

PERRY NUCLEAR POWER PLANT

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U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

> Perry Nuclear Power Plant Docket No. 50-440 Monthly Operating Report

Gentlemen:

Attached is the December 1993 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have questions or require additional information, please contact Henry Hegrat - Regulatory Affairs, at (216) 259-3737 extension 5606.

Very truly yours,

RAS: DVC: sc

Attachment

cc: NRC Project Manager
NRC Resident Inspector Office
NRC Region III
Director, Office of Resource Management

210065

Operating Companies
Cleveland Electric Illuminating
Toledo Foison

9401240149 931231 PDR ADDCK 05000440 R PDR JE24 !

CLEVELAND ELECTRIC ILLUMINATING COMPANY PERRY NUCLEAR POWER PLANT

December 1, 1993 - December 31, 1993

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

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Average Daily Unit Power Level

DOCKET NO. 50-440
UNIT Perry-1
DATE 01/14/94
Contact H. L. Hegrat
Telephone (216)259-3737

MONTH December 1993					
MONIU - Decembel 1232	53.61016.000	11		Acres de la constante de la co	1.0000
	THE R. LEWIS CO., LANSING, M.	27	1.15077 5777	3 5 5 624 5	1 14 14 1
	7.7.2.4.4.2		Apr. 500 Sec. 344	5 AUC 760 (A)	all of the same

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
		Annual Control of the
1193	17	1193
584	18	1184
0	19	1151
0	20	1198
0	21	1198
0	22	1200
0	23	1201
0	24	1200
	25	1199
-0	26	1169
0	27	1200
0	28	1198
0	29	1197
44	30	1197
635	31	1196
1136		

Operating Data Report

UNIT: Perry-1 DATE: 01/14/94

OPERATING STATUS

1.	Docket: 50-440	
2.	Reporting Period: December 1993	
3.	Utility Contact: H. L. Hegrat	
4.	Licensed Thermal Power (MWt): 3579	
5.	Nameplate Rating (Gross MVe): 1250	
6.	Design Electrical Rating (Net MWe): 1191	
7.	Maximum Dependable Capacity (Gross MWe): 1225	
8.	Maximum Dependable Capacity (Net MVe): 1166	
9.		8) since
	last report, give reasons:	
	None	

10.	rover Le	vel	10 Which	Kestr	101	ted,	it Any (Net	MWe):	100%
11.	Reasons	for	Restricti	ons,	Ιí	Anys	Operatin	g Licen	se Limit

		This Month	Yr-to-Date	Cumulative
12	. Hours In Reporting Period	744.0	8,760.0	53,652.0
13	. Hours Reactor Was Critical	542.1	4,219.2	37,531.4
14	. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
15	. Hours Generator On-Line	460.8	3,856.4	36,135.6
16	Unit Reserve Shutdown Hours	0.0	0.0	0.0
1.7	Gross Thermal Energy (MVH)	1,556,335	12,390,789	122,880,760
	Gross Electrical Energy (MWH)	538,756	4,208,995	42,224,992
19	Net Electrical Energy (MWH)	510,526	3,973,212	40,092,929
	Unit Service Factor	61.9%	44.0%	67.4%
21	Unit Availability Factor	61.9%	44.0%	67.4%
2.2	Unit Capacity Factor (Using			
	MDC Net)	58.8%	38.9%	64.8%
23.	Unit Capacity Factor (Using			
	DER Net)	57.6%	38.1%	62.7%
24.	Unit Forced Outage Rate	38.1%	37.8%	12.5%
25.		283.2	2,347.7	5,138.8
26,	Shutdowns Scheduled Over Next 6 Perry-1 will be shutdown in Febr	Months (Type,	Date and Durati	on of Each):

27. If Shut Down at end of Report Period, Estimated Date of Startup: N/A

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH December 1993

DOCKET NO. 50-440 Perry - 1 UNIT NAME 01/14/94 DATE CONTACT H.L. Hegrat TELEPHONE (216)259-3737

No.	Date	Typel	Duration (Hours)	Reason ²	Method of Shutting Down Reactor3	Licensee Event Report No.	System Code4	Code5	Cause and Corrective Action to Prevent Recurrence
93-5	12/02/93	F	283.2	A	1	N/A	AD	N/A	Perry-I was shutdown to repair the Reactor Recirculation Pump "A" Seals.

SUMMARY: Perry-1 began the month operating at or near full power. On December 2, 1993, the unit was shutdown to repair the Reactor Recirculation Pump "A" Seals. The unit was synchronized to the grid on December 14, 1993, and ended the month at full power.

F: Forced

Reason:

S: Scheduled A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training &

License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Continued

5-Reduced Load

9-Other

4 Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG1022)

5 Exhibit 1-Same Source