

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 3 0 0 - 0 0 0 0 0 - 0 0 4 1 1 1 1 4 5  
7 8 9 14 15 25 26 30 37 CAT 38

CON'T  
0 1 REPORT SOURCE L 0 5 0 0 0 2 4 9 0 7 1 8 8 2 0 8 0 6 8 2 9  
7 8 9 14 15 25 26 30 37 CAT 38

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  
0 2 During normal operation, an attempt was made to open the 3-1601-23 valve. The valve  
0 3 cycled from open to close without operator action. Since the valve failed in the con-  
0 4 servative position, the safety significance was considered minimal. There was no effect  
0 5 on public health or safety. Previous occurrence reported by R.O. 81-35 on Docket 50-249  
0 6  
0 7  
3 8

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
S D B A V A L V O P E Z  
7 8 9 14 15 25 26 30 37 CAT 38

17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
8 2 0 3 2 0 3 L 0  
21 22 23 24 25 26 27 28 29 30 31 32

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
A Z Z Z 0 0 0 0 N N N V 0 9 5  
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  
1 0 Leakage from the weep hole of the Versa Valve (Model Number VPS 2402) was due to the  
1 1 hardening of the O-ring seal. Following the replacement of the Versa Valve, the 3-1601-  
1 2 23 valve was proven operable. DOS 1600-i will continue to be performed quarterly to  
1 3 verify valve operability.  
1 4

1 5 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION  
E 0 9 9 N/A A Operator Observation  
7 8 9 14 15 25 26 30 37 CAT 38

1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE  
Z Z N/A N/A  
7 8 9 14 15 25 26 30 37 CAT 38

1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION  
0 0 0 Z N/A  
7 8 9 14 15 25 26 30 37 CAT 38

1 8 PERSONNEL INJURIES NUMBER DESCRIPTION  
0 0 0 N/A  
7 8 9 14 15 25 26 30 37 CAT 38

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION  
Z N/A  
7 8 9 14 15 25 26 30 37 CAT 38

2 0 ISSUED DESCRIPTION  
N N/A  
7 8 9 14 15 25 26 30 37 CAT 38

8208230033 820806  
PDR ADOCK 05000249  
S PDR

NAME OF PREPARER Dave Tang Wee

PHONE: 815-942-2920, X-422

NRC USE ONLY



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 3 - 82 - 51  
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION  
Primary Containment Vent Valve AO- 3-1601-23 Failure

OCCURRED 7/18/82 2200  
DATE TIME

SYSTEM AFFECTED 1600  
Primary Containment

PLANT STATUS AT TIME OF EVENT  
MODE Run, PWR(MWT) 2510, LOAD(MWE) 809

TESTING  
YES NO

DESCRIPTION OF EVENT Attempted to open valve and valve cycled between open and close indication. Found air leaking from weep hole on the mechanical Versa Valve.

10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO

EQUIPMENT FAILURE 21718

YES NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR

M. Parcell

DATE 7/18/82

PART 2 OPERATING ENGINEER'S COMMENTS

The valve failed in the conservative position, i.e., closed. It was administratively maintained closed until repairs were effected.

EVENT OF PUBLIC INTEREST

TECH. SPEC. VIOLATION

NON REPORTABLE OCCURRENCE

14 DAY REPORTABLE/T.S.

30 DAY REPORTABLE/T.S. 6.6.B.2.b

ANNUAL/SPECL REPORT REQ'D

24-HOUR NRC NOTIFICATION REQ'D

TELEPH Mike Jordan (courtesy) 7/19/82 0800  
REGION III DATE TIME

TELEGM/TELECOPY REGION III DATE TIME

CECO CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21

5-DAY WRITTEN REPORT REQ'D PER 10CFR21

TELEPH D. Galle 7/23/82 1131  
CECO CORPORATE OFFICER DATE TIME

A.I.R. #  
L.E.R. # 82-32/03L-0

PRELIMINARY REPORT COMPLETED AND REVIEWED

Michael Wright

7/23/82

OPERATING ENGINEER

DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW

J.A. Ciesla 8/12/82 Michael Wright 8-13-82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

Douglas Post  
STATION SUPERINTENDENT

8/13/82  
DATE