## U. S. NUCLEAR REGULATORY COMMISSION OFFICE OF INSPECTION AND ENFORCEMENT

#### REGION V

Report No.	70-25/78-06 (IE-V-265	
Docket No.	70-25 License No. SNM-21	Safeguards Group 1
Licensee:	Rockwell International	
	Energy Systems Group	eretolis
	8900 DeSoto Avenue, Canoga Park, California	
Facility Na	me:	MANUS.
Inspection	at: Canoga Park, California	
	conducted: November 1-2, 1978	
Inspectors:	W. P. Mortensen, Physical Protection Inspector	Date Signed
		Date Signed
	^ -	Date Signed
Approved By	L. R. Norderhaug, Chief, Safeguards Branch	11/17/78
	L. R. Norderhaug, Chief, Safeguards Branch	Date Signed

Summary:

Routine, Unannounced Inspection on November 1-2, 1978

(Report No. 70-25/78-06)(IE-V-265)

Areas Inspected: Implementation of 10 CFR Part 73; licensee conditions and the approved security plan relative to access controls; detection aids; central alarm/communications; SNM protection; and reports of incidents. The inspection was started after normal work hours and involved 13 hours onsite by one NRC inspector.

Results: Of the five areas inspected, no items of noncompliance or deviations were identified in three areas; two apparent items of non-compliance were identified in two areas (Infraction - failure to picture badge all personnel, Paragraph 2; Infraction - barriers not adequate, Paragraph 5).

The information on this made is considered to be appropriate

to RV Form 219(2)

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ANTIQUES OF IEW

DETAILS

#### 1. Persons Contacted

\*R. Jones, Vice President and Controller

\*R. Barto, Manager, Industrial Security

\*T. Christy, Captain, Protective Services, DeSoto \*J. Jones, Captain, Protective Services, Rockwell

M. Remley, Manager, Health, Safety and Radiation Services

\*V. Schaubert, Manager, Nuclear Materials Management

The inspector also interviewed serveral other licensee employees including members of protective services, technical and engineering staffs.

\*Denotes those present at the exit interview.

#### 2. Access Controls

The inspector examined the licensee's program and procedures for the control of personnel, vehicles and packages entering and exiting the protected, vital and material access areas.

During an inspection at the security post entry to the protected area on November 1, 1978, the inspector noted that the licensee's security guards are allowed entry to the protected area and the material access area without a picture badge or an escort.

10 CFR 73.50(c)(3) requires "A picture hadge identification system shall be used for all individuals who are authorized access to protected areas with escort."

The finding by the inspector that security guards are allowed entry to the protected area without a picture badge represents an item of noncompliance.

### 3. Detection Aids

The inspector examined various detection aids used by the licensee to detect intrusion, contraband or SNM. The examination included a test of the devices.

No items of noncompliance or deviations were identified.



#### 4. Central Alarm/Communication Systems

The inspector examined the licensee's arrangements for the continuously manned central alarm stations and communication systems within the security organization and with the local law enforcement authorities. It was determined that the licensee's program is being conducted in accordance with the licensee's approved security plan dated January 7, 1974 as amended and 10 CFR 73.50.

The licensee informed the inspector that they have identified several locations within the owner controlled area at which radio transmission quality is diminished or not possible. The licensee has instructed guards as to the locations of dead spots and has undertaken a study to determine corrective measures needed to eliminate dead spots.

No items of noncompliance or deviations were identified.

#### 5. SNM Protection

The inspector examined the licensee's program for the protection of SNM against theft and diversion and the adequacy of physical protection afforded SNM in process. This examination included surveillance equipment and MAA vault access procedures.

On November 1, 1978, while inspecting security practices within the MAA, the inspector observed in hallway 11-H three carts on which were numerous fuel plates. The plates were unattended and not under the surveillance of any individual. The inspector determined through interview of technical personnel who were in an adjacent room that each fuel plate was approximately 4-1/2 feet long, 6 inches wide and .051 inch thick. Each plate contained 59 to 69 grams of U-235 enriched to 93%. The total U-235 on all three cartwas 10.8 kg. At both ends of hallway 11-H are double doors providing exit from the MAA into the protected area. Below both sets of double doors are openings approximately 3/8 inche high (.375) and 3 feet wide. The doors did not need to be moved to create the openings.

License Condition 9.A.3.7 requires that, "All non-moveable openings in material access area barriers, including openings to the roof, shall be protected to prevent unauthorized removal of SNM by closing permanently or by fastening material over such openings which provide sufficient strength to assure that the integrity of the barrier is not lessened and that removal of SNM through the opening is not possible."

The finding by the inspector that the licensee has a non-moveable barrier in the MAA through which removal of SNM is possible, represents an item of noncompliance.

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#### 6. Reports of Incidents

The inspector determined that the licensee had no incidents involving unaccounted for shipments, attempted or suspected thefts, and/or unlawful diversion, or industrial sabotage requiring a report to the NRC.

No items of noncompliance or deviations were identified.

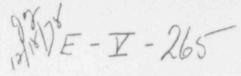
#### 7. Exit Interview

The inspector met with licensee representatives (denoted in Paragraph 1) at the conclusion of the inspection on November 2, 1978. The inspector summarized the purpose and scope of the inspection. The licensee made no commitments regarding the items of non-compliance identified by the inspector.



FORM NRC 766 FEBRUARY 1978 (MC 0535)

### UNITED STATES NUCLEAR REGULATORY COMMISSION INSPECTION & ENFORCEMENT - STATISTICAL DATA



FACILITY NAME Energy PRINCIPAL INSPECTOR A CONTENS INSPECTOR(S) REVIEWER Norder hava LICENSEE/VENDOR DATES INQ/INVEST/INSP REGION REPORT NO TRANS-(A) ACTION ACTIVITY TYPE (B) CHECK 18 D ONE OR LICENSE NO. (BY PRODUCT) TO 5 Deteta Modify 4.4 M 0 0 INSPECTION PERFORMED BY 1 A REGIONAL OFFICE STAFF 2 D RESIDENT INSPECTOR 3 D PERFORMANCE APPRAISAL TEAM TYPE OF ACTIVITY CONDUCTED (CHECK ONE BOX ONLY) 33-34 INSPECTION OTHER 05 MANAGEMENT AUDIT 09 MATL ACCT 13 D IMPORT 14 D INQUIRY 02 D SAFETY 03 D INCIDENT 04 D ENFORCEMENT 10 PLANT SEC. 110 INVENT. VERIF. 12 D SHIPMENT/EXPORT 06 MANAGEMENT VISIT 15 D INVESTIGATION D SPECIAL (IF INVEST. ALSO CHECK DO U VENDOR BLOCKS 2 UNANNOUNCED INSPECTION OR INVESTIGATION WARNING 1 CLANNOUNCED M 1 DAY SHIFT 3 D WEEKEND/HOLIDAY 2 OFF SHIFT TION INVESTIGATION NOTIFICATION (CHECK ONE BOX ONLY) X REGIONAL OFFICE LETTER 3 D REFERRED TO HOS FOR ACTION 4 D REGION LETTER & HOS FOR ACTION TIGATION FINDINGS ICHECK ONE BOX ONLY! 1 D CLEAR 2 NONCOMPLIANCE 3 DEVIATION 4 INONCOMPLIANCE & DEVIATION ENFORCEMENT CONFERENCE HELD: 1 [] 39 NUMBER OF NONCOMPLIANCE ITEMS IN LETTER TO LICENSEE 5,1 NOTE: CHANGE MUST BE SUBMITTED ON 756 WHENEVER PREVIOUSLY CITED ITEM OF NONCOMPLIANCE NUMBER OF DEVIATION ITEMS IN LETTER TO LICENSEE IS OFFICIALLY DELETED FROM THE RECORD 0 NUMBER OF LICENSEE EVENTS 46 INSPECTION FEE p 1 D NON-ROUTINE/VENDOR (No Fee) 2 D ROUTINE (No Fee) 3 - ROUTINE (Fee) 4 - ROUTINE (Fee Reduced) 47 CONTENTS 2 7900 INFORMATION O'S' YES REGIONAL OFFICE LETTER OR REPORT TRANSMITTAL DATE FOR INSPECTION OR INVESTIGATION 591 OR LETTER ISSUED TO LICENSEE REPORT SENT TO HOS FOR ACTION IMMEDIATE ACTION LETTER B SUBJECT OF INVESTIGATION (CHECK ONE BOX ONLY) 66-67 TYPEA 10 CFR 20 403 TYPE B 10 CFR 20.405 MISC 11 DINT OVEREXPOSURE 210 EQUIP. FAILURE 01 D INTERNAL OVEREXPOSURE 15 CRITICALITY 06 🗆 22 ALLEGATION 16 D LOSS/THEFT 02 DEXTERNAL OVEREXPOSURE 12 D EXT. OVEREXPOSURE COMPLAINT 03 D RELEASE TO UNREST, AREA 17 D MUF 08 🗆 13 C EXCESS RAD. LEVELS 04 D LOSS OF FACILITY 14 D EXCESS CONC. LEVELS 18 C TRANSPORTATION 23 PUBLIC INTEREST 09 [ 2 - SABOTAGE 19 CONTAM/LEAKING 05 DPROPERTY DAMAGE 25 ABNORMAL OCCUR. SOURCE 20 D ENVIRONMENTAL EVENT 26 OTHER HEADQUARTERS ENTRIES 68 69 HOS ACTION ON INSP/INVEST REFERRED BY REGION (See Retarence List for Code) NOTE: BLOCKS K TO N MUST BE DATE HOS ENFORCEMENT LETTER, NOTICE, ORDER ISSUED VERIFIED BY IE: HOS WHENEVER ENTRIES ARE MADE IN BLOCKS T, U AND V CIVIL PENALTY ISSUED AITS W DATE 756 ENTERED INTO COMPUTER FILE (MO/YR) REFERENCE

FORM NRC-766-S' OCTOBER 1977 (MC 0535)

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# UNITED STATES NUCLEAR REGULATORY COMMISSION INSPECTION & ENFORCEMENT—STATISTICAL DATA SUPPLEMENT

1E-V-265

GENERAL INSTRUCTIONS: BLOCK A MUST BE CHECKED TO SHOW TYPE OF INFORMATION CONTAINED ON THE FORM. ONE FORM IS TO BE COMPLETED FOR EACH (A) ITEM OF NONCOMPLIANCE CITED. (B) ITEM OF NONCOMPLIANCE NOT CITED, AND, (C) DEVIATION CITED IN ENFORCEMENT CORRESPONDENCE REPORT NUMBER .. OR LICENSE NUMBER .. DOCKET NUMBER. A-TYPE OF FINDINGS B-SPECIFIC N/C CODE FUNCTIONAL AREA 11 12 (CHECK ONE BOX ONLY) OR DEVIATION CAUSE PROCEDURE SEVERITY 10 2 D A NONCOMPLIANCE S LICENSEE IDENTIFIED ITEMS C-MODULE NUMBER DEVIATION E-CONSEQUENCES D-HOW ITEM IDENTIFIED (CHECK ONE BOX ONLY) (CHECK ONE BOX ONLY) CAUSE OR CONSTITUTED ACTUAL OCCURRENCE LICENSEE HAD POTENTIAL TO RESULT IN ACTUAL OCCURRENCE INSPECTOR DID NOT HAVE POTENTIAL TO RESULT IN ACTUAL OTHER N OCCURRENCE F -EXEMPT INFORMATION G-ADDITIONAL UNITS (ENTER "M" 23 IN FIRST BOX FOLLOWED BY OTHER UNIT NUMBERS) CHECK BOX IF EXEMPT INFORMATION IS INCLUDED IN TEXT BELOW, PER H-NONCOMPLIANCE REPETIT! /E OCCURRENCE (IF FIRST OCCURRENCE ENTER ")") 10 CFR 2.790 I-TEXT (ENTER UP TO 2400 CHARACTERS FOR EACH ITEM. IF THE TEXT OF THE NONCOMPLIANCE OR DEVIATION EXCEEDS THIS NUMBER, IT WILL BE NECESSARY TO PARAPHRASE! (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (+) (48) & NOTE: DATA ENTRY CLERK-THE LAST LINE ENTERED MUST CONTAIN EN D THIS INFORMATION. (OVER)



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UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION V

SUITE 202, WALNUT CREEK PLAZA 1990 N. CALIFORNIA BOULEVARD WALNUT CREEK, CALIFORNIA 9-596

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Docket No. 70-25

Energy Systems Group Rockwell International 8900 DeSoto Avenue Canoga Park, California 91304

Attention: Mr. R. G. Jones

Vice President and Controller

Gentlemen:

Subject: NRC Inspection

This refers to the inspection conducted by Messrs. G. Hamada, Y. Kobori and A. Wieder of this office on December 4-8, 1978, and January 2-3, 1979, of activities authorized under NRC License No. SNM-21. It also refers to the discussion of our inspection findings with members of the Company staff at the conclusion of the inspection.

The areas examined during the inspection included your program for controlling and accounting for special nuclear material pursuant to applicable provisions of Part 70, Title 10, Code of Federal Regulations, and specific requirements of NRC License Nos. SNM-21. Within these areas, the inspection consisted of selective examinations of procedures and records, interviews with Energy Systems Group personnel and observations by the inspectors.

No items of noncompliance with NRC requirements were identified within the scope of this inspection.

In accordance with Section 2.790(d) of the NRC's "Rules of Practice," Part 2, Title 10, Code of Federal Regulations, documentation of findings of your control and accounting procedures for safeguarding special

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12.11.3.1 1875 -2-Energy Systems Group nuclear materials are exempt from disclosure; therefore, the inspection report will not be placed in the Public Document Room and will receive limited distribution. Should you have any questions concerning this letter, we will be glad to discuss them with you. Sincerely, Enclosure: IE Inspection Report No. 70-25/78-07 (IE-V-271)