

CONTROL BLOCK: \_\_\_\_\_ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | P | A | B | V | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

7 8 9 14 15 25 26 30 57 CAT 58

LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T

0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 4 | 7 | 0 | 4 | 3 | 0 | 8 | 0 | 8 | 0 | 6 | 1 | 7 | 8 | 2 | 9

7 8 60 61 68 69 74 75 80

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During maintenance of a diesel generator lube oil cooler, the internals

0 3 | of a river water flapper-type check valve were discovered in the cooler.

0 4 | Both of the upstream check valves were inspected; one was found to have

0 5 | no internals, and the other was deteriorated and in need of replacement

0 6 | parts. Failure of either river water header upstream of the check valve

0 7 | could reduce the available flow from the other header from supplying the

0 8 | diesel generator with cooling water.

0 9 | SYSTEM CODE | W | A | 11 | CAUSE CODE | B | 12 | CAUSE SUBCODE | A | 13 | COMPONENT CODE | V | A | L | V | E | X | 14 | COMP. SUBCODE | C | 15 | VALVE SUBCODE | X | 16

7 8 9 10 11 12 13 18 19 20

17 | LER/RO REPORT NUMBER | 8 | 0 | 21 | 22 | SEQUENTIAL REPORT NO. | 0 | 2 | 7 | 24 | OCCURRENCE CODE | / | 27 | REPORT TYPE | L | 30 | REVISION NO. | 1 | 32

23 | 26 | 28 | 29 | 31

ACTION TAKEN | A | 18 | FUTURE ACTION | F | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 37 | ATTACHMENT SUBMITTED | Y | 23 | NPRD-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | A | 25 | COMPONENT MANUFACTURER | M | 3 | 6 | 0 | 26

33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | During high flow conditions these flapper-type check valves appear to

1 1 | flutter. This causes denting from the valve stops, which increase hinge

1 2 | pin guide erosion, and failure. The eroded valve was replaced and the

1 3 | other was repaired. An inspection program has been implemented into the

1 4 | preventative maintenance system to inspect similar type check valves.

1 5 | FACILITY STATUS | X | 28 | % POWER | 0 | 0 | 0 | 29 | OTHER STATUS | Design Modification Outage | 30 | METHOD OF DISCOVERY | D | 31 | DISCOVERY DESCRIPTION | Found during an unrelated inspection | 32

7 8 9 10 12 13 44 45 46 80

1 6 | ACTIVITY RELEASED OF RELEASE | Z | 33 | Z | 34 | AMOUNT OF ACTIVITY | N/A | 35 | LOCATION OF RELEASE | N/A | 36

7 8 9 10 11 44 45 30

1 7 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | N/A | 39

7 8 9 11 12 13 30

1 8 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | N/A | 41

7 8 9 11 12 30

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | N/A | 43

7 8 9 10 30

2 0 | PUBLICITY ISSUED | N | 44 | DESCRIPTION | N/A | 45

7 8 9 10 30

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S PDR

Attachment to LER 80-027/03L-1  
Beaver Valley Power Station  
Duquesne Light Company  
Docket No. 50-334

A sampling inspection program has been implemented into the preventative maintenance program to check various river water flapper type check valves, which were manufactured by Mission. During the 2nd Refueling Outage, four (4) river water check valves were inspected under this program.

The inspection showed no internal damage or defects. This sampling program will continue, with deficiencies corrected by maintenance.

Rather than continuing to submit follow-up reports documenting the status of the sampling program, the station will consider this item closed and will submit additional LER's if the need arises.