000	10-21B24-6 PIPE TO ELBOW TC-SEG 5, EL 127-6 TC-SEG 5, EL 127-6	C-F C5.21	MT MT UT-0 UT-45S	MT-PE-001 REV 2 MT-PE-001 REV 2 UT-PE-002 REV 8 UT-PE-002 REV 8	C - X - - X - - - X - - - - - X -	ONE MT INDICATION UPSTREAM TOE OF WELD, PIPE SIDE WAS IDENTIFIED AND SUBSEQUENTLY REMOVED BY ADDITIONAL SURFACE PREPARATION. **24-CS-100-1.531-2A-PEB**
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B RHR PUMP (REF. DWG. NO. 1S1-3-10-2)

254500	PUMP-B-IWS INTEGRAL ATTACHMENT B RHR RM, EL 94-6	C-C	MT	NDE-3 REV 4	C X - - -	EXAMINED 1 OF 4 INTEGRAL ATTACHMENTS DUE TO STIFFENER PLATE INTERFERENCES.
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DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 2 CAUEP STATUS COMPONENTS

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MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	O	E		
					T	A	E		
					C	R	M		
					R				
<u>MAINLINE LOOP A (REF. DWG. NO. DB-01-MI-301-2-A)</u>									
262390	1-2A26-25LU LONG SEAM UPSM M SEP. AREA EL 152-6	C-F C5.22	MT UT-08M UT-45S	MT-PE-001 REV 2 UT-PE-002 REV 8 UT-PE-002 REV 8	C	X	-	-	**26-CS-X-1.06-28-PEB**
<u>MAINLINE LOOP B (REF. DWG. NO. DB-01-MI-301-2-B)</u>									
263000	1-2B26-1 VALVE TO ELBOW OBMSIV, EL 138-2	C-F C5.21	MT UT-08M UT-45S	MT-PE-001 REV 2 UT-PE-002 REV 8 UT-PE-002 REV 8	C	X	-	-	LIMITED EXAM TO 95% CODE COVERAGE DUE TO DRAIN LINE. **24-CS-100-1.531-2A-PEB**
<u>MAINLINE LOOP D (REF. DWG. NO. DB-01-MI-301-2-D)</u>									
268560	1DB-S38A HYDRAULIC SNUBBER FW HTR MEZ, EL 153-9 FW HTR MEZ, EL 153-9	F-A,B,C F0.00	VT-3 VT-3	NDE-7 REV 2 NDE-7 REV 2	C	X	-	-	A HYDRAULIC FLUID LEAK WAS IDENTIFIED. AR #A0785297 WAS GENERATED. SNUBBER WAS REBUILT AND A SATISFACTORY EXAMINATION WAS PERFORMED.
<u>14" BYPASS-LINE LOOP B (REF. DWG. NO. DB-01-MI-301-2-B)</u>									
272000	1-2MSB14-1 TEE TO PIPE M SEP AREA, EL 153-10	C-F C5.21	MT UT-08M UT-45S	MT-PE-001 REV 2 UT-PE-002 REV 8 UT-PE-002 REV 8	C	X	-	-	**14-CS-80-.750-15-PEB**
<u>LOOP D (REF. DWG. NO. DB-01-MI-321-3)</u>									
274230	1DB-H167(1A) INTEGRAL ATTACHMENT FW HTR MEZ, EL 158-0	C-C C3.20	MT	MT-PE-001 REV 2	C	X	-	-	LIMITED EXAM TO 77.8% CODE COVERAGE DUE TO PIPE CLAMP.
274260	1DB-H167 SPRING HANGER FW HTR MEZ, EL 158-0	F-A,B,C F0.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	C	X	-	-	

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 2 CAUEP STATUS COMPONENTS

MAIN STEAM

SUMMARY EXAMINATION AREA	ASME				N	R	R	
NUMBER IDENTIFICATION	SEC. XI	CATGY EXAM	ITEM NO	METHOD	PROCEDURE	T	R	C E P
						A	E	O O O
						T	C	R M R
								REMARKS
								CALIBRATION BLOCK
<u>LOOP D (REF. DWG. NO. DB-01-MI-321-3)</u>								
274400	1-2MSD6-5	C-F	MT	MT-PE-001 REV 2	C	X	-	-
	PIPE TO TEE	C5.11						
	FW HTR MEZ, EL 159-9							*****
274500	1-2MSD6-6	C-F	MT	MT-PE-001 REV 2	C	X	-	-
	TEE TO REDUCER	C5.11						
	FW HTR MEZ, EL 160-1							*****
274650	1DB-H172	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-
	SPRING HANGER	F0.00	VT-4	NDE-7 REV 2		X	-	-
	FW HTR MEZ, EL 160-2							

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
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 CLASS 2 CAUEP STATUS COMPONENTS

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SCRAM DISCHARGE VOLUME

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS

CALIBRATION BLOCK						

(REF. DWG. NO. CS-03-MI-301-1-A)

276110	3GE-H390 RIGID RESTRAINT	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C - X - -	BOLT ON TOP OF PIPE CLAMP ONLY HALF ENGAGED IN NUT. SEE AR #A0771298.
276120	3GE-H395 RIGID RESTRAINT	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C X - - -	
276130	3GE-H400 RIGID RESTRAINT	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C X - - -	

NORTH (REF. DWG. NO. CS-03-MI-301-1-A)

276300	S27 RIGID RESTRAINT DG, EL 149-2	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C X - - -	
277900	S5 RIGID RESTRAINT DG, EL 148-9	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C X - - -	
278100	3-2NSV8-19 PIPE TO ELBOW DG, EL 149-2	C-F C5.11	MT	MT-PE-001 REV 2	C X - - -	LIMITED EXAM TO 60% CODE COVERAGE DUE TO PROXIMITY OF PIPE TO WALL AND THE UNISTRUT AGAINST BOTTOM OF PIPE. *****

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 2 CAUEP STATUS COMPONENTS

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CORE SPRAY

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N	R	R	REMARKS	
					S	O	E		C
					T	R	C	E	P
					A	E	O	O	
					T	C	R	M	R

CALIBRATION BLOCK

TORUS SUCTION LOOP C (REF. DWG. NO. HB-14-MI-301-1-C)

301300 14-2TSC16-14 C-F MT NDE-3 REV 4 C X - - -
 PIPE TO PUMP C5.11
 C CS RM, EL 94-6

DISCHARGE LOOP B (REF. DWG. NO. GB-14-MI-302-2-B)

305100 14-2DB12-5 C-F MT NDE-3 REV 4 C X - - -
 PIPE TO VALVE C5.11
 B CS RM, EL 96-6

DISCHARGE LOOP B&D (REF. DWG. NO. GB-14-MI-302-2-B)

306950 14GB-H32 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 SPRING HANGER F0.00 VT-4 NDE-7 REV 2 X - - -
 B CS RM, EL 126-8

DISCHARGE LOOP B&D (REF. DWG. NO. GB-14-MI-303-3-B)

312850 14GB-H40 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 SPRING HANGER F0.00 VT-4 NDE-7 REV 2 X - - -
 NIVR, EL 136-4

312875 14GB-H40(1A) C-C MT MT-PE-001 REV 2 C X - - - LIMITED EXAM TO 87.0% CODE COVERAGE DUE
 INTEGRAL ATTACHMENT C3.20 TO PIPE CLAMP.
 NIVR, EL 136-4

313300 14-2DBD12-28 C-F PT LP-PE-001 REV 4 C X - - -
 PIPE TO ELBOW C5.21 UT-08M UT-PE-002 REV 8 X - - -
 NIVR, EL 143-0 UT-45S UT-PE-002 REV 8 - - X -

12-SS-.844-56-PEB

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 2 CAUEP STATUS COMPONENTS

HIGH PRESSURE COOLANT INJECTION

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	

<u>DISCHARGE (REF. DWG. NO. DDN-23-MI-302-2)</u>										
321550	23DDN-S32 RIGID RESTRAINT HPCI RM, EL 103-9	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	**CALIBRATION BLOCK**
321750	23DDN-H9 SPRING HANGER HPCI RM, EL 105-6	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	
		F0.00	VT-4	NDE-7 REV 2		X	-	-	-	
322150	23DDN-H12 SPRING HANGER HPCI RM, EL 109-0	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	
		F0.00	VT-4	NDE-7 REV 2		X	-	-	-	
322200	23-2D14-10 PIPE TO FLANGE HPCI RM, EL 109-0	C-F	MT	NDE-3 REV 4	C	X	-	-	-	
		C5.21	UT-OBM	UT-PE-002 REV 8		X	-	-	-	
			UT-45S	UT-PE-002 REV 8		X	-	-	-	**14-CS-100-.938-8A-PEB**
323050	23DDN-S22A RIGID RESTRAINT TC-SEG 12, EL 109-0	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	
323350	23DDN-H17 SPRING HANGER TC-SEG 11, EL 109-0	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	SETTING WAS FOUND OUT OF RANGE. AR #A0775392 WAS GENERATED.
		F0.00	VT-4	NDE-7 REV 2		X	-	-	-	
323575	23DDN-S46 RIGID RESTRAINT TC-SEG 11, EL 123-5 TC-SEG 11, EL 123-5	F-A,B,C	VT-3	NDE-7 REV 2	C	-	X	-	-	TWO NUTS ON RIGHT SIDE OF BASE PLATE WERE BACKED OFF. AR #A0775241 WAS GENERATED. THE NUTS WERE TORQUED AND A SATISFACTORY EXAMINATION WAS PERFORMED.
323600	23-2D14-23 PIPE TO ELBOW TC-SEG 11, EL 125-2 TC-SEG 11, EL 125-2	C-F	MT	MT-PE-001 REV 2	C	-	X	-	-	ONE MT INDICATION WAS IDENTIFIED OUTSIDE THE SECT XI AREA. INDICATION WAS SUBSEQUENTLY REMOVED BY MINOR SURFACE PREPARATION AND SATISFACTORILY REEXAMINED.
		C5.21	MT	MT-PE-001 REV 2		X	-	-	-	
			UT-OBM	UT-PE-002 REV 8		X	-	-	-	
			UT-45S	UT-PE-002 REV 8		-	X	-	-	**14-CS-100-.938-8A-PEB**

DATE: 01/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
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 CLASS 2 CAUEP STATUS COMPONENTS

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SYSTEM FUNCTIONAL TEST

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS		
					S	O	E			
					T	C	R	M	R	
					A	E	O	O	O	
					T	C	R	M	R	
<u>PRESS VESS, PIPING, VLVS, Pps</u>										
400100 RCIC SYSTEM PRESSURE RETAINING COMPONENTS	C-H		VT-2	ST-J-080-629-3	C	X	-	-	-	FULL FUNCTIONAL TEST COMPLETE IN CONJUNCTION WITH PUMP, VALVE & FLOW TEST (ST-O-013-301-3) ON 5/16/93.
	*		VT-2	ST-J-080-628-3		X	-	-	-	
			VT-2	ST-J-080-626-3		X	-	-	-	
400300 CORE SPRAY SYSTEM PRESSURE RETAINING COMPONENTS	C-H		VT-2	ST-J-080-651-3	C	X	-	-	-	PARTIAL SYSTEM FUNCTIONAL TEST PERFORMED. TEST WAS PERFORMED ON 9/1/93 ON "B" & "D" LOW PRESSURE DISCHARGE AND SUCTION PIPING.
	*		VT-2	ST-J-080-652-3		X	-	-	-	
400400 HPCI SYSTEM PRESSURE RETAINING COMPONENTS	C-H		VT-2	ST-J-080-620-3	C	X	-	-	-	FUNCTIONAL TEST COMPLETE ON DISCHARGE AND STEAM SUPPLY PIPING IN CONJUNCTION WITH PUMP, VALVE & FLOW (ST-O-023-300-3) ON 5/16/93. FUNCTIONAL TEST COMPLETE ON SUCTION PIPING ON 6/11/93.
	*		VT-2	ST-J-080-622-3		X	-	-	-	
			VT-2	ST-J-080-623-3		X	-	-	-	

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PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

HIGH PRESSURE SERVICE WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS						
					S	O	R							
					T	R	C	E	P	A	E	O	O	D
					T	C	R	M	R	**CALIBRATION BLOCK**				
<u>(REF. DWG. NO. GB-32-MI-301-4)</u>														
642600	32GB-S21 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-					
642650	32GB-S21(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 127-6	D-B D2.20	VT-3	NDE-7 REV 2	C	X	-	-	-					
642700	32GB-S22 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	-	X	-	-	QUESTIONABLE CLEARANCE NOTED ON CHANNEL, FOUND TO BE ACCEPTABLE PER SPEC M-618.				
642750	32GB-S22(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 127-6	D-B D2.20	VT-3	NDE-7 REV 2	C	X	-	-	-					
642800	32GB-S23 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-					
642850	32GB-S23(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 127-6	D-B D2.20	VT-3	NDE-7 REV 2	C	X	-	-	-					
642900	32GB-S24 RIGID RESTRAINT RBCCW RM, EL 127-6	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-					
642950	32GB-S24(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 127-6	D-B D2.20	VT-3	NDE-7 REV 2	C	X	-	-	-					

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
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 CLASS 3 CAUEP STATUS COMPONENTS

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HIGH PRESSURE SERVICE WATER

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	M R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

(REF. DWG. NO. GB-32-MI-301-6-B)

645200	32GB-S41 RIGID RESTRAINT B RHR RM, EL 111-0	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
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(REF. DWG. NO. GB-32-MI-302-7-B)

646400	32MO-H55 SPRING HANGER D RHR RM, EL 119-6 D RHR RM, EL 119-6	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C	X	-	-	-	SPRING SETTING FOUND OUT OF RANGE. AR #A0781030 WAS GENERATED. SPRING WAS RESET AND A SATISFACTORY EXAMINATION WAS PERFORMED.
			VT-4	NDE-7 REV 2		-	X	-	-	
			VT-4	NDE-7 REV 2		X	-	-	-	

646450	32MO-H56 SPRING HANGER B RHR RM, EL 119-6	F-A,B,C FO.00	VT-3 VT-4	NDE-7 REV 2 NDE-7 REV 2	C	X	-	-	-	
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646550	32GB-S60 RIGID RESTRAINT D RHR RM, EL 116-6	F-A,B,C FO.00	VT-3	NDE-7 REV 2	C	X	-	-	-	
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DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O O		
					T	C	R	M	**CALIBRATION BLOCK**
<hr/>									
<u>(REF. DWG. NO. HB-33-M1-301-3)</u>									
647430	33HB-S38 RIGID RESTRAINT U2 PIPE TUN EL 103-3	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-
647435	33HB-S38(1A) INTEGRAL ATTACHMENT U2 PIPE TUN EL 103-3	D-B D2.20	VT-3	NDE-7 REV 2	C	X	-	-	-
647440	33HB-S37 RIGID RESTRAINT U2 PIPE TUN EL 103-3	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-
647445	33HB-S37(1A) INTEGRAL ATTACHMENT U2 PIPE TUN EL 103-3	D-B D2.20	VT-3	NDE-7 REV 2	C	X	-	-	-
647450	33HB-S36 RIGID RESTRAINT U2 PIPE TUN EL 103-3	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-
647455	33HB-S36(1A) INTEGRAL ATTACHMENT U2 PIPE TUN EL 103-3	D-B D2.20	VT-3	NDE-7 REV 2	C	X	-	-	-
647460	33HB-S35 RIGID RESTRAINT U2 PIPE TUN EL 103-3	F-A,B,C F0.00	VT-3	NDE-7 REV 2	C	X	-	-	-
647465	33HB-S35(1A) INTEGRAL ATTACHMENT U2 PIPE TUN EL 103-3	D-B D2.20	VT-3	NDE-7 REV 2	C	X	-	-	-

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N	R	R	
NUMBER	IDENTIFICATION	SEC. XI	EXAM	PROCEDURE	S	O	E	G
		CATGY	ITEM NO	METHOD	T	R	C	E
					A	E	O	O
					T	C	R	M
					R			
								REMARKS
								CALIBRATION BLOCK
<u>(REF. DWG. NO. HB-33-MI-301-3)</u>								
647470	33HB-S34 RIGID RESTRAINT U2 PIPE TUN EL 103-3	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-
		F0.00						
647475	33HB-S34(IA) INTEGRAL ATTACHMENT U2 PIPE TUN EL 103-3	D-B	VT-3	NDE-7 REV 2	C	X	-	-
		D2.20						
647480	33HB-S33 RIGID RESTRAINT U2 PIPE TUN EL 103-3	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-
		F0.00						
647485	33HB-S33(IA) INTEGRAL ATTACHMENT U2 PIPE TUN EL 10-3-	D-B	VT-3	NDE-7 REV 2	C	X	-	-
		D2.20						
647490	33HB-S32 RIGID RESTRAINT U2 PIPE TUN EL 103-3	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-
		F0.00						
647495	33HB-S32(IA) INTEGRAL ATTACHMENT U2 PIPE TUN EL 103-3	D-B	VT-3	NDE-7 REV 2	C	X	-	-
		D2.20						
647500	33HB-S31 RIGID RESTRAINT U2 PIPE TUN EL 103-3	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-
		F0.00						
647505	33HB-S31(IA) INTEGRAL ATTACHMENT U2 PIPE TUN EL 103-3	D-B	VT-3	NDE-7 REV 2	C	X	-	-
		D2.20						

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY ITEM NO	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

(REF. DWG. NO. HB-33-MI-301-4)

650400 33HB-S139 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00
 RBCCW RM, EL 129-9

(REF. DWG. NO. HBC-33-MI-301-11)

653400 33HB-H165 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

653405 33HB-H167 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

653420 33HB-H175 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

653425 33HB-H177 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

(REF. DWG. NO. HBC-33-MI-302-18)

653505 33HB-S109 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

653510 33HB-S111 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

EMERGENCY SERVICE WATER

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

(REF. DWG. NO. HBC-33-MI-302-18)

653515 33HB-S111(1A) D-B VT-3 NDE-7 REV 2 C X - - -
 INTEGRAL ATTACHMENT D2.20

653530 33HB-S117 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

(REF. DWG. NO. HBC-33-MI-302-17)

653540 33HB-S121 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

653550 33HB-S123 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

653560 33HB-S125 F-A,B,C VT-3 NDE-7 REV 2 C X - - -
 RIGID RESTRAINT F0.00

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SCHEDULE INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

EMERGENCY COOLING WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS

<u>(REF. DWG. NO. HISO-4802)</u>						
658130	48GB-S21 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C X - - -	
658260	48GB-S38A RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C X - - -	
658270	48HB-H12 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C - X - -	BASE PLATE HAS A SIGNIFICANT AMOUNT OF RUST.
658275	48HB-H12(1A) INTEGRAL ATTACHMENT EMERG COOLING TOWERS	D-B	VT-3	NDE-7 REV 2	C X - - -	
658280	48HB-H11 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C X - - -	
<u>(REF. DWG. NO. HISO-4803)</u>						
658320	48HB-H8 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C X - - -	
658325	48HB-H8(1A) INTEGRAL ATTACHMENT EMERG COOLING TOWERS	D-B	VT-3	NDE-7 REV 2	C X - - -	
658340	48HB-H6 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C X - - -	

DATE: 02/01/94
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
 CLASS 3 CAUEP STATUS COMPONENTS

EMERGENCY COOLING WATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**
<u>(REF. DWG. NO. H150-4803)</u>										
658345	48HB-H6(1A) INTEGRAL ATTACHMENT EMERG COOLING TOWERS	D-B	VT-3	NDE-7 REV 2	C	X	-	-	-	
658350	48HB-H5 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	
658355	48HB-H5(1A) INTEGRAL ATTACHMENT EMERG COOLING TOWERS	D-B	VT-3	NDE-7 REV 2	C	X	-	-	-	
658360	48HB-S1 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	
658365	48HB-S1(1A) INTEGRAL ATTACHMENT EMERG COOLING TOWERS	D-B	VT-3	NDE-7 REV 2	C	X	-	-	-	
658370	48HB-H3 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	
658375	48HB-H3(1A) INTEGRAL ATTACHMENT EMERG COOLING TOWERS	D-B	VT-3	NDE-7 REV 2	C	X	-	-	-	
658380	48HB-H2 RIGID HANGER/RESTRAINT EMERG COOLING TOWERS	F-A,B,C	VT-3	NDE-7 REV 2	C	X	-	-	-	

DATE: 02/01/94
REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 3
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (93RF)
CLASS 3 CAUEP STATUS COMPONENTS

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SYSTEM INSERVICE OR FUNCTIONAL TESTS

SUMMARY EXAMINATION AREA		ASME				N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	S O E G E	REMARKS
		ITEM NO	METHOD			T R C E P	
						A E O O O	
						T C R M R	**CALIBRATION BLOCK**

EMERGENCY SERVICE WATER

660000 ESW SYSTEM D-B VT-2 ST-J-080-633-3 C X - - - PARTIAL EXAM. PERFORMED ST-J-080-633
PRESSURE RETAINING COMPONENTS D2.10 TEST (ECCS COOLER PIPING) ON 9/15/93.

SECTION #2

SUMMARY OF REPORTABLE CONDITIONS

SECTION #2
SUMMARY OF REPORTABLE CONDITIONS

As a result of examinations performed during the Unit 3, 9th Refuel Cycle In-Service Inspection (second interval, second period), numerous conditions were reported. Subsequent examinations and/or evaluations determined most conditions to be either insignificant or geometric in nature. However, several reportable conditions were recorded and are summarized below:

REPORTABLE CONDITIONS RECORDED AND CORRECTIVE MEASURES TAKEN:

- + CRD Housing Bolting Control Rod Drive Housing Bolting

Sixteen CRD bolts were found unacceptable and subsequently replaced.

- + Two Manhole Covers RPV Shroud Support Access Hole Covers

One of the four bolts on the "0" deg cover was found loose. The location indication mark was not in the correct radial position. An engineering evaluation was performed which justifies the continued operation of Unit 3 with one loose bolt. Reference Action Request # A0790582.

- + CS Downcomers 120 AZ Core Spray Downcomer 120 AZ

A crack was identified on a downcomer piping weld going to the "D" sparger (172.5 Deg Azimuth) just prior to the elbow which penetrates through the shroud. The crack is approximately 3 inches long on the sleeve side of a pipe to sleeve weld. An engineering evaluation was performed which assumed a 360 deg through wall crack in the sleeve. This evaluation justifies the continued operation of Unit 3 with a 360 deg through wall crack in the sleeve. Reference Action Request # A0790783.

- + 10GB-H94A Spring Hanger, Residual Heat Removal System

Spring hanger was found gagged. An Action Request (A0772873) was generated and the gag was removed. An examination was performed following the corrective maintenance. An expanded scope of examinations were performed on additional supports similar in type, design, and function.

- + 10GB-H94 Spring Hanger, Residual Heat Removal System

Spring hanger was found gagged. An Action Request (A0772873) was generated and the gag was removed. An examination was performed following the corrective maintenance. An expanded scope of examinations were performed on additional supports similar in type, design, and function.

+ 10GB-H93 Spring Hanger, Residual Heat Removal System

Spring hanger was found gagged. ... A work order activity (C0146805-03) was generated and the gag removed. An examination was performed following the corrective maintenance. An expanded scope of examinations were performed on additional supports similar in type, design, and function.

SUMMARY OF ASME REPAIRS
AND REPLACEMENTS COMPLETED
FOR PEACH BOTTOM ATOMIC POWER STATION
UNIT 3

SUMMARY OF ASME REPAIRS AND REPLACEMENTS

<u>R & R</u>	<u>COMPONENT ID</u>	<u>WORK ORDER #</u>	<u>DESCRIPTION OF WORK</u>
91-015	RV-3-23B-034	R0011547	Replaced flange bolts and nuts on relief valve
92-062	32GB-S61	C0131198	Fabricated pipe support
92-062	RO-3-10-3789C	C0088694	Replaced eroded piping between valve and restricting orifice
92-063	3AP040	C0020215	Replaced SBLC Pump assembly;
92-067	30P036	C0088668	Replaced studs and nuts on RCIC pump suction line flange
92-130	MO-3-10-089C	C0088694	Repaired eroded areas on valve body
92-154	SS-B-1	C0132927	Replaced snubber with an upgraded model (pressurized)
92-155	6DDNL-S11	C0132929	Replaced snubber with an upgraded model (pressurized)
92-156	HV-3-08-53037	C0132909	Performed Mod 1909 (Leakoff Plug Weld)
92-163	CRD	C0134017	Rebuild of CRD's
92-174	6DDNL-S10	C0132934	Replaced snubber with an upgraded model (pressurized)
93-007	RV-3-02-070A	R0249674	Replaced relief valve
93-013	1GG-S52	R0487375	Replaced snubber with an upgraded model (pressurized)
93-015	1GG-S15	R0485492	Replaced snubber with an upgraded model (pressurized)
93-016	1GG-S28	R0486711	Replaced snubber with an upgraded model (pressurized)

SUMMARY OF ASME REPAIRS AND REPLACEMENTS

<u>R & R</u>	<u>COMPONENT ID</u>	<u>WORK ORDER #</u>	<u>DESCRIPTION OF WORK</u>
93-017	1GG-S20	R0485822	Replaced snubber with an upgraded model (pressurized)
93-018	1GG-S21	R0486217	Replaced snubber with an upgraded model (pressurized)
93-019	1GG-S29	R0486409	Replaced snubber with an upgraded model (pressurized)
93-020	1GG-S23	R0486229	Replaced snubber with an upgraded model (pressurized)
93-021	1GG-S27	R0486375	Replaced snubber with an upgraded model (pressurized)
93-022	1GG-S22	R0486348	Replaced snubber with an upgraded model (pressurized)
93-023	1GG-S26	R0486366	Replaced snubber with an upgraded model (pressurized)
93-024	1GG-S25	R0486354	Replaced snubber with an upgraded model (pressurized)
93-025	1GG-S67	R0488050	Replaced snubber with an upgraded model (pressurized)
93-026	1GG-S54	R0487521	Replaced snubber with an upgraded model (pressurized)
93-027	1GG-S8	R0487932	Replaced snubber with an upgraded model (pressurized)
93-028	1GG-S59	R0497122	Replaced snubber with an upgraded model (pressurized)

SUMMARY OF ASME REPAIRS AND REPLACEMENTS

<u>R & R</u>	<u>COMPONENT ID</u>	<u>WORK ORDER #</u>	<u>DESCRIPTION OF WORK</u>
93-029	1GG-S17	R0490028	Replaced snubber with an upgraded model (pressurized)
93-030	1GG-S10	R0497170	Replaced snubber with an upgraded model (pressurized)
93-031	1GG-S30	R0488125	Replaced snubber with an upgraded model (pressurized)
93-032	1GG-S9	R0497169	Replaced snubber with an upgraded model (pressurized)
93-033	SS-D-1	R0497272	Replaced snubber with an upgraded model (pressurized)
93-034	1GG-S57	R0488126	Replaced snubber with an upgraded model (pressurized)
93-035	1GG-S101A	C0140597	Replaced snubber
93-038	SS-2-A	R0497337	Replaced snubber with an upgraded model (pressurized)
93-040	SS-3-D	R0497448	Replaced snubber with an upgraded model (pressurized)
93-042	6DDNL-S7	R0502571	Replaced snubber with an upgraded model (pressurized)
93-043	6DDNL-S6	R0502523	Replaced snubber with an upgraded model (pressurized)
93-044	CRD	R0483392	Rebuild of CRD's
93-045	6DDNL-S12	R0502630	Replaced snubber with an upgraded model (pressurized)

SUMMARY OF ASME REPAIRS AND REPLACEMENTS

<u>R & R</u>	<u>COMPONENT ID</u>	<u>WORK ORDER #</u>	<u>DESCRIPTION OF WORK</u>
93-046	6DDNL-S14	R0502672	Replaced snubber with an upgraded model (pressurized)
93-047	6DDNL-S5	R0502493	Replaced snubber with an upgraded model (pressurized)
93-053	HV-3-08-53037	C0139658	Replaced valve bonnet and performed Mod 1909 (Leakoff Plug Weld)
93-058	10GB-S55	R0496538	Replaced snubber with an upgraded model (pressurized)
93-060	10GB-S54	R0490167	Replaced snubber with an upgraded model (pressurized)
93-061	10GB-S53	R0496371	Replaced snubber with an upgraded model (pressurized)
93-062	10GB-S12	R0496602	Replaced snubber with an upgraded model (pressurized) and replaced the pipe clamp
93-063	10GB-S52	R0496896	Replaced snubber with an upgraded model (pressurized)
93-065	10GB-S49	R0496870	Replaced snubber with an upgraded model (pressurized)
93-066	10GB-S58	R0487744	Replaced snubber with an upgraded model (pressurized)
93-067	10GB-S48	R0496455	Replaced snubber with an upgraded model (pressurized)
93-073	12DCN-S2	R0496783	Replaced snubber with an upgraded model (pressurized) and replaced the pipe clamp

SUMMARY OF ASME REPAIRS AND REPLACEMENTS

<u>R & R</u>	<u>COMPONENT ID</u>	<u>WORK ORDER #</u>	<u>DESCRIPTION OF WORK</u>
93-071	RV-3-11-39A	R0273195	Replaced relief valve
93-075	12DCN-S5	R0496804	Replaced snubber with an upgraded model (pressurized)
93-083	23DDN-S29	R0497196	Replaced snubber with an upgraded model (pressurized)
93-087	1DB-S7A	C0141609	Replaced snubber and support plate
93-095	1DB-S42A	C0141698	Replaced snubber
93-094	RV-3-11-39B	R0266284	Replaced relief valve
93-097	3DE024	C0142162	Replaced nuts and studs on Heat Exchanger
93-100	RV-3-02-071H	R0044531	Replaced relief valve
93-102	RV-3-02-071B	R0249726	Replaced relief valve
93-101	1GG-S66	C0142196	Replaced pipe clamp on snubber
93-103	RV-3-02-071E	R0250795	Replaced relief valve
93-104	RV-3-02-071F	R0250871	Replaced relief valve
93-105	RV-3-02-071J	R0250889	Replaced relief valve
93-106	RV-3-02-071L	R0250905	Replaced relief valve
93-107	SS-B-5	R0506880	Replaced snubber with an upgraded model (pressurized) and replaced extension piece
93-108	SS-C-1	R0506882	Replaced snubber with an upgraded model (pressurized)
93-109	1GG-S1	R0506883	Replaced snubber with an upgraded model (pressurized)

SUMMARY OF ASME REPAIRS AND REPLACEMENTS

<u>R & R</u>	<u>COMPONENT ID</u>	<u>WORK ORDER #</u>	<u>DESCRIPTION OF WORK</u>
93-112	6DDNL-S11	C0141372	Replaced pipe clamp on pipe support
93-116	AO-3-01A-080A	C0142426	Replaced (9) flange studs and nuts on valve
93-117	AO-3-01A-080B	C0142633	Replaced (8) flange studs and nuts on valve
93-118	AO-3-01A-080C	C0142640	Replaced (11) flange studs and nuts on valve
93-119	AO-3-01A-080D	C0142644	Replaced (11) flange studs and nuts on valve
93-122	M296-80-S3	C0144271	Replaced hanger
93-123	10GB-S52	C0145409	Repaired structural steel for snubber
93-124	HV-3-01A-83C	C0145432	Replaced valve bonnet
93-125	HV-3-01A-84C	C0145433	Replaced valve bonnet
93-130	14GB-S10	C0146072	Replaced load pin on pipe support
93-145	PS-106	C0146270	Replaced pipe support
93-147	23DDN-S24	C0146382	Replaced rod eye, load pin and clamp bolting on pipe support
93-149	10HB-S9	C0146241	Replaced clamp bolting on pipe support
93-151	10GB-S63A	C0146395	Replaced clamp bolting and load pin on pipe support
93-155	3GE-H390	C0146715	Replaced nut and bolt on pipe support
93-157	10GB-S53	C0147223	Replaced snubber and end bracket
93-163	10HB-S7	C0147815	Replaced clamp bolting on pipe support

SUMMARY OF ASME REPAIRS AND REPLACEMENTS

<u>R & R</u>	<u>COMPONENT ID</u>	<u>WORK ORDER #</u>	<u>DESCRIPTION OF WORK</u>
93-167	10GB-S45	C0147160	Replaced load pin and nuts on pipe support
93-168	CV-3-06-28B	C0143091	Replaced valve seal plate
93-176	6DDNL-S6	C0143068	Replaced clamp bolting on pipe support
93-178	RV-3-02-070B	C0148642	Replaced relief valve
93-183	H49A	C0148986	Repaired broken welds on pipe support
93-196	12DCN-S7	R0508752	Replaced snubber with an upgraded model (pressurized)
93-204	10HB-S3	C0145181	Replaced rod end and realigned clamp on pipe support
-----	MO-3-06D-3163B	MRF 9008272	Replaced bonnet
MOD 5347-3			Installed Flowmeters in the ESW System
MOD 5236-3-3			Installed hardened vent pipe from torus air space
-----	106B-S46	C0145180	Replaced bracket for snubber