ADVANCED NUCLEAR FUELS CORPORATION

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R. C. Jones Chief Reactor Systems Branch Division of Engineering and System Technology Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission

Washington D.C 20555

Dear Mr. Jones:

and ;

Subject: ANF Annual Fuel Performance Report

Reference: Letter, R. C. Jones (USNRC) to R. A. Copeland, (ANF), "Fuel Performance Annual Report," September 20, 1990.

Attached is the Advanced Nuclear Fuels Annual Fuel Performance Report for 1989 as requested in the referenced letter.

Please contact me if there are questions or if further information is needed.

Sincerely,

R. A. Copeland Manager, Reload Licensing

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cc: Dr. S. L. Wu (USNRC)

A Siemens Company

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ADVANCED NUCLEAR FUELS

1989 FUEL PERFORMANCE

As of December 31, 1989, ANF fuel had been loaded into 47 commercial light water reactors in the United states, Europe, and Asia, including 22 BWRs and 25 PWRs. ANF fuel has also been supplied to the LOFT test reactor.

By the end of 1989, a total of 16,480 fuel assemblies comprising 1,957,723 fuel rods had been irradiated. Of these, 10,521 assemblies were irradiated in BWRs and 5,959 assemblies were irradiated in PWRs. ANF fuel experience is summarized in Table 1. The distribution of ANF fuel versus burnup is shown in Figure 1.

The highest exposures reached by ANF fuel to date are 50.0 GWD/MTU in the Tihange-1 PWR in Belgium, and 41.1 GWD/MTU at the Big Rock Point BWR in Michigan. ANF BWR 9x9 and PWR 17x17 fuel assemblies reached new high burnups during 1989. The highest exposures reached by BWR 9x9 and PWR 17x17 fuel are 40.0 GWD/MTU at Gundremmingen-3 in Germany and 44.0 GWD/MTU at D. C. Cook-2 in Michigan, respectively. BWR 9x9 and PWR 17x17 fuel are more resistant to failure because of reduced linear heat generation rates. Additional benefits are lower fuel temperatures, less fission gas release, decreased pellet-clad interaction and lower clad stresses.

Through 1989 ANF fuel rod integrity remained better than 99.997%. Table 2 provides failure statistics on all ANF fuel rods through December 31, 1989. To access the overall performance of ANF Fuel, ANF uses the INPO Fuel Reliability Indicator (FRI). The FRI for PWRs is the iodine-131 coolant activity level normalized to a standard cleanup system flow rate and corrected for tramp uranium. For BWRs the FRI is determined from the rate of Tection gas release measured at the steam jet air ejector. Lower FRI values are qualitatively indicative of fewer failed rods in the core. The FRI distribution for ANF PWR and BWR fuel is shown in Figure 2. This information is derived from the 1989 yearly average for each reactor that operated with ANF fuel in the core. The information shown in Figure 2 indicates that ANF fuel performed to the

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industry standard in 1989. ANF did not have any fuel failures attributed to design or manufacturing in 1989. The five-year trend in the ANF FRI indicates a continued improvement in fuel performance.

During 1989, leaks in cladding attributable to causes other than fuel design or manufacturing were found to be from trapping or lodging of debris from the coolant stream where it could cause fretting of the cladding.

ANF standard cladding continued to show good corrosion performance in all reactor environments based on corrosion data collected during 1989. These data were obtained at three PWRs and four BWRs. Beta-quenched cladding reached exposures as high as 39.6 GWD/MTU and exhibited superior corrosion performance in BWRs, particularly in those BWRs which are susceptible to Crud Induced Localized Corrosion (CILC).

Table 3 shows the 1989 status of ANF major fuel surveillance programs.

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TABLE 1 SUMMARY OF ANF FUEL EXPERIENCE THROUGH 12/31/89

A. FUEL ASSEMBLIES

Reactor	In C	Core	Disc		
	Quantity	Max. Burnup GWD/MTU	Ouantity	Max. Burnup GWD/MTU	Total <u>Quantity</u>
BWR	7,674	34.4	2,847	41.11	10,521
PW'R	1,989	45.0	3,970	50.0	5,959
Total	9,663		6,817		16,480

B. FUEL RODS

Type	In-Core	Discharged	Total
BWR	525,862	176,686	702,548
PWR	447,902	807,273	1,255,175
Total	973,764	983,959	1,957,723

' Average of extended burnup rods transferred to a new host fuel assembly.

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TABLE 2						
ANF	FUEL ROD FAILURE STATISTICS					
	AS OF DECEMBER 31, 1989					

	No. of Irradiated Rods	Fail Burr Than I Fue	ed Rods hup Less Warranted, el Related	Failed Rods Burnup Less Than Warranted, Core Related		All Other ANF Failures*		Total Failures	
		No.	Rate	No.	Rate	No.	Rate	No.	Rate
BWR:	702,548	50	0.007%	98	0.014%	13	0.002%	161	0.023%
PWR:	1,255,175	<u>16</u>	0.001%	<u>114</u>	0.009%	73	0.006%	203	0.016%
TOTAL	1,957,723	66	0.003%	212	0.011%	86	0.004%	364	0.019%

* Failures not examined and/or above warranted burnup.

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TABLE 3 ADVANCED NUCLEAR FUELS MAJOR FUEL SURVEILLANCE PROGRAMS STATUS THROUGH 1989

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Fuel Type	_Neactor_	No. Operating Cycles Planned (Completed)	Scheduled Program Completion	Interim Inspections Completed
15x15	Robinson-2	5(5)	Complete	3
14x14	Prairie Island-2	3(3)	Complete	1
8x8	Oyster Creek	5(5)	Complete	5
11x11	Big Rock Point	4(4)	Complete	3
14x14	Ginna	5(4)	1990	3
17x17	Blayais-3	4(3)	1990	2
8x8	WNP-2	4(2)	1991	2
14x14	Calvert Cliffs	3(0)	1993	0
15x15	Palisades	3(0)	1993	0
9x9	Hatch-2	3(1)	1994	1
9x9	Hatch-1	3(0)	1995	0



Figure 1 Distribution of Irradiated Advanced Nuclear Fuel by Exposure Through the End of 1989.







FIGURE 2