	LICENSEE EVENT REPORT
	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1	N J S G S 2 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 5.
0 1 7 8	SOURCE L 6 0 5 0 0 0 3 1 1 7 0 8 1 3 8 2 8 0 8 1 8 8 2 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2	On August 13, 1982, the Control Operator discovered leakage to the containment sump
0 3	had increased. Action Statement 3.4.7.2.b was entered due to unidentified leakage
0 4	being greater than 1 GPM. A containment entry was made, and a 1 GPM leak observed on
0 5	No. 25 CFCU. With unidentified leakage less than 1 GPM, Action Statement 3.4.7.2.b
0 6	was terminated. The leak was isolated and Action Statement 3.6.2.3.a was entered.
0 7	A similar leak occurred August 14, on No 22 CFCU and Action Statement 3.6.2.3.b was
0 8	entered. (82-073, 82-070, 82-040, 82-039, 82-028)
0 9	SYSTEM CAUSE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
	LER RO REPORT NO. OCCURRENCE REPORT TYPE NO
	TAKEN ACTION ON PLANT METHOD HOURS 22 ATTACHMENT FORM SUB. SUPPLIER SUPPLIER SUPPLIER SUPPLIER WANUFACTURER W 1 2 0 26 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
10	The leakage in both cases was due to cooling coil failures resulting from erosion by
11	silt particles in the service water. The leak was repaired by blanking the flanges
1 2	in the lines to the coil. No. 25 CFCU was declared operable, and Action Statement
1 3	3.6.2.3.a remained in effect until August 15, 1982, when all CFCU's were returned to
7 8	operable status (see LER 82-075).
1 5	ACILITY SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 E 28 0 8 2 29 NA A 31 Operator Observation
	LEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
1 7	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 O O O 37 Z 38 NA PERSONNEL INJURIES BO
1 8	NUMBER DESCRIPTION (41)
19	LOSS OF OR DAMAGE TO FACILITY (3) LZ 42 NA
2 0	PUBLICITY SSUED DESCRIPTION 45 B208310322 B20818 PDR ADDCK 05000311 PDR ADDCK 05000311 PDR ADDCK 05000311 PDR ADDCK 05000311
	NAME OF PREPARER R. Frahm PHONE (609) 541-5900 629