

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | D | R | S | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 14 15 25 26 30 31 32 33 34 35 36 37 38

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | 7 | 0 | 1 | 7 | 2 | 2 | 8 | 2 | 3 | 0 | 8 | 2 | 0 | 8 | 2 | 9
7 8 9 30 31 38 39 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During routine startup operation with the reactor near 90 psig, RWCU valve MO-2-1201-3 |
0 3 | failed to close when given the close signal. Valve was subsequently closed manually. |
0 4 | This was of minimal safety significance since RWCU valve MO-2-1201-1 was still availa- |
0 5 | ble to isolate the containment. There was no effect on public health or safety. This |
0 6 | is the first occurrence of this type. |
0 7 | _____ |
0 8 | _____ |

0 9 | SYSTEM CODE | C | G | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | A | 13 | COMPONENT CODE | V | A | L | V | O | P | 14 | COMP. SUBCODE | A | 15 | VALVE SUBCODE | Z | 16 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20
17 | LER/RO REPORT NUMBER | 8 | 2 | 21 | SEQUENTIAL REPORT NO. | 0 | 3 | 3 | 24 | OCCURRENCE CODE | 0 | 3 | 28 | REPORT TYPE | L | 30 | REVISION NO. | 0 | 32 |
ACTION TAKEN | B | 18 | FUTURE ACTION | B | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 22 | ATTACHMENT SUBMITTED | N | 23 | NPRO-4 FORM SUB. | Y | 24 | PRIME COMP. SUPPLIER | N | 25 | COMPONENT MANUFACTURER | C | 6 | 6 | 5 | 26 |
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Apparent cause of failure appears to be a sticky limit switch contact that bypasses |
1 1 | the torque switch in the close direction, and a lack of lubrication on the valve stem. |
1 2 | Immediate action was to lubricate the valve stem. The valve was repeatedly tested and |
1 3 | found operable. The valve limit switches will be inspected at the next outage of |
1 4 | sufficient length. |

1 5 | FACILITY STATUS | C | 28 | % POWER | 0 | 0 | 1 | 29 | OTHER STATUS | N/A | 30 | METHOD OF DISCOVERY | A | 31 | DISCOVERY DESCRIPTION | Operator Observation | 32 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

1 6 | ACTIVITY CONTENT | Z | 33 | AMOUNT OF ACTIVITY | N/A | 35 | LOCATION OF RELEASE | N/A | 36 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

1 7 | PERSONNEL EXPOSURES | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | N/A | 39 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

1 8 | PERSONNEL INJURIES | 0 | 0 | 0 | 40 | DESCRIPTION | N/A | 41 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

1 9 | LOSS OF OR DAMAGE TO FACILITY | Z | 42 | DESCRIPTION | N/A | 43 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

2 0 | PUBLICITY | N | 44 | DESCRIPTION | N/A | 45 | ISSUED | S | 46 | PDR | 47 | NRC USE ONLY | _____ | 48 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 82 - 51
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION Reactor Water Cleanup System
Valve 2-1201-3 Failed to Close OCCURRED 7/22/82 0515
DATE TIME

SYSTEM AFFECTED 1200 PLANT STATUS AT TIME OF EVENT TESTING
RWCU MODE Start-up, PWR(MWT) 25, LOAD(MWE) 0 YES NO

DESCRIPTION OF EVENT Reactor Water Cleanup System Isolation Valve MO-2-1201-3 failed to close
when given a close signal. Valve was manually closed.

10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO

EQUIPMENT FAILURE D 21805 WORK REQUEST NO. RESPONSIBLE SUPERVISOR J. Kotowski DATE 7/22/82

PART 2 OPERATING ENGINEER'S COMMENTS The MO-2-1201-3 valve was manually closed, placing it in
the isolated condition as required by Tech. Specs. An investigation of the failure was
started by Electrical Maintenance.

- EVENT OF PUBLIC INTEREST
TECH. SPEC. VIOLATION
NON REPORTABLE OCCURRENCE
14 DAY REPORTABLE/T.S.
30 DAY REPORTABLE/T.S.
ANNUAL/SPECL REPORT REQ'D

24-HOUR NRC NOTIFICATION REQ'D TELEPH N/A REGION III DATE TIME
TELEGM/TELECOPY N/A REGION III DATE TIME

CEC CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21
5-DAY WRITTEN REPORT REQ'D PER 10CFR21
D. Galle 7/24/82 1131
CEC CORPORATE OFFICER DATE TIME

A.I.R. #
L.E.R. # 82-33/03L-0

PRELIMINARY REPORT COMPLETED AND REVIEWED John M. Almer 7/22/82
OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW J.A. Ciesla 8/20/82 John M. Almer 8/20/82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION Douglas Sweet 8/20/82
STATION SUPERINTENDENT DATE