LICENSEE EVENT REPORT

1		
	CONTROL BLOCK	ED INFORMATION)
1	A L B R F 2 3 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 4 57, CAT 58 5
0717 1 1 8	REPORT L 6 0 5 0 0 0 2 6 0 7 1 0 2 1 8 1 6 0 3 5 0 0 3 EVENT DATE 74 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10	AEPORT DATE 80
127	During normal oper, with unit 2 at full nower ST 4.1 B. 2 (average	e power range
	monitor output signal calibration) was not performed within the rec	
1131		
0 4	(Tech Spec Table 4.1.B) during the period 10/14/81 to 10/28/81. The	
15	was no effect on the health or safety of the public because APRM ga	
5 6	are monitored and recorded every 12 hours and log review indicates	
0 7	no APRM gains were out of tolerance. The test was satisfactorily	per-
0 [8]	formed on 10/14 and 10/28. See attachment for previous similar ever	nts.
8	9 SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE	VALVE
0 0	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Z (16) REVISION
	SEQUENTIAL REPORT NO. LER RO EVENT YEAR [8 2]	NO 0 32
		COMPONENT MANUFACTURER Z 25 Z 9 9 9 9 3 44 47
1101	Personnel error. Personnel involved were instructed to be more ca	reful
TI.	when scheduling, performing, and routing surveillance instructions	
12	the future. The existing surveillance program is fully adequate	
	considering the few occurrences and the number of SI's performed	
114	(approximately 14,000/yr) and no further recurrence control is play	nnned.
7 8	STATUS SPOWER OTHER STATUS (30) DISCOVERY DISCOVERY Plant Services	OESCRIPTION (32) s Observation
	ACTIVITY CONTENT AMOUNT OF ACTIVITY (35) LOCATION OF	FRELEASE 36
7 8	Z 3 Z 3 NA NA NA NA NA	80
317	NUMBER TYPE DESCRIPTION (39) NA NA	
,	PERSONNEL INJURIES NUMBER DESCRIPTION (41)	80
	O O O O	08
	10 15 OF DRI DATIAGE TO FACILITY (43)	
] Lz] NA	89
1	PENTACITY ISSUED DESCRIPTION 45	NRC USE ONLY
2 [1]	NA NA	80 80
205046 OR ADI	0687 820326	

LER SUPPLEMENTAL INFORMATION

BFRO-50-		82010	Technical	Specification	Involved	Table	4.1.B
Reported	Under	Technical	Specificati	on 6.7.2.b.	(3) * Date	Due NRO	C_03/10/82

Event Narrative:

During normal operation with units l & 2 at approximately full power and unit 3 in refueling outage, SI 4.1.B.2 for unit 2 was not performed from 10/14/81 to 10/28/81. Technical Specification Table 4.1.B requires this SI to be performed once every seven days.

There was no effect on public health and safety. APRM gains are constantly monitored by the nuclear engineers and recorded once every 12 hours and Surveillance Instruction 4.1.B.2 for unit 2 was performed on 10/14/81 and 10/28/81. Maintenance personnel were instructed to be more careful when scheduling SI's in the future.

Regarding the actual missed performance of the SI, no further recurrence control is required as described in the LER. However, we are investigating the reason for the delay in recognizing that the SI was missed, and will take necessary actions to correct the situation.

* Previous Similar Events:

LER No. - 259/79023, 259/79029, 259/80009, 259/80057, 259/80068, 296/80017 and 260/81010

Retention: Period - Lifetime; Responsibility - Document Control Supervisor *Revision: