

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N | J | S | G | S | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
 7 8 | 9 | 14 | 15 | 25 | 26 | 57 | 58  
 LICENSEE CODE | LICENSE NUMBER | LICENSE TYPE | CAT 58

CON'T  
 0 1 | R | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 1 | 7 | 0 | 5 | 1 | 9 | 8 | 1 | 8 | 0 | 6 | 1 | 7 | 8 | 1 | 9  
 7 8 | 60 | 61 | 68 | 69 | 74 | 75 | 80  
 REPORT SOURCE | DOCKET NUMBER | EVENT DATE | REPORT DATE

### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During routine operations, it was determined the Auxiliary Feedwater Storage Tank  
 0 3 | level fell below the minimum operating level of 200,000 gallons. Action Statement  
 0 4 | 3.7.1.3a was entered at 1036 hours on May 19, 1981. Similar previous occurrences:  
 0 5 | 80-17 and 80-27.  
 0 6 |  
 0 7 |  
 0 8 |

0 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP SUBCODE | VALVE SUBCODE  
 W | F | 11 | A | 12 | A | 13 | A | C | C | V | M | V | 14 | Z | 15 | Z | 16  
 9 | 10 | 11 | 12 | 13 | 18 | 19 | 20  
 17 | LER RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.  
 8 | 1 | 21 | 22 | 0 | 2 | 1 | 23 | 24 | 26 | 27 | 0 | 3 | 28 | 29 | L | 30 | 31 | 0 | 32  
 ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRD-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER  
 F | 18 | F | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | Y | 23 | N | 24 | L | 25 | X | 9 | 9 | 9 | 26  
 33 | 34 | 35 | 36 | 37 | 40 | 41 | 42 | 43 | 44 | 47

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | In the process of using the Auxiliary Feedwater Storage Tank as a water supply for  
 1 1 | steam line heatup, the supply to the AFWST was throttled to far to compensate for the  
 1 2 | water removed. Design Change Notices 1-EC-763 and 2-EC-762 were is-ued to correct  
 1 3 | this problem. Action Statement 3.7.1.3a was terminated at 1036 hours on May 19, 1981.  
 1 4 |

1 5 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION  
 B | 28 | 0 | 0 | 3 | 29 | N/A | A | 30 | Operator Observation  
 7 | 8 | 9 | 10 | 12 | 13 | 44 | 45 | 46 | 80

1 6 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE  
 Z | 33 | Z | 34 | NA | NA | 35 | NA | 36  
 7 | 8 | 9 | 10 | 11 | 44 | 45 | 80

1 7 | PERSONNEL EXPOSURES | DESCRIPTION  
 0 | 0 | 0 | 37 | Z | 38 | NA | 39  
 7 | 8 | 9 | 11 | 12 | 13 | 80

1 8 | PERSONNEL INJURIES | DESCRIPTION  
 0 | 0 | 0 | 40 | NA | 41  
 7 | 8 | 9 | 11 | 12 | 80

1 9 | LOSS OF OR DAMAGE TO FACILITY | DESCRIPTION  
 Z | 42 | NA | 43  
 7 | 8 | 9 | 10 | 80

2 0 | PUBLICITY | DESCRIPTION | ISSUED | PDR ADOCK 05000311 | S | PDR | NRC USE ONLY  
 N | 44 | NA | 45 | 8209020088 810617 | 68 | 69 | 80

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