## EQUIPMENT QUALIFICATION DATA PACKAGE

This document contains information, relative to the qualification of the equipment identified below, in accordance with the methodology of WCAP 8587. The Specification section (Section 1) defines the assumed limits for the equipment qualification and constitute interface requirements to the user.

Resistance Temperature Detectors: RCS Well Mounted

APPROVED:

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#### SECTION 1 - SPECIFICATIONS

- 1.0 PERFORMANCE SPECIFICATIONS
- 1.1 Electrical Requirements

  - 1.1.2 Frequency: N/A
  - 1.1.3 Load: N/A
  - 1.1.4 Electromagnetic Interference: None
  - 1.1.5 Other: Resistance 410  $\Omega$  at 525°F
- 1.2 Installation Requirements: Westinghouse Drawing 2650C31 Rev. 1
- 1.3 Auxiliary Devices: Thermowell, R/E or R/I Converter and the RTD requires an interface connection which will be subject to the same condition as the RTD. The qualification of this interface connection is not an objective of this program.
- 1.4 Preventative Maintenance Schedule: None
- 1.5 Design Life: 40 years
- 1.6 Operating Cycles (Expected number of cycles during design life, including test): Continuous duty

1 7 Performance Requirements	for(b):	Th and T	c Wide	Range
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reiroima	nce Requirements f		Containment	DBE Co	onditions(a)			Post D	BE Conditions	(a)
	Parameter	Normal Conditions	Abnormal Conditions	Test Conditions		LOCA	Seismic	LOCA	FLB/SLB	Seismic
	Time requirement	Continuous	Included under normal	Test duration		Event duration	Event duration	4 months	4 months	Continuous
1.7.2	Performance requirement	(c)		No damage	As normal	As normal	As normal	As normal	As normal	As normal
Environ	mental Conditions	for Same Fun	ction(b)					Fig. 1	Fig. 2	Ambient
1.8.1	Temperature(°F)	Fluid 700 Nominal Amb Maximum Amb	ient 122	Ambient	Fig. 2	Fig. 1	Ambient			0
1.8.2	Pressure (psig)	-0.1 to .3 (RTD) 3125 (well)		70	Fig. 2	Fig. 1	0	Fig. 1	Fig. 2	-15
1.8.3	lumidity	95		Ambient	100	100	Ambient	100	100	Ambient
1.8.4	(percent RH) Radiation (R)	7 x 10 <sup>7</sup> y (tip) (d) 4.5 x 10 <sup>6</sup>	None	None	Included under pos DBE	Included st DBE	None under post	1.1×10 <sup>8</sup> y	1.1 x 10 <sup>5</sup> 9x10 <sup>8</sup> 8	None 7 x 10 <sup>5</sup> 8
		y cable (d	,	None	Fig. 2	Fig. 2	None	Fig. 1	Fig. 2	None
1.8.5	Chemicals	None		None	None	None	None	None	None	None
1.8.6	Vibration	See Sec- tion 2.10							None	None
				None	None	None	2.10.3.3	None	None	HOILE

Notes: a: DBE is the Design Basis Event.

b: Margin is not included in the parameters of this section.

c: +0.2°F repeatability (+2°F environmental allowance and +0.2°F drift allowance), first order time response 4.0 seconds w/o well for step change of at least 20°F with seconds w/o well for step change of at least 20°F with a water flow of 3 ft/sec.
d: 10 year life assumed for dose calculation's. Radioactive fluid defines normal rating dose.
e: Dose shown for cable. Postulated RCS contained accident dose is 1.5 x 108 y(tip).

1.9 Qualified Life: The qualified life is greater than 10 years (23 years actual arhennius calculation) based on an ambient temperature of 50°C (122°F) and a 50°C temperature rise due to the Reactor Coolant System temperature. The qualified life would be 10 years based on an ambient temperature of 140°F and a 50°C temperature rise. In both cases the qualified life is limited to 10 years by the expected radiation during the ten year life and the DBE, also see Table 1.

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1.10 Remarks: None

# SECTION 2 - QUALIFICATION BY TEST

- 2.0 TEST PLAN
- 2.1 Equipment Description: RdF Thermowell mounted resistance temperature detectors
- 2.2 Number Tested: Lot test performed on three (3) units
- 2.3 Mounting: Per Section 1.2
- 2.4 Connections: 4-wire cable to R/E converter
- 2.5 Aging Simulation Procedure:

Sequential simulation of thermal, radiation and vibration mechanisms as part of the overall test sequence.

				Containment			
		No mal	Abnorma1	Test	Seismic	HELB	Post-HELB
2.6.1	Temp. ( <sup>O</sup> F)	Ambient	Included under normal	Covered by HELB	Ambient	Fig. 4	Fig. 4
2.6.2	Pressure (psig)	0			0	Fig. 4	Fig. 4
2.6.3	Humidity (percent RH)	Ambient			Ambient	100	100
2.6.4	Radiation (R)	2.25 x 10 <sup>8</sup> y (tip) 1.22 x 10 <sup>8</sup> y (cable) 8.9 x 10 <sup>8</sup>			None	Included	Included
		β (cable)				normal	normal
2.6.5	Chemicals	None			None	Fig. 4	Fig. 4
2.6.6	Vibration	See Section 2.10.3.2			None	None	None
2.6.7	Acceleration (g)	None			See Section 2.10.3.3	None	None

## 2.7 Measured Variables

This section identifies the parameters required to be measured during the test sequence.

2.7.1	Category	I - Environment	Required	Not Required	
	2.7.1.1	Temperature	A	В,С	
	2.7.1.2	Pressure	A	B,C	
	2.7.1.3	Moisture	A	B,C	
	2.7.1.4	Gas Composition		A,B,C	
	2.7.1.5	Vibration	В	A,C	
	2.7.1.6	Time	A,B,C		
2.7.2	Category	II - Input Electrical Char	acteristics		
	2.7.2.1	Voltage		A,B,C	
	2.7.2.2	Current		A,B,C	
	2.7.2.3	Frequency		A,B,C	
	2.7.2.4	Power		A,B,C	
	2.7.2.5	Other	A,B,C		
2.7.3	Category	III - Fluid Characteristic	s		
	2.7.3.1	Chemical Composition		A,B,C	
	2.7.3.2	Flow Rate		A,B,C	
	2.7.3.3	Spray	A	B,C	
	2.7.3.4	Temperature		A,B,C	
2.7.4	Category	IV - Radiological Features			
	2.7.4.1	Energy Type	С	A,B	
	2.7.4.2	Energy Level	C	A,B	
	2.7.4.3	Dose Rate	С	A,B	
	2.7.4.4	Integrated Dose	С	A,B	

		Required	Not Required
2.7.5	Category V - Electrical Characteristi	ics	
	2.7.5.1 Insulation Resistance		A,B,C
	2.7.5.2 Output Voltage		A,B,C
	2.7.5.3 Output Current		A,B,C
	2.7.5.4 Output Power		A,B,C
	2.7.5.5 Response Time		A,B,C
	2.7.5.6 Frequency Characteristics		A,B,C
	2.7.5.7 Simulated Load		A,B,C
2.7.6	Category VI - Mechanical Characterist	tics	
	2.7.6.1 Thrust		A,B,C
	2.7.6.2 Torque		A,B,C
	2.7.6.3 Time		A,B,C
	2.7.6.4 Load Profile		A,B,C
2.7.7	Category VII - Auxiliary Equipment		
	(List Function and Required		
	Measurements)		
	2.7.7.1 R/E Converter Voltage (RTD analog out)	A,B,C	

A: HELB Test

B: Seismic Test

C: Radiation Test

## 2.8 Test Sequence Preferred

This section identifies the test sequences as specified in IEEE-323-1974

- 2.8.1 Inspection of Test Item
- 2.8.2 Operation (Normal Condition)
- 2.8.3 Operation (Performance Specifications E. tremes, Section 1)
- 2.8.4 Simulated Aging
- 2.8.5 Vibration
- 2.8.6 Operation (Simulated High Energy Line Break Conditions)
- 2.8.7 Operation (Simulated Post HELB Conditions)
- 2.8.8 Inspection

## 2.9 Test Sequence Actual

This section identifies the actual test sequence which constitutes the qualification program for this equipment. A justification for anything other than the preferred sequence is provided. The normal operating condition referred to is a static calibration check at 32°F, 525°F and 625°F. Time response testing has been successfully performed via type testing on a sample model of this RTD. Performance under abnormal operating conditions is covered under Sections 2.8.2 and 2.8.6. Westinghouse has identified no mechanisms that would cause a degradation in time response and not affect RTD calibration. Therefore, the calibration data taken during the test is adequate to monitor the performance of the RTD for both conditions. Since the probe materials are not sensitive to thermal degradation, time response testing has been excluded from the test sequence.

Test Sequence (from Section 2.8):

- 2.8.1 Inspection
- 2.8.2 Operation-Normal Condition (Static Calibration)
- 2.8.4 Thermal Aging, Thermal Cycling
- 2.8.2 Static Calibration

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- 2.8.4 Radiation, Normal and Post-Accident
- 2.8.2 Static Calibration
- 2.8.4 Environmental Vibration Induced Aging
- 2.8.5 Operating Basis Earthquake, Safe Shutdown Earthquakes
- 2.8.2 Static Calibration
- 2.8.6 High Energy Line Break Simulation
- 2.8.7 Post HELB Simulation
- 2.8.2 Static Calibration
- 2.8.8 Inspection

## 2.10 Type Test Data

#### 2.10.1 Objective

The objective of this test program is to demonstrate, employing the recommended practices of Reg. Guide 1.89 (IEEE 323-1974) and Reg. Guide 1.100 (IEEE 344-1975), the capability of the RCS well mounted resistance temperature detectors to complete their safety related functions described in EQDP Section 1.7 while exposed to the applicable environments defined in EQDP Section 1.8.

#### 2.10.2 Equipment Tested

Three RdF thermowell mounted resistance temperature detectors were subjected to the test environments of the sequence shown in Section 2.9.

#### 2.10.3 Test Summary

#### 2.10.3.1 Normal Environment Testing

Operation of the well mounted RTD's under normal conditions is reflected by the numerous three-temperature static calibrations performed between each phase of the test sequence reported in Reference 1.

## 2.10.3.2 Simulated Aging

The test units were pre-conditioned to a simulated ten-year aged condition prior to subjecting them to the design basis seismic event and high energy line break simulation. The aged condition was achieved by separate phases of accelerated thermal aging, thermal cycling, gamma and beta radiation exposure to total integrated doses equivalent to a ten-year normal dose plus the design basis accident dose, and accelerated flow induced and pipe vibration aging simulation. Through all the pre-conditioning phases, the amplified RTD outputs were monitored to verify continuous operation.

## 2.10.3.3 Seismic Tests

The single design basis event capable of producing an adverse environment at the equipment location is a seismic event. The seismic testing reported in Reference 1 was completed on aged equipment employing many multi-axis, single-frequency inputs in accordance with Reg. Guide 1.100 (IEEE 344-1975). The generic required input motion (Figure 3) contains significant margin with respect to any single plant application referencing this program<sup>(1)</sup>. The required input motion curve is enveloped by the test. Each plant should compair to assure that a 10 percent margin exists based on their actual plant location.

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2.10.3.4 High Energy Line Break/Post HELB Simulation

The well mounted RTD's were subjected to the HELB simulation temperature profile of Figure 1. Following the 420°F temperature peak, the temperature gradually declines to 250°F and is held at saturated steam conditions for 15 days, simulating a four-month period of post HELB operation.

#### 2.10.4 Conclusion

The qualification status of the well mounted RTD's is demonstrated by the completion of the simulated aging and design basis event condition testing described herein and reported in Reference 1.

2.11 The generic tests completed by Westinghouse employ parameters designed to envelope a number of plant applications. Margin is a plant specific parameter and will be established by the applicant.

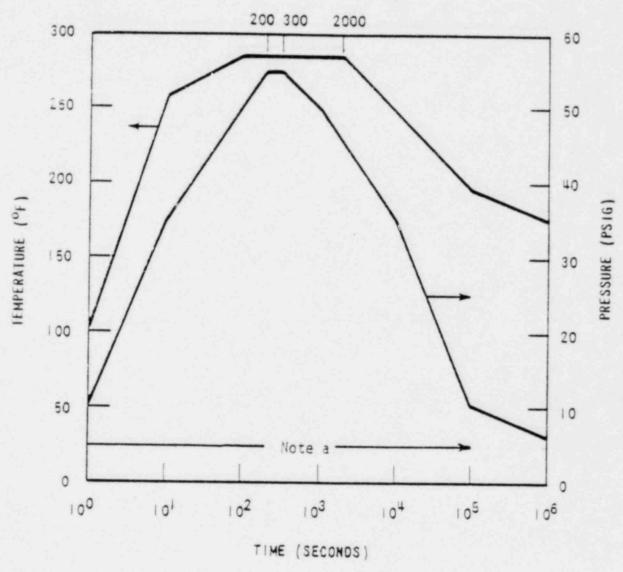
#### 2.12 References

 Black, J.P., Skeers, D.M., Rens, T.E., "Equipment Qualification Report, Resistance Temperature Detectors - RCS Well Mounted (Seismic and Environmental Testing)" WCAP-8687, Supplement 2-E06A (Proprietary).

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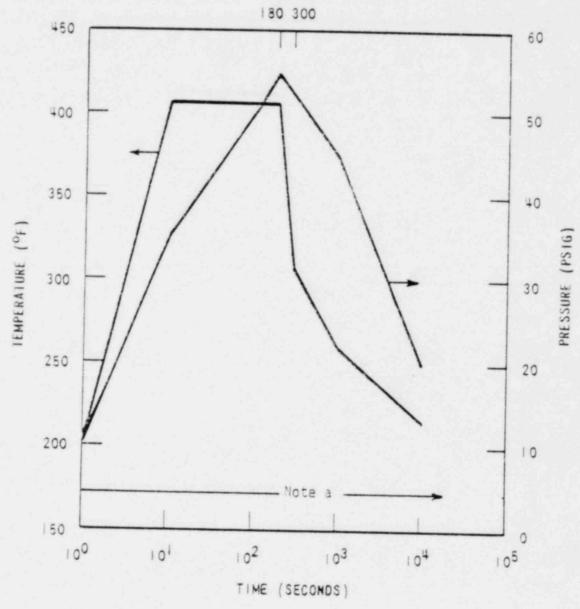
# SECTION 3 AND 4 QUALIFICATION BY EXPERIENCE AND/OR ANALYSIS

Westinghouse does not employ operating experience or analysis in support of the qualification program for the RCS Well Mounted RTD's.



Note a: Initial 24 hour containment spray solution of 2500 ppm boron with 0.24% NaOH

Figure 1. Containment Environmental Design Conditions - LOCA -



Note a: Initial 24 hour containment spray solution of 2500 ppm boron with 0.24% NaOH

Figure 2. Containment Environmental Design Conditions - Main Steam Line Break and Feedline Break

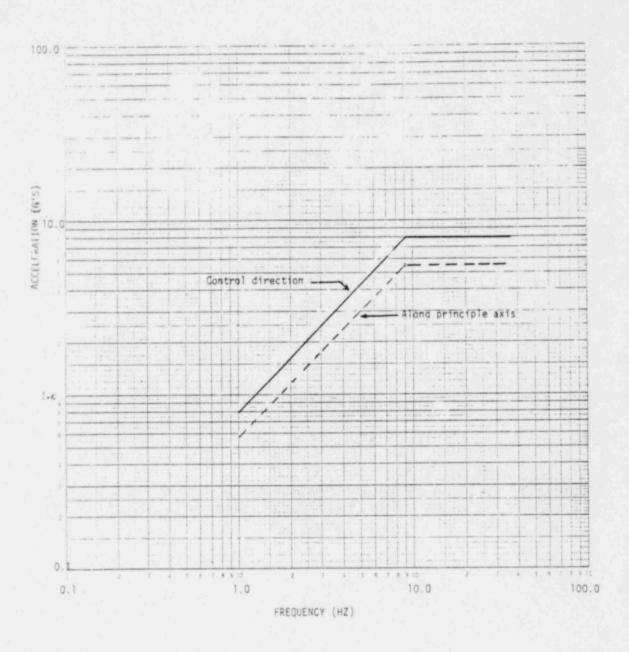


Figure 3. Safe Shutdown Earthquake Required Input Motion (RIM)

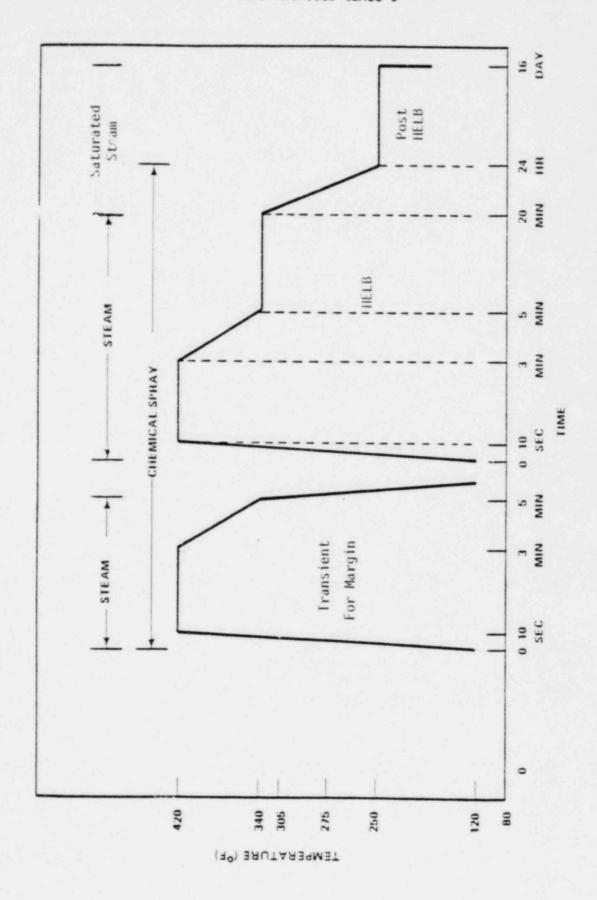


Figura 4. Test Envelope for In-Containment

#### TABLE 1

#### ACTUAL QUALIFICATION TEST CONDITIONS

EQUIPMENT (1)	LOCATION	MANUFACTURER	ABNORMAL/ACCID	ENT ENVIRONMENTA	L EXTREMES	OPERAB	ILITY ACCURAC	CY(I)	QUAL	QUAL	QUAL	PROGRAM
SYSTEM/CATEGORY	STRUCTURE/AREA	TYPE/MODEL	PARAMETER	SPECIFIED (2)	QUALIFIED (3)	REQ	DEM REQ	DEM	LIFE	METHOD	REF	STATUS
RCS temperature wide range RTDS/ PAMS/	Containment Bldg./inside missile shield	RdF 21205	Temperature Pressure Rel. humidity Radiation		420°F 75 psig 100 (Tip) 2.47x10 <sup>8</sup> R(y)	Post DBE 4 Mo.	Post ±2.0°F DBE 4 Mo. (4)	*F	10 yrs. (5)	Sey. Test	ESE- 6	Completed
Category a			Chemistry		(Cable) 1.15x10 <sup>8</sup> R( <sub>Y</sub> ) 9.23x10 <sup>8</sup> R( <sub>B</sub> ) 2750 ppm H <sub>3</sub> BO <sub>3</sub> NaOH to 10.7 pH							

#### NOTES

- For definition of the equipment category, refer to NUREG-0588 "Interim Staff Position on Environmental Qualification of Safety-Related Electrical Equipment," Appendix E Section 2.
- 2. Plant specific environmental parameters are to be inserted by the applicant.
- The values listed represent the design conditions plus margin. For completed programs, the values listed were met in the test. Any variations from the values listed were in a conservative direction or were not considered significant.
- The accuracies are changes in the RTD due to severe environments. The error during normal and abnormal conditions is ± 0.2°F. These errors do not include the channel inaccuracies or process errors. Response times and seismic accuracies are contained in the equipment EQOP.
- 5. Qualified life assumed a normal temperature of 50°C.