#### TENNESSEE VALLEY AUTHORITY

#### DOCKET NO. 50-327

#### SEQUOYAH NUCLEAR PLANT, UNIT 1

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 15 License No. DPR-77

1. The Nuclear Regulatory Commission (the Commission) has found that:

- A. The application for amendment to the Sequoyah Nuclear Plant, Unit 1 (the facility) Facility Operating License No. DPR-77 filed by the Tennessee Valley Authority (licensee), dated August 2, 1982, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations as set forth in 10 CFR Chapter I:
- The facility will operate in conformity with the license, as amended, the provisions of the Act, and the rules and regulations of the Commission;
- C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
- The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
- E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is hereby amended by page changes to the Appendix A Technical Specifications as indicated in the attachments to this license amendment and paragraph 2.C.(2) of Facility Operating License No. DPR-77 is hereby amended to read as follows:
  - (2) Technical Specifications

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The Technical Specifications contained in Appendix A, as revised through Amendment No. 15, are hereby incorporated into the license.

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(10-80) NRCM 0240		OFFICIAL	RECORD C	OPY	USGPO: 1981-335-960
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The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment was effective August 3, 1982.

FOR THE NUCLEAR REGULATORY COMMISSION

Elinor G. Adensam, Chief Licensing Branch No. 4 Division of Licensing

Attachment: Appendix A Technical Specification Changes

Date of Issuance: August 17, 1982

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#### ATTACHMENT TO LICENSE AMENDMENT NO. 15

#### FACILITY OPERATING LICENSE NO. DPR-77

#### DOCKET NO. 50-327

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

Overleaf Page	Amended Page
3/4 3-51	3/4 3-52
3/4 3-54	3/4 3-53

## TABLE 3.3-9

## REMOTE SHUTDOWN MONITORING INSTRUMENTATION

INST	RUMENT	READOUT	MEASUREMENT RANGE	MINIMUM CHANNELS OPERABLE
1.	Source Range Nuclear Flux	NOTE 1	1 to 1 x 10 <sup>6</sup> cps	1
2.	Reactor Trip Breaker Indication	at trip switchgear	OPEN-CLOSE	1/trip oreaker
3.	Reactor Coolant Temperature - Hot Leg	NOTE 1	0-650°F	1 *.
4.	Pressurizer Pressure	NOTE 1	0-3000 psig	1
5.	Pressurizer Level	NOTE 1	0-525 in	1
6.	Steam Generator Pressure	NOTE 1	0-1200 psig	1/steam generator
7.	Steam Generator Level	NOTE 2 or near Auxilary F. W. Pump	0-100%	1/steam generator
8.	Full Length Control Rod Position Limit Switches	Auxilary Instrument Room: Racks R41-44		l insertion limit switch/rod
9.	RHR Flow Rate	NOTE 1	0-4500 gpm	1
10.	RHR Temperature	NOTE 1	50-400°F	1
11.	Auxiliary Feedwater Flow Rate	NOTE 1	0-880 gpm.	1

SEQUOYAH - UNIT 1

# TABLE 3.3-9 (Continued)

# REMOTE SHUTDOWN MONITORING INSTRUMENTATION

S	TABLE 3.3-9 (C	ontinued)	
SEQUOYAH	REMOTE SHUTDOWN MONITORI	NG INSTRUMENTATION	
AH - UNIT 1	INSTRUMENT READOUT LOCATION	MEASUREMENT RANGE	MINIMUM CHANNELS OPERABLE
	12. Pressurizer Relief Tank Pressure NOTE 1	0-100 psig	1
	13. Containment Pressure NOTE 1	-1 to +15 psig	1
	NOTE 1: Auxiliary Control Room Panel 1-L-10		
	NOTE 2: Auxiliary Control Room Panels 1-L-11A and 1-L-11B		

3/4 3-52

Amendment No. 15

TABLE 4.3-6

## REMOTE SHUTDOWN MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

INST	TRUMENT	CHANNEL CHECK	CHANNEL CALIBRATION
1.	Source Range Nuclear Flux	м	R
2.	Reactor Trip Breaker Indication	м	N.A.
3.	Reactor Coolant Temperature - Hot Leg	м	R
4.	Pressurizer Pressure	м	R
5.	Pressurizer Level	м •	R
6.	Steam Generator Pressure	м	R
7.	Steam Generator Level	м	R
8.	Full Length Control Rod Position Limit Switches	м	R
9.	RHR Flow Rate	м	R
10.	RHR Temperature	м	R
11.	Auxiliary Feedwater Flow Rate	Μ .	R
12,	Pressurizer Relief Tank Pressure	м	R
13.	Containment Pressure	м	R

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SEQUOYAH - UNIT 1

#### INSTRUMENTATION

#### CHLORINE DETECTION SYSTEMS

#### LIMITING CONDITION FOR OPERATION

3.3.3.6 Two independent chlorine detection systems, with their alarm/trip setpoints adjusted to actuate at a chlorine concentration of less than or equal to 5 ppm, shall be OPERABLE.

#### APPLICABILITY: ALL MODES

#### ACTION:

- With one chlorine detection system inoperable, restore the inoperable detection system to OPERABLE status within 7 days or within the next 6 hours initiate and maintain operation of the control room emergency ventilation system in the recirculation mode of operation.
- b. With both chlorine detection systems inoperable, within 1 hour initiate and maintain operation of the control room emergency ventilation system in the recirculation mode of operation.
- c. The provisions of Specification 3.0.4 are not applicable.
- d. The provisions of Specification 3.0.3 are not applicable in MODE 6.

#### SURVEILLANCE REQUIREMENTS

4.3.3.6 Each chlorine detection system shall be demonstrated OPERABLE by performance of a CHANNEL CHECK at least once per 12 hours, a CHANNEL FUNCTIONAL TEST at least once per 31 days and a CHANNEL CALIBRATION at least once per 18 months.

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#### TENNESSEE VALLEY AUTHORITY

#### DOCKET NO. 50-328

#### SEQUOYAH NUCLEAR PLANT, UNIT 2

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 6 License No. DPR-79

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment to the Sequoyah Nuclear Plant, Unit 2 (the facility) Facility Operating License No. DPR-79 filed by the Tennessee Valley Authority (licensee), dated August 2, 1982, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations as set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the license, as amended, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is hereby amended by page changes to the Appendix A Technical Specifications as indicated in the attachments to this license amendment and paragraph 2.C.(2) of Facility Operating License No. DPR-79 is hereby amended to read as follows:
  - (2) Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 6, are hereby incorporated into the license.

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NRC FORM 318	(10-80) NRCM 0240		OFFICIAL	RECORD C	OPY	USGPO: 1981335-960

The licensee shall operate the facility in accordance with the Technical Specifications.

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3. This license amendment was effective August 3, 1982.

FOR THE NUCLEAR REGULATORY COMMISSION

Elinor G. Adensam, Chief Licensing Branch No. 4 Division of Licensing

Attachment: Appendix A Technical Specification Changes

Date of Issuance: August 17, 1982

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## ATTACHMENT TO LICENSE AMENDMENT NO. 6

#### FACILITY OPERATING LICENSE NO. DPR-79

#### DOCKET NO. 50-328

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

> Overleaf Page

Amended Page 3/4 3-53 3/4 3-54

### TABLE 3.3-9 (Continued)

### REMOTE SHUTDOWN MONITORING INSTRUMENTATION

INSTRUMENT	READOUT LOCATION	MEASUREMENT RANGE	CHANNELS OPERABLE
12. Pressurizer Relief Tank Pressure	NOTE 1	0-100 psig	1
13. Containment Pressure	NOTE 1	-1 to +15 psig	1
NOTE 1: Auxiliary Control Room Panel	2-L-10		

NOTE 2: Auxiliary Control Room Panels 2-L-11A and 2-L-11B

## TABLE 4.3-6

## REMOTE SHUTDOWN MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

INST	RUMENT	CHANNEL CHECK	CHANNEL CALIBRATION
1.	Source Range Nuclear Flux	м	R
2.	Reactor Trip Breaker Indication	м	N. A.
3.	Reactor Coolant Temperature - Hot Leg	м	R
4.	Pressurizer Pressure	м	• R
5.	Pressurizer Level	м	R
6.	Steam Generator Pressure	м	R
7.	Steam Generator Level	м	R
8.	Full Length Control Rod Position Limit Switches	м	R
9.	RHR Flow Rate	м	R
10.	RHR Temperature	м	R
11.	Auxiliary Feedwater Flow Rate	м .	R
12.	Pressurizer Relief Tank Pressure	м	R
13.	Containment Pressure	м	R